WESTERN TESTERS

Home Office: Wichita, Kansas 67201

P.O. Box 1599 (316) 262-5861

Company American Energies Corporation Lease & Well No. Snyder #1

Elevation --- Formation Snydersville Effective Pay -- Ft. Ticket No. 13688

Date 6/15/82 Sec. 21 Twp. 32S Range 12W County Barber State Kansas

Test Approved by Jerry J. Knobel Western Representative Jeff Piotrowski

Formation Test No. 1 Interval Tested from 3636 ft. to 3722 ft. Total Depth 3722 ft.

Packer Depth 3631 ft. Size 6 3/4 in. Packer Depth - ft. Size - in.

Packer Depth 3636 ft. Size 6 3/4 in. Packer Depth - ft. Size - in.

Depth of Selective Zone Set -

Top Recorder Depth (Inside) 3639 ft. Recorder Number 1565 Cap. 4900

Bottom Recorder Depth (Outside) 3642 ft. Recorder Number 1560 Cap. 4500

Below Straddle Recorder Depth - ft. Recorder Number - Cap. -

Drilling Contractor ~~H-30 Drlg. Rig #3~~

Mud Type chemical Viscosity 38

Weight 9.0 Water Loss 22.0 cc.

Chlorides 15,000 P.P.M.

Jars: Make - Serial Number -

Did Well Flow? No Reversed Out No

Drill Collar Length 120 I. D. 2.2 in.

Weight Pipe Length - I. D. - in.

Drill Pipe Length 3494 I. D. 3.8 in.

Test Tool Length 22 ft. Tool Size 5½OD in.

Anchor Length 86 ft. Size 5½OD in.

Surface Choke Size 3/4 in. Bottom Choke Size 3/4 in.

Main Hole Size 7 7/8 in. Tool Joint Size 4½XH in.

Blow: Weak ; died in twelve minutes on initial flow period. No blow on final flow period.

Recovered 5 ft. of mud

Recovered ft. of

Recovered ft. of

Recovered ft. of

Recovered ft. of

Remarks:

Time Set Packer(s) 8:25 ~~A.M.~~ P.M. Time Started Off Bottom 10:25 ~~A.M.~~ P.M. Maximum Temperature 110°

Initial Hydrostatic Pressure			(A)	1837	P.S.I.	
Initial Flow Period	Minutes 30	(B)	19	P.S.I. to (C)	19	P.S.I.
Initial Closed In Period	Minutes 30	(D)	32	P.S.I.		
Final Flow Period	Minutes 30	(E)	27	P.S.I. to (F)	27	P.S.I.
Final Closed In Period	Minutes 30	(G)	30	P.S.I.		
Final Hydrostatic Pressure		(H)	1760	P.S.I.		

WESTERN TESTING CO., INC.
Pressure Data

Date 6/15/82 Test Ticket No. 13688

Recorder No. 1565 Capacity 4900 Location 3639 Ft.

Clock No. -- Elevation --- Well Temperature 110 °F

Point		Pressure	
A	Initial Hydrostatic Mud	1837	P.S.I.
B	First Initial Flow Pressure	19	P.S.I.
C	First Final Flow Pressure	19	P.S.I.
D	Initial Closed-in Pressure	32	P.S.I.
E	Second Initial Flow Pressure	27	P.S.I.
F	Second Final Flow Pressure	27	P.S.I.
G	Final Closed-in Pressure	30	P.S.I.
H	Final Hydrostatic Mud	1760	P.S.I.

	Time Given	Time Computed
Open Tool	8:25P M	
First Flow Pressure	30 Mins.	30 Mins.
Initial Closed-in Pressure	30 Mins.	30 Mins.
Second Flow Pressure	30 Mins.	30 Mins.
Final Closed-in Pressure	30 Mins.	30 Mins.

PRESSURE BREAKDOWN

First Flow Pressure
Breakdown: 6 Inc. of 5 mins. and a final inc. of 0 Min.

