

KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION

Form ACO-1  
September 1999  
Form Must Be Typed

WELL COMPLETION FORM  
WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License # 5506  
Name: Woolsey Petroleum Corporation  
Address: 125 N. Market, Suite 1000  
City/State/Zip: Wichita, Kansas 67202-1775  
Purchaser: Plains Marketing / Bluestem Gas Mktg  
Operator Contact Person: Debra Clingan  
Phone: (316) 267-4379 Ext. 106  
Contractor: Name: Duke Drilling Co., Inc.  
License: 5929  
Wellsite Geologist: Mikeal K. Maune

Designate Type of Completion:  
 New Well  Re-Entry  Workover  
 Oil  SWD  SLOW  Temp. Abd.  
 Gas  ENHR  SIGW  
 Dry  Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows: APR 24 2002

Operator: n/a

Well Name: \_\_\_\_\_

Original Comp. Date: \_\_\_\_\_ Original Total Depth: \_\_\_\_\_

Deepening  Re-perf.  Conv. to Enhr./SWD

Plug Back  Plug Back Total Depth

Commingled  Docket No. \_\_\_\_\_

Dual Completion  Docket No. \_\_\_\_\_

Other (SWD or Enhr.?)  Docket No. \_\_\_\_\_

9/27/01 10/10/01 11/1/01  
Spud Date or Date Reached TD Completion Date or  
Recompletion Date Recompletion Date

API No. 15 - 007-22679 0000

County: Barber

75' W, NE SW NW Sec. 29 Twp. 32 S. R. 12  East  West

1650' FNL feet from  N (circle one) Line of Section

915' FWL feet from  W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:

(circle one) NE SE NW SW

Lease Name: Warwick Well #: 5

Field Name: Medicine Lodge North

Producing Formation: Mississippian

Elevation: Ground: 1689' Kelly Bushing: 1698'

Total Depth: 5059' Plug Back Total Depth: 5019'

Amount of Surface Pipe Set and Cemented at 250' Feet

Multiple Stage Cementing Collar Used?  Yes  No

If yes, show depth set \_\_\_\_\_ Feet

If Alternate II completion, cement circulated from \_\_\_\_\_

feet depth to \_\_\_\_\_ w/ \_\_\_\_\_ sx cmt.

Drilling Fluid Management Plan

(Data must be collected from the Reserve Pit)

Chloride content 27,000 ppm Fluid volume 1200 bbls

Dewatering method used Haul free fluids, allow to dry

Location of fluid disposal if hauled offsite:

Operator Name: BEMCO

Lease Name: Cole License No.: 32613

Quarter \_\_\_\_\_ Sec. 25 Twp. 32 S. R. 12  East  West

County: Barber Docket No.: D-19886

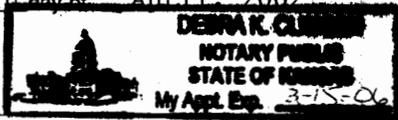
**INSTRUCTIONS:** An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: \_\_\_\_\_  
Dean Pattisson  
Title: Operations Manager Date: 4/23/02

Subscribed and sworn to before me this 23rd day of April, 2002

19 \_\_\_\_\_  
Notary Public: Debra K. Clingan  
Debra K. Clingan  
Date Commission Expires: March 15, 2006



KCC Office Use ONLY

- Letter of Confidentiality Attached
- If Denied, Yes  Date: \_\_\_\_\_
- Wireline Log Received
- Geologist Report Received
- UIC Distribution

Operator Name: Woolsey Petroleum Corporation Lease Name: Warwick Well #: 5  
 Sec. 29 Twp. 32 S. R. 12  East  West County: Barber

**INSTRUCTIONS:** Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken  Yes  No  
 (Attach Additional Sheets)

Samples Sent to Geological Survey  Yes  No

Cores Taken  Yes  No

Electric Log Run  Yes  No  
 (Submit Copy)

List All E. Logs Run:

- Compensated Neutron Density PE
- Dual Induction
- Sonic
- Cement Bond

Name	Top	Datum
Heebner	3796	(-2098)
Lansing	3981	(-2283)
Mississippian	4514	(-2816)
Viola	4799	(-3101)
Simpson	4904	(-3206)
Arbuckle	5000	(-3302)
LTD	5056	
RTD	5059	

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacs Used	Type and Percent Additives
Surface	14-3/4"	10-3/4"	30#	250'	60/40 poz	175	3% cc, 2% gel
Production	7-7/8"	4-1/2"	10.5#	5055'	ASC	150	7# Kolseal, 10% salt, 6% gel, 1/4# Floseal

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
2	4514-24', 4530-40', 4546-52', 4558-68'	Acid: 1800 gal NEFE	same
	Mississippian (72 total shots)	Frac: 75,600 gal 25# Delta frac 140 fl, 20,000# 100 mesh, 126,000# Brady & 4000# 12/20 super LC sand	

TUBING RECORD	Size	Set At	Packer At	Liner Run
	2-3/8"	4635'	none	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No

Date of First, Resumerd Production, SWD or Enhr.	Producing Method
11/07/01	<input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)

Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity
	30	40			

Disposition of Gas  Vented  Sold  Used on Lease  Open Hole  Perforated  Other (Specify) \_\_\_\_\_

METHOD OF COMPLETION  Commingled  Other (Specify) \_\_\_\_\_

**WARRANTY**  
 24 MONTH PRODUCTION INTERVAL  
 4514-4568' OA