

RECEIVED

OCT 09 2001

KCC WICHITA

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

ORIGINAL

Form ACO-1
September 1999
Form Must Be TypedWELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

COPY

CONFIDENTIAL

Operator: License # 5214
 Name: LARIO OIL & GAS COMPANY
 Address: 301 S. MARKET
 City/State/Zip: WICHITA, KS 67202
 Purchaser: PLAINS MARKETING
 Operator Contact Person: JAY G. SCHWEIKERT
 Phone: (316) 265-5611
 Contractor: Name: PICKRELL DRILLING CO.
 License: 5123
 Wellsite Geologist: JOHN P. HASTINGS

Designate Type of Completion:

☒ New Well ☐ Re-Entry ☐ Workover
☒ Oil ☐ SWD ☐ SIOW ☐ Temp. Abd
☐ Gas ☐ ENHR ☐ SIGW
☐ Dry ☐ Other (Core, WSW, Expl., Cathodic, etc.)

If Workover/Re-entry: Old Well Info as follows:

Operator: _____

Well Name: _____

Original Comp. Date: _____ Original Total Depth: _____

☐ Deepening ☐ Re-perf. ☐ Conv. to Enhr./SWD☐ Plug Back ☐ Plug Back Total Depth☐ Commingled ☐ Docket No. _____☐ Dual Completion ☐ Docket No. _____☐ Other (SWD or Enhr.?) ☐ Docket No. _____8-1-01 8-8-01 8-27-01Spud Date or
Recompletion Date

Date Reached TD

Completion Date or
Recompletion DateAPI No. 15 - 007-22657County: BARBERNW NE SW Sec. 3 Twp. 32 S. R. 12 ☐ East ☒ West2410 feet from (S) (circle one) Line of Section1500 feet from XX (W) (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:

(circle one) NE SE NW (SW)Lease Name: WHELOCK Well #: 3Field Name: WHELAN SWProducing Formation: MISSISSIPPIANElevation: Ground: 1485 Kelly Bushing: 1490Total Depth: 4352 Plug Back Total Depth: 4307Amount of Surface Pipe Set and Cemented at 280 FeetMultiple Stage Cementing Collar Used? ☐ Yes ☒ No

If yes, show depth set _____ Feet

If Alternate II completion, cement circulated from _____

feet depth to _____ w/ _____ sx cmt.

Drilling Fluid Management Plan
(Data must be collected from the Reserve Pit)Chloride content 4700 ppm Fluid volume 167 bblsDewatering method used HAULED OFF

Location of fluid disposal if hauled offsite:

Operator Name: BEMCOLease Name: COLE License No.: 5435Quarter 25 Sec. 32 Twp. 32 S. R. 12 ☐ East ☒ WestCounty: BARBER Docket No.: D19886

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Jay S. SchweikertTitle: OPERATIONS ENGINEER Date: 10-8-01Subscribed and sworn to before me this 8th day of October

XX-2001



KATHY L. FORD

Notary Public - State of Kansas

My Appt. Expires 10-22-02Notary Public: Kathy L. FordDate Commission Expires: 10-22-02

KCC Office Use ONLY

yes Letter of Confidentiality Attached ReleasedIf Denied, Yes ☐ Date: NOV 06 2003☒ Wireline Log Received☒ Geologist Report Received☐ UIC DistributionFrom
Confidential

V

Operator Name: **LARIO OIL & GAS COMPANY** Lease Name: **WHEELOCK** Well #: **3**
 Sec. **3** Twp. **32** S. R. **12** ☐ East ☒ West County: **BARBER**

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken ☐ Yes ☒ No
 (Attach Additional Sheets)

Samples Sent to Geological Survey ☒ Yes ☐ No

Cores Taken ☐ Yes ☒ No

Electric Log Run ☒ Yes ☐ No
 (Submit Copy)

List All E. Logs Run:

☒ Log Formation (Top), Depth and Datum ☐ Sample

Name	Top	Datum
INDIAN CAVE	2577	-1087
HEEBNER	3508	-2018
LANSING	3681	-2191
STARK SHALE	4049	-2559
MISSISSIPPIAN	4222	-2732

CASING RECORD ☒ New ☐ Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
SURFACE	12 1/4"	8 5/8"	23	280	60/40 POZ	175	2% gel + 3% cc
PRODUCTION	7 7/8"	5 1/2"	14	4351	ASC	100	5# Kolseal

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
___ Perforate				
___ Protect Casing				
___ Plug Back TD				
___ Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
1	4222-4240	1500 gal 10% NEFE + 77,300 gal of 30# XL gel + 126,000# 20/40 sand.	
TUBING RECORD			
Size	Set At	Packer At	Liner Run ☐ Yes ☒ No
2 3/8"	4194'		
Date of First, Resumed Production, SWD or Enhr.		Producing Method	
9-29-01		☐ Flowing ☒ Pumping ☐ Gas Lift ☐ Other (Explain)	
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls. Gas-Oil Ratio Gravity
	20	15	50 75 33 deg API

Disposition of Gas

METHOD OF COMPLETION

Production Interval

☐ Vented ☒ Solid ☐ Used on Lease
 (If vented, Sumit ACO-18.)

☐ Open Hole ☒ Perf. ☐ Dually Comp. ☐ Commingled
☐ Other (Specify) _____