Point	Mins.	Press.
P 1	0	19
P 2	5	19
P 3	10	19
P 4	15	19
P 5	20	19
P 6	25	19
P 7	30	19
P 8		
P 9		
P10		
P11		
P12		
P13		
P14		
P15		
P16		
P17		
P18		
P19		
P20		

Initial Shut-In
Breakdown: 10 Inc. of 3 mins. and a final inc. of 0 Min.

Point	Minutes	Press.
	0	19
	3	19
	6	19
	9	20
	12	21
	15	22
	18	24
	21	26
	24	28
	27	30
	30	32

Second Flow Pressure
Breakdown: 6 Inc. of 5 mins. and a final inc. of 0 Min.

Point	Minutes	Press.
	0	27
	5	27
	10	27
	15	27
	20	27
	25	27
	30	27

Final Shut-In
Breakdown: 10 Inc. of 3 mins. and a final inc. of 0 Min.

Point	Minutes	Press.
	0	27
	3	27
	6	27
	9	27
	12	27
	15	26
	18	27
	21	28
	24	29
	27	29
	30	30

1565
DST #1

TKT # 13688

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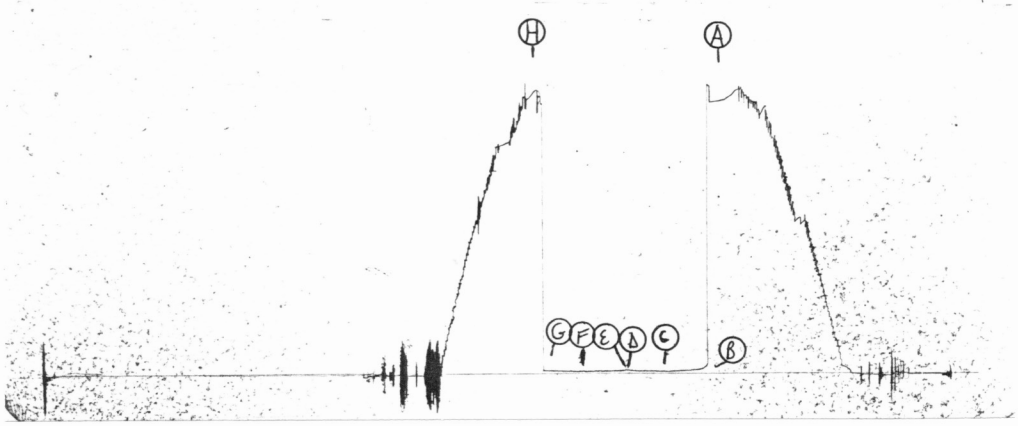


This is an actual photograph of recorder chart.

POINT		PRESSURE Field Reading	Office Reading	
(A)	Initial Hydrostatic Mud	1729	1837	PSI
(B)	First Initial Flow Pressure	24	19	PSI
(C)	First Final Flow Pressure	24	19	PSI
(D)	Initial Closed-in Pressure	24	32	PSI
(E)	Second Initial Flow Pressure	24	27	PSI
(F)	Second Final Flow Pressure	24	27	PSI
(G)	Final Closed-in Pressure	24	30	PSI
(H)	Final Hydrostatic Mud	1729	1760	PSI

Home Office: Wichita, Kansas 67201
P.O. Box 1599 (316) 262-5861

Company American Energies Corporation — Lease & Well No. #1 Snyder

Elevation 1599 Kelly Bushing — Formation Mississippi Chert — Effective Pay - Ft. — Ticket No. 15245

Date 6/18/82 — Sec. 21 — Twp. 32S — Range 12W — County Barber — State Kansas

Test Approved by Jerry J. Knobel — Western Representative Karl Leo West, Jr.

Formation Test No. 2 — Interval Tested from 4397 ft. to 4416 ft. — Total Depth 4416 ft.

Packer Depth 4392 ft. — Size 6 3/4 in. — Packer Depth - ft. — Size - in.

Packer Depth 4397 ft. — Size 6 3/4 in. — Packer Depth - ft. — Size - in.

Depth of Selective Zone Set -

Top Recorder Depth (Inside) 4403 ft. — Recorder Number 5673 — Cap. 5400

Bottom Recorder Depth (Outside) 4406 ft. — Recorder Number 15640 — Cap. 6600

Below Straddle Recorder Depth - ft. — Recorder Number - — Cap. -

Drilling Contractor H-30 Drlg. Rig #3 — Drill Collar Length 312 — I. D. 2.26 in.

