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KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

COPY

Form ACO-1
September 1999
Form Must Be Typed

SEP 10 2001

WELL COMPLETION FORM

WELL HISTORY - DESCRIPTION OF WELL & LEASE

KCC WICHITA

Operator: License # 5144 **Release**

Name: Mull Drilling Company, Inc.

Address: P.O. Box 2758 **MAR 27 2003**

City/State/Zip: Wichita KS 67201-2758 **From Confidential**

Purchaser: Plains (Oil) / Oneok (Gas)

Operator Contact Person: Mark Shreve

Phone: (316) 264-6366

Contractor: Name: Duke Drilling Co., Inc. **KCC**

License: 5929

Wellsite Geologist: D. Scott Mueller **SEP, 07 2001**

Designate Type of Completion: **CONFIDENTIAL**

New Well Re-Entry Workover

Oil SWD SIOW Temp. Abd.

Gas ENHR SIGW

Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:

Operator: _____

Well Name: _____

Original Comp. Date: _____ Original Total Depth: _____

Deepening Re-perf. Conv. to Enhr./SWD

Plug Back Plug Back Total Depth

Commingled Docket No. _____

Dual Completion Docket No. _____

Other (SWD or Enhr.?) Docket No. _____

5/15/01 5/21/01 6/14/01

Spud Date or Recompletion Date Date Reached TD Completion Date or Recompletion Date

API No. 15 - 007-22649

County: Barber

e2_e2_nw Sec. 3 Twp. 32 S. R. 12 East West

1320 feet from S (N) (circle one) Line of Section

2310 feet from E (W) (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:

(circle one) NE SE (NW) SW

Lease Name: Wheelock Well #: 4

Field Name: SW Whelan

Producing Formation: Mississippi

Elevation: Ground: 1493' Kelly Bushing: 1501'

Total Depth: 4350' Plug Back Total Depth: 4334'

Amount of Surface Pipe Set and Cemented at 225 Feet

Multiple Stage Cementing Collar Used? Yes No

If yes, show depth set _____ Feet

If Alternate II completion, cement circulated from _____

feet depth to _____ w/ _____ sx cmt.

Drilling Fluid Management Plan

(Data must be collected from the Reserve Pit)

Chloride content _____ ppm Fluid volume _____ bbls

Dewatering method used Hauled offsite

Location of fluid disposal if hauled offsite:

Operator Name: BEM Company

Lease Name: Cole SWD License No.: 5435

Quarter NW Sec. 25 Twp. 32 S. R. 12 East West

County: Barber Docket No.: D-19886

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: _____

Title: President/COO Date: 9/7/01

Subscribed and sworn to before me this 7th day of September

2001

Notary Public: DANNIS L. TRITT

Date Commission Expires: March 26, 2003 Notary Public - State of Kansas Appt. Expires 3-26-2003

KCC Office Use ONLY

YES Letter of Confidentiality Attached

If Denied, Yes Date: _____

YES Wireline Log Received

YES Geologist Report Received

UIC Distribution

Operator Name: Mull Drilling Company, Inc. Lease Name: Wheelock Well #: 4

Sec. 3 Twp. 32 S. R. 12 East West County: Barber

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken Yes No
 (Attach Additional Sheets)

Samples Sent to Geological Survey Yes No

Cores Taken Yes No

Electric Log Run Yes No
 (Submit Copy)

List All E. Logs Run:

ELI Wireline Services: CNL/CDL/PE; DIL; Sonic

KCC
SEP 07 2001
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<input checked="" type="checkbox"/> Log	Formation (Top), Depth and Datum	<input type="checkbox"/> Sample
Name	Top	Datum
Kanwaka	3358	- 1857
Heebner	3496	- 1995
Lansing	3671	- 2170
Stark	4052	- 2551
Mississippi	4238	- 2737

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12 1/4"	8 5/8"	23#	225'	60/40 Poz	150	3% cc, 2% gel
Production	7 7/8"	5 1/2#	17#	4348'	ASC	100	5#/sk kolseal

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
4	4240' - 4258'	1500 gal 10% MCA w/100 ball sealers	
		126,000# sand/66,500 gal fluid	

TUBING RECORD Size Set At Packer At Liner Run Yes No

2 3/8" 4266'

Date of First, Resumed Production, SWD or Enhr. Producing Method

6/14/01 Flowing Pumping Gas Lift Other (Explain)

Estimated Production Per 24 Hours	Oil Bbbs.	Gas Mcf	Water Bbbs.	Gas-Oil Ratio	Gravity
	10	125	50	12,500	32.0

Disposition of Gas METHOD OF COMPLETION Production Interval

Vented Sold Used on Lease Open Hole Perf. Dually Comp. Commingled

(If vented, Sumit ACO-18.) Other (Specify)

Release

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