

State Geological Survey

WICHITA, BRANCH

KANSAS DRILLERS LOG

API No. 15 — 007 — 20299
County Number

Operator

Petroleum, Inc.

Address

800 W.H. Garvey Bldg., 300 W. Douglas, Wichita, Ks.

Well No.

2

Lease Name

FORSYTH

Footage Location

1980

feet from (N) X^{XX} line

510

feet from (E) (X^{XX} line)

Principal Contractor

Damac Drlg. Co.

Geologist

Harold Steincamp

Spud Date

1-6-75

Total Depth

4401'

P.B.T.D.

Date Completed

2-6-75

Oil Purchaser

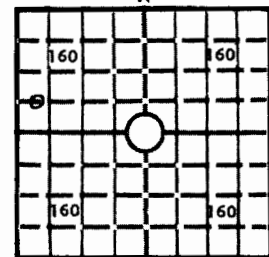
The Permian Corporation

S. 28 T. 32S R. 12 ^{XXX}_W

Loc. 150' W.C. SW NW

County Barber

640 Acres



Locate well correctly

Elev.: Gr. 1569

DF 1575 KB 1578

CASING RECORD

Report of all strings set — surface, intermediate, production, etc.

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface	12 1/4"	8 5/8"	20#	249'	common	225	2% gel 3% c.c.
Production	7-7/8"	5 1/2"	15.5#	4400'	50/50 Pozmix	100	18% salt W/FRA

LINER RECORD

Top, ft.	Bottom, ft.	Sacks cement

PERFORATION RECORD

Shots per ft.	Size & type	Depth interval
4	DP Jets	4396-4403'

TUBING RECORD

Size	Setting depth	Packer set at
2-3/8" OD EUE	4362'	

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated
750 gal SME 15% Acid	4396-4403'
Frac W/385 bbl oil, 18,000# 20/40 sand	4396-4403'

INITIAL PRODUCTION

Date of first production 2-14-75		Producing method (flowing, pumping, gas lift, etc.) Flowing			
RATE OF PRODUCTION PER 24 HOURS	Oil 41 bbls.	Gas -0- MCF	Water 4 bbls.	Gas-oil ratio -0- CFPB	
Disposition of gas (vented, used on lease or sold) None			Producing interval(s) 24 hr.		

INSTRUCTIONS: As provided in KCC Rule 82-2-125, within 90 days after completion of a well, one completed copy of this Drillers Log shall be transmitted to the State Geological Survey of Kansas, 4150 Monroe Street, Wichita, Kansas 67209. Copies of this form are available from the Conservation Division, State Corporation Commission, 3830 So. Meridian (P.O. Box 17027), Wichita, Kansas 66217. Phone AC 316-522-2206. If confidential custody is desired, please note Rule 82-2-125. Drillers Logs will be on open file in the Oil and Gas Division, State Geological Survey of Kansas, Lawrence, Kansas 66044.

Operator

Petroleum, Inc.

DESIGNATE TYPE OF COMP.: OIL, GAS,
DRY HOLE, SWDW, ETC.:

Well No.

2

Lease Name

FORSYTH

OIL

S 28 T 32SR 12^{XX}_W

WELL LOG

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS, LOGS RUN,
OR OTHER DESCRIPTIVE INFORMATION.

FORMATION DESCRIPTION, CONTENTS, ETC.

TOP

BOTTOM

NAME

DEPTH

DST #1 4392-4400 30-30-90-120
 Good blow throughout. Rec. 90' HOCM
 (50% oil) IFP 48#-54# FFP 61#-80#
 BHP 587#-1658# T 115°

Hb.	3648	(-2070)
Lsg.	3838	(-2260)
Stark	4217	(-2639)
Hertha	4260	(-2682)
Miss.	4388	(-2810)

DST #2 4400-4408 30-60-90-120
 GTS/22" GA 25 MCF dec. 21 MCF
 Rec. 730' c/n gsy oil, 120' HOCM
 IFP 80#-120# FFP 161#-257# BHP 1633#-
 1646# T 116°

USE ADDITIONAL SHEETS, IF NECESSARY, TO COMPLETE WELL RECORD.

Date Received

MAR 1975

RECEIVED
 STATE GEOLOGICAL
 SURVEY OF
 KANSAS

Richard H. Duncanson
 Signature

Office Manager

Title

March 31, 1975

Date