Mud Type chem-drispac — Viscosity 46 — Weight Pipe Length - — I. D. - in.

Weight 9.2 — Water Loss 12.0 cc. — Drill Pipe Length 4092 — I. D. 3.8 in.

Chlorides 14,000 P.P.M. — Test Tool Length 22 ft. — Tool Size 5½OD in.

Jars: Make - — Serial Number - — Anchor Length 19 ft. — Size 5½OD in.

Did Well Flow? No — Reversed Out No — Surface Choke Size 3/4 in. — Bottom Choke Size 3/4 in.

Main Hole Size 7 7/8 in. — Tool Joint Size 4½XH in.

Blow: Initial flow period weak (one half inch under water) built to fair (three inches under water) decreasing to two and one half inches under water. Strong (ten inches under water) decreasing to eight inches under water on final flow period.

Recovered 200 ft. of weak gas in pipe

Recovered 20 ft. of mud (very slightly rainbow)

Recovered 50 ft. of oil cut mud 6% oil;5% gas;89% mud

Recovered ft. of

Recovered ft. of

Remarks:

Time Set Packer(s) 7:10 ~~A.M.~~ P.M. — Time Started Off Bottom 10:55 ~~A.M.~~ P.M. — Maximum Temperature 121°

Initial Hydrostatic Pressure		(A) 2151 P.S.I.		
Initial Flow Period	Minutes 30	(B) 38 P.S.I.	to (C) 46 P.S.I.	
Initial Closed In Period	Minutes 57	(D) 349 P.S.I.		
Final Flow Period	Minutes 45	(E) 54 P.S.I.	to (F) 56 P.S.I.	
Final Closed In Period	Minutes 81	(G) 488 P.S.I.		
Final Hydrostatic Pressure		(H) 2144 P.S.I.		

WTC

WESTERN TESTING CO., INC.
Pressure Data

Date 6/18/82 Test Ticket No. 15245

Recorder No. 5673 Capacity 5400 Location 4403 Ft.

Clock No. --- Elevation 1599 Kelly Bushing Well Temperature 121 °F

Point		Pressure			Time Given		Time Computed	
A	Initial Hydrostatic Mud	2151	P.S.I.	Open Tool	7:10P	M		
B	First Initial Flow Pressure	38	P.S.I.	First Flow Pressure	30	Mins.	30	Mins.
C	First Final Flow Pressure	46	P.S.I.	Initial Closed-in Pressure	60	Mins.	57	Mins.
D	Initial Closed-in Pressure	349	P.S.I.	Second Flow Pressure	45	Mins.	45	Mins.
E	Second Initial Flow Pressure	54	P.S.I.	Final Closed-in Pressure	90	Mins.	81	Mins.
F	Second Final Flow Pressure	56	P.S.I.					
G	Final Closed-in Pressure	488	P.S.I.					
H	Final Hydrostatic Mud	2144	P.S.I.					

PRESSURE BREAKDOWN

First Flow Pressure
Breakdown: 6 Inc.
of 5 mins. and a
final inc. of 0 Min.

Point	Mins.	Press.
P 1	0	38
P 2	5	38
P 3	10	38
P 4	15	38
P 5	20	43
P 6	25	44
P 7	30	46
P 8		
P 9		
P10		
P11		
P12		
P13		
P14		
P15		
P16		
P17		
P18		
P19		
P20		

Initial Shut-In
Breakdown: 19 Inc.
of 3 mins. and a
final inc. of 0 Min.

Point	Minutes	Press.
	0	46
	3	49
	6	55
	9	68
	12	82
	15	97
	18	112
	21	128
	24	148
	27	163
	30	180
	33	199
	36	221
	39	239
	42	257
	45	275
	48	292
	51	319
	54	341
	57	349

Second Flow Pressure
Breakdown: 9 Inc.
of 5 mins. and a
final inc. of 0 Min.

