

TYPE

AFFIDAVIT OF COMPLETION FORM

ACO-1 WELL HISTORY

Compt. \_\_\_\_\_

P 1 32.32-12W gnd

SIDE ONE

(Rules 82-3-130 and 82-3-107)

DOCKET NO. NP \_\_\_\_\_

This form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within ninety (90) days after the completion of a well, regardless of how the well was completed.

FOR INFORMATION REGARDING THE NUMBER OF COPIES TO BE FILED AND APPLICATIONS REQUIRING COPIES OF ACO-1 FORMS SEE PAGE TWO (2), SIDE TWO (2) OF THIS FORM.

F \_\_\_\_\_ Letter requesting confidentiality attached.

C 1 Attach ONE COPY of EACH wireline log run (i.e. electrical log, sonic log, gamma ray neutron log etc.)\*\*\*Check here if NO logs were run \_\_\_\_\_.

PLEASE FILL IN ALL INFORMATION. IF NOT AVAILABLE, INDICATE. IF INFORMATION LATER BECOMES AVAILABLE, SUBMIT BY LETTER.

LICENSE # 5428 EXPIRATION DATE 6-30-84

OPERATOR Graves Drilling Co., Inc. API NO. 15-007-21,687

ADDRESS 910 Union Center COUNTY Barber

Wichita, Kansas 67202 FIELD Thomas-Forsyth

\*\* CONTACT PERSON Betty Brandt PROD. FORMATION Mississippi  
PHONE 316 265-7233 Indicate if new pay.

PURCHASER Koch Oil Company LEASE Thomas-Forsyth

ADDRESS P. O. Box 2256 WELL NO. 14

Wichita, Kansas 67201 WELL LOCATION C NE

DRILLING Graves Drilling Co., Inc. 1320 Ft. from North Line and

CONTRACTOR 910 Union Center 1320 Ft. from East Line of (K)

ADDRESS Wichita, Kansas 67202 the NE (Qtr.) SEC 32 TWP 32 SRGE 12 (W).

PLUGGING CONTRACTOR ADDRESS

WELL PLAT

(Office Use Only)


KCC   
KGS   
SWD/REP \_\_\_\_\_  
PLG. \_\_\_\_\_  
NGPA \_\_\_\_\_

TOTAL DEPTH 4610' PBD 4594'

SPUD DATE 10-10-83 DATE COMPLETED 10-17-83

ELEV: GR 1703' DF 1711' KB 1714'

DRILLED WITH (CABLE) (ROTARY) (XLR) TOOLS.

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE \_\_\_\_\_.

Amount of surface pipe set and cemented 242' DV Tool Used? No

TYPE OF COMPLETION THIS AFFIDAVIT APPLIES TO: (Circle ONE) - (Off) Shut-in Gas, Gas, Dry, Disposal, Injection, Temporarily Abandoned. If OWWO, indicate type of re-completion \_\_\_\_\_. Other completion \_\_\_\_\_. NGPA filing \_\_\_\_\_.

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

A F F I D A V I T

Betty Brandt, being of lawful age, hereby certifies that:

I am the Affiant, and I am familiar with the contents of the foregoing Affidavit.

ACO-1 Well History

Side TWO

OPERATOR Graves Drilling Co., Inc. LEASE NAME

Thomas-

Forsyth

SEC 32 TWP 32S RGE 12 (W)

WELL NO 14

FILL IN WELL INFORMATION AS REQUIRED;

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

Show Geological markers, logs run, or other Descriptive information.

Formation description, contents, etc.	Top	Bottom	Name	Depth
<input checked="" type="checkbox"/> Check if no Drill Stem Tests Run.			Log Tops:	
<input checked="" type="checkbox"/> Check if samples sent Geological Survey.			Elgin Shale	3618 (-1904)
Red bed	0	640	Heebner	3803 (-2089)
Red bed & shale	640	1375	Snvderville	3816 (-2102)
Shale	1375	1944	Sand	3939 (-225)
Shale & lime	1944	4610	Douglas Sand	3987 (-2273)
Rotary Total Depth		4610	Lansing	4366 (-2652)
			Stark	4530 (-2816)
			Mississippi	4591 (-2877)
			LTD	

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated
Acidized with 500 gallons 7½% Demud acid	
Acidized with 1500 gallons 7½% NE acid	
Frac with 30,000# 10-20 sand and 9000# 8-12 sand w/ 1326 bbls. of 2% KKCL Gel	

Date of first production	Producing method (Flowing, pumping, gas lift, etc.)	Gravity
11-6-83	Pumping Unit	30°
Estimated	Oil	Gas
Production-L.P.	25 bbls.	50 MCF
Disposition of gas (vented, used on lease or sold)	Water	Gas-oil ratio
	%	1-2000
		CPPL

Perforations

Report of all strings set — surface, intermediate, production, etc. CASING RECORD (New) or (Used)							
Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs./ft.	Setting depth	Type cement	Socks	Type and percent additives
Surface	12¼"	8-5/8"	24#	242'	common	185	2% Gel, 3% CC
Production	7-7/8"	5-1/2"	14#	4609'	common	100	500 Gal. mud sweep

LINER RECORD			PERFORATION RECORD		
Top, ft.	Bottom, ft.	Socks cement	Shots per ft.	Size & type	Depth interval
			2 shots		4554'-4558'
TUBING RECORD			2 shots		4535'-4545'
Size	Setting depth	Pecker set at			
2"	4515'				