

ACO-1 WELL HISTORY

Amount and kind of material used		Depth interval treated	
500 gal 15% MCA		3751-3754	
Date of first production to be determined	Producing method (flowing, pumping, gas lift, etc.) Flowing		Gravity
Estimated Production -I.P.	Oil bbbls.	Gas 2.563 @ 1/2" x 440 psi in MCF	Water % bbbls.
		Gas-oil ratio	
		CFPP	

OPERATOR Dynalene Energy, Inc.LEASE Kincaid 26-1SEC. 26 TWP. 32S RGE. 12W

FILL IN WELL INFORMATION AS REQUIRED:

WELL NO. _____

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
DST 1: IFP: 20-69 FFP: 98-118 ISIP: 1189 FSIP: 1170 IHP: 1345 FHP: 1345 Rec: 65' drilling mud; 60' muddy water	2792	2831'	Indian Cave	2567
			Stotler Lm.	2786
			Elgin Sh.	3359
			Heebner Sh.	3343
			Snyderville Sd	3555
			Iatan	3737
DST 2: IFP: 98-59 FFP: 59-78 ISIP: 1325 FSIP: 1384 IHP: 1675 FHP: 1675 Rec: 60' muddy water; 90' muddy water	3430	3475	Marmonton	4184
			Mississippian	4318
			Kinderhook Sh	4482
			Viola	4596
			B/Viola	4676
DST 3: IFP: 137-176 FFP: 255-274 ISIP: 1325 FSIP: 1325 IHP: 1772 FHP: 1656 Rec: 170' GIP, 10' SO&GCM 90' HG&OCM	3553	3584	Simpson Sand	4684
DST 4: IFP: 59-59 FFP: 59-59 ISIP: 157 FSIP: 137 IHP: 2084 FHP: 2054 Rec: 60' SO&GCM	4301	4350		
DST 5: IFP: 49-166 FFP: 176-255 ISIP: 1802 FSIP: 1802 IHP: 2287 FHP: 2258 Rec: 180' GIP, 270' VSOCM, 280' SW	4719	4727		
DST 6: IFP: 418-477 FFP: 437-497 ISIP: 1462 FSIP: 1442 IHP: 1817 FSP: 1792 Strong blow; gas to surface in 1½ min Stabilized at 2.61mmcf/g	3717	3770		

Report of all strings set — surface, intermediate, production, etc. CASING RECORD New or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs./ft.	Setting depth	Type cement	Secks	Type and percent additives
Conductor	22"	16"	65	50	Redi-Mix	4 yd.(e)	
Surface	12½"	8 5/8"	24	475	Lite Common	175 100	6% Gel; 3% CaCl ₂
Production	7 7/8"	5 1/2"	14	4078'	Lite Common	100 75	10% salt, .75% FR 4# sx Gilsonite

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Secks cement	Shots per ft.	Size & type	Depth interval
			2 (7 total)	4" carrier	3751-3754'
TUBING RECORD			2 (5 total)	4" carrier	3892-3894'
Size	Setting depth	Packer set at			
2 3/8" 4 7 EUE	3765 (KB)	N/A			



Oilfield Services, Inc.

- Rotary Drilling
- Drilling Mud and Chemicals
- Heavy Oil Field Hauling
- Roustabout and Dirt Services
- Well Completion and Servicing Units

DRILLERS' WELL LOG

Kincaid

Kinkaid 26-1

Sec. 26-32S-12W

Barber County Kansas

Commenced: 12-29-82

Completed: 1-14-83

OPERATOR: Dynamar Energy, Inc.

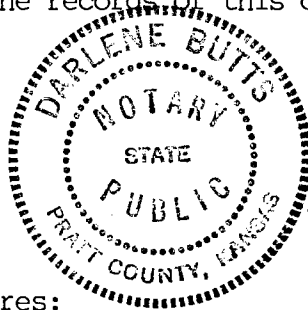
<u>DEPTH</u>		<u>FORMATION</u>	<u>REMARKS</u>
FROM	TO		
0	482	Surface-Red Bed-Shale	
482	1635	Red Bed-Shale	Set 30' 16" conductor pipe. Hi Grade Ready Mix. Cemented with 3yd 10 sx Concrete. Job by Jr's. Rathole 12-20-82
1635	2200	Lime-Shale	Spudded 12:18 a.m. 12-29-82
2200	2727	Lime-Shale	Set 11 jts 8 5/8" 24# new surface pipe @ 474'. Cemented with 175 Lite 2% CC 100
2727	2911	Lime-Shale	sx Class A 3% CC 2% Gel. Job by Sun
2911	3330	Lime-Shale	Cementing. Plug down @ 2:00 p.m. 12-30-82
3330	3478	Lime-Shale	
3478	3717	Lime-Shale	
3717	4018	Lime-Shale	
4018	4350	Lime-Shale	
4350	4465	Lime-Shale	
4465	4690	Lime	T.D. 4770'. Set 10 jts 5 1/2", 14# Prod. casing, set @ 4078'. 100 sxs Lite and
4690	4727	Lime-Sand	75 sxs Class A cement. Plug down @ 3:30
4727	4770	T.D.	a.m. 1-14-83

STATE OF KANSAS)

) ss

COUNTY OF PRATT)

I, the undersigned, being duly sworn on oath, state that the above Drillers' Log is true and correct to the best of my knowledge and belief and according to the records of this office.



WHEATSTATE OILFIELD SERVICES, INC.

L.R. Belding, Vice-President

My Commission Expires:

April 23, 1983

Darlene Butts
Notary Public, Darlene Butts