Point	Minutes	Press.
	0	54
	5	54
	10	54
	15	54
	20	54
	25	54
	30	54
	35	54
	40	55
	45	56

Final Shut-In
Breakdown: 27 Inc.
of 3 mins. and a
final inc. of 0 Min.

Point	Minutes	Press.
	0	56
	3	77
	6	87
	9	103
	12	114
	15	128
	18	141
	21	156
	24	168
	27	183
	30	201
	33	215
	36	232
	39	246
	42	262
	45	278
	48	292
	51	309
	54	324
	57	343
	60	360

CONTINUED

WESTERN TESTING CO., INC.

Pressure Data

Date 6/18/82 Test Ticket No. 15245

Recorder No. 5673 Capacity 5400 Location 4403 Ft.

Clock No. --- Elevation 1599 Kelly Bushing Well Temperature 121 °F

Point	Pressure		Time Given	Time Computed
A Initial Hydrostatic Mud	2151 P.S.I.	Open Tool	7:10P M	
B First Initial Flow Pressure	38 P.S.I.	First Flow Pressure	30 Mins.	30 Mins.
C First Final Flow Pressure	46 P.S.I.	Initial Closed-in Pressure	60 Mins.	57 Mins.
D Initial Closed-in Pressure	349 P.S.I.	Second Flow Pressure	45 Mins.	45 Mins.
E Second Initial Flow Pressure	54 P.S.I.	Final Closed-in Pressure	90 Mins.	81 Mins.
F Second Final Flow Pressure	56 P.S.I.			
G Final Closed-in Pressure	488 P.S.I.			
H Final Hydrostatic Mud	2144 P.S.I.			

PRESSURE BREAKDOWN

First Flow Pressure
Breakdown: 6 Inc.
of 5 mins. and a
final inc. of 0 Min.

Point Mins.	Press.
P 1	
P 2	
P 3	
P 4	
P 5	
P 6	
P 7	
P 8	
P 9	
P10	
P11	
P12	
P13	
P14	
P15	
P16	
P17	
P18	
P19	
P20	

Initial Shut-In
Breakdown: 19 Inc.
of 3 mins. and a
final inc. of 0 Min.

