

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION

WELL COMPLETION OR RECOMPLETION FORM
ACO-1 WELL HISTORY

DESCRIPTION OF WELL AND LEASE

Operator: License # 03378
Name Sage Oil Company
Address 4216 N. Portland
City/State/Zip Oklahoma City/OK 73112

Purchaser: N/A

Operator Contact Person Wayne Smith
Phone 405/ 949-0490

Contractor: License # 3675
Name Woodward Well Service

Wellsite Geologist
Phone

Designate Type of Completion
 New Well Re-Entry Workover

Oil SWD Temp
 Gas Inj Delayed Comp
 Dry Other (Core, Water Supply)

If OWWO: old well info as follows:
Operator Donald I. Malone
Well Name Randels #1
Comp. Date 7/19/84 Old Total Depth 4880

WELL HISTORY

Drilling Method:
 Mud Rotary Air Rotary Cable

12/20/88 12/22/88 12/30/88
Spud Date Date Reached TD Completion Date
3700 3648
Total Depth PBTD

Amount of Surface Pipe Set and Cemented at 295 feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set.....feet
If alternate 2 completion, cement circulated
from.....feet depth to.....w/.....SX cmt

API NO. 15007-21868B
County Barber
NE NE SW Sec. 34 Twp. 32 Rge. 12 East West
2180 Ft North from Southeast Corner of Section
2930 Ft West from Southeast Corner of Section
(Note: Locate well in section plat below)

Lease Name Randels Well # 1-34

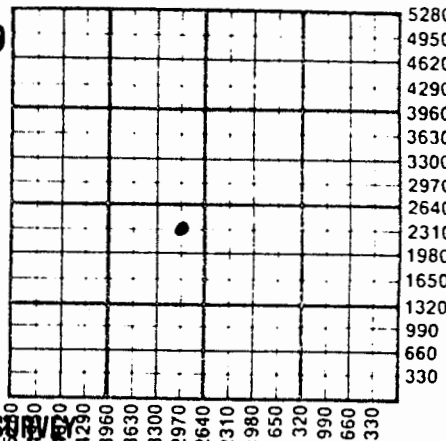
Field Name Toni-Mike

Producing Formation Elgin "C"

Elevation: Ground 1576 KB 1583

Section Plat

APR 21 1989



RECEIVED
STATE CORPORATION COMMISSION

APR 19 1989

CONSERVATION DIVISION
WICHITA BRANCH

KANSAS GEOLOGICAL SURVEY
WICHITA BRANCH

WATER SUPPLY INFORMATION

Disposition of Produced Water: Disposal Repressuring
Docket #

Questions on this portion of the ACO-1 call:
Water Resources Board (913) 296-3717

Source of Water:
Division of Water Resources Permit #

Groundwater.....Ft North from Southeast Corner
(Well)Ft West from Southeast Corner of
Sec Twp Rge East West

Surface Water.....Ft North from Southeast Corner
(Stream, pond etc).....Ft West from Southeast Corner
Sec Twp Rge East West

Other (explain) Purchased from Liquid Transport
(purchased from city, R.W.D. #)

INSTRUCTIONS: This form shall be completed in duplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 90 days after completion or recompletion of any well. Rule 82-3-130 and 82-3-107 apply.
Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months.
One copy of all wireline logs and drillers time log shall be attached with this form. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature *Wayne M. Smith*
Title President Date 1/13/89

Subscribed and sworn to before me this 13th day of January 1989
Notary Public *Kathy A. Marshall*
Date Commission Expires 5/11/91

K.C.C. OFFICE USE ONLY
F Letter of Confidentiality Attached
C Wireline Log Received
C Drillers Timelog Received
Distribution
 KCC SWD/Rep NGPA
 KGS Plug Other
(Specify)

Sec 34 Twp 32 Rge 12

SIDE TWO

Operator Name Sage Oil Company Lease Name Randels Well # 1-34

Sec 34 Twp 32 Rge 12 East West County Barber

WELL LOG

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken Yes No
 Samples Sent to Geological Survey Yes No
 Cores Taken Yes No

Formation Description
 Log Sample

Name	Top	Bottom
Elgin "C"	3561	3632

CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (in O.D.)	Weight Lbs/Ft.	Setting Depth	Type of Cement	#Sacks Used	Type and Percent Additives
production	7-7/8	4 1/2	9.5	3644	Class A	120	10

PERFORATION RECORD		Acid, Fracture, Shot, Cement Squeeze Record	
Shots Per Foot	Specify Footage of Each Interval Perforated	(Amount and Kind of Material Used)	Depth
2	3562 to 3590	4000 gallons 70% foam	

TUBING RECORD	Size	Set At	Packer at	Liner Run	<input type="checkbox"/> Yes <input type="checkbox"/> No

Date of First Production	Producing Method
N/A	<input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (explain).....

Estimated Production Per 24 Hours	Oil	Gas	Water	Gas-Oil Ratio	Gravity
	Bbls	MCF	Bbls	CFPB	

METHOD OF COMPLETION

Production Interval

Disposition of gas: Vented Open Hole Perforation
 Sold Other (Specify)
 Used on Lease Dually Completed
 Commingled