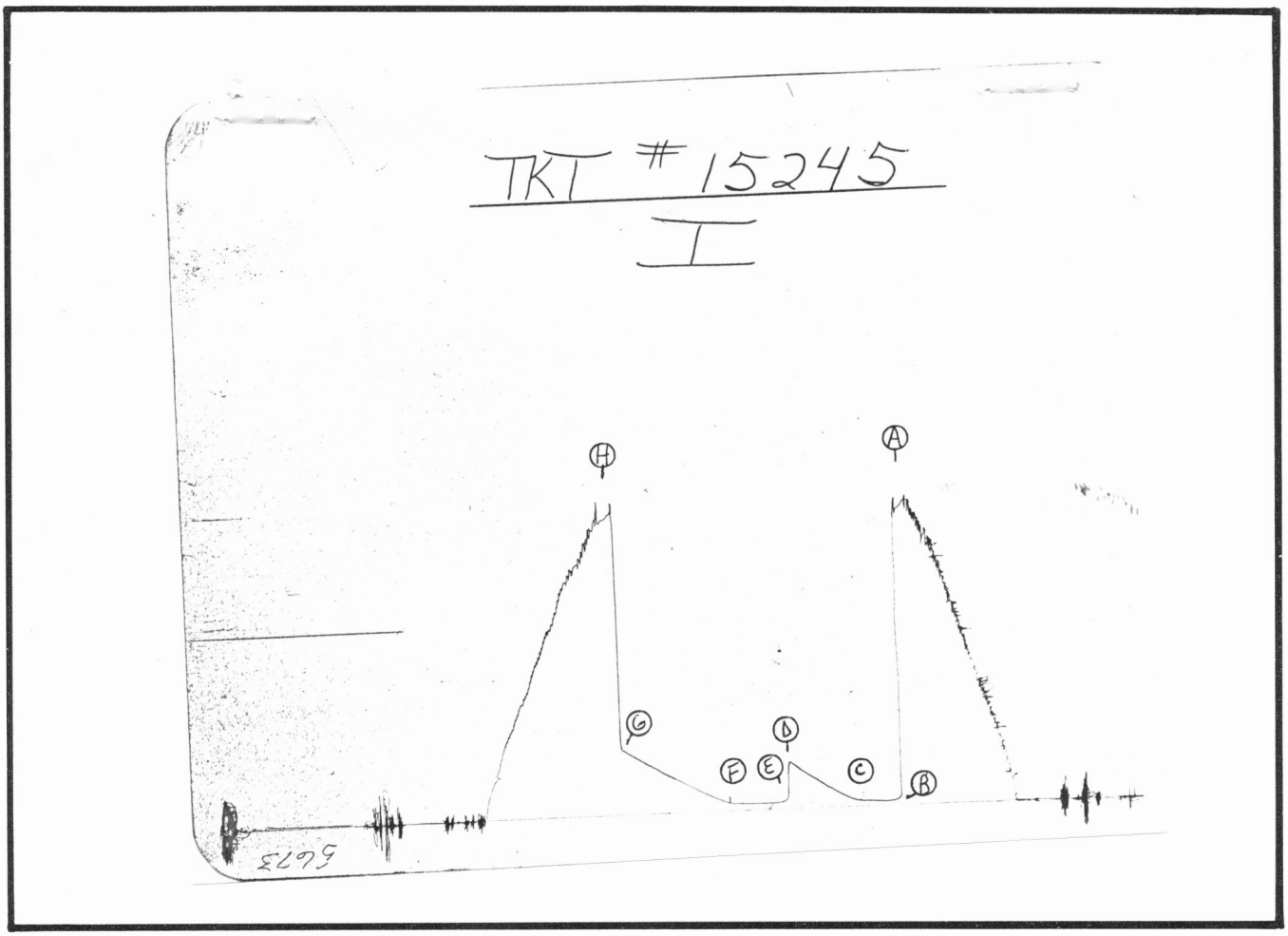
Point Minutes	Press.

Second Flow Pressure
Breakdown: 9 Inc.
of 5 mins. and a
final inc. of 0 Min.

Point Minutes	Press.

Final Shut-In
Breakdown: 27 Inc.
of 3 mins. and a
final inc. of 0 Min.

Point Minutes	Press.
63	376
66	392
69	412
72	429
75	447
78	462
81	488



This is an actual photograph of recorder chart.

POINT		PRESSURE Field Reading	Office Reading	
(A)	Initial Hydrostatic Mud	2186	2151	PSI
(B)	First Initial Flow Pressure	27	38	PSI
(C)	First Final Flow Pressure	54	46	PSI
(D)	Initial Closed-in Pressure	327	349	PSI
(E)	Second Initial Flow Pressure	54	54	PSI
(F)	Second Final Flow Pressure	54	56	PSI
(G)	Final Closed-in Pressure	464	488	PSI
(H)	Final Hydrostatic Mud	2159	2144	PSI

WESTERN

Home Office: Wichita, Kansas 67201

P.O. Box 1599 (316) 262-5861

Company American Energies Corporation Lease & Well No. Snyder #1

Elevation ---- Formation Simpson Sand Effective Pay -- Ft. Ticket No. 15285

Date 6/22/82 Sec. 21 Twp. 32S Range 12W County Barber State Kansas

Test Approved by Jerry J. Knobel Western Representative Jim Wondra

Formation Test No. 4 Interval Tested from 4746 ft. to 4801 ft. Total Depth 4801 ft.

Packer Depth 4741 ft. Size 6 3/4 in. Packer Depth - ft. Size - in.

Packer Depth 4746 ft. Size 6 3/4 in. Packer Depth - ft. Size - in.

Depth of Selective Zone Set -

Top Recorder Depth (Inside) 4758 ft. Recorder Number 2607 Cap. 4150

Bottom Recorder Depth (Outside) 4761 ft. Recorder Number 3351 Cap. 4000

Below Straddle Recorder Depth - ft. Recorder Number - Cap. -

Drilling Contractor H-30 Drlg. Rig #3 Drill Collar Length 155 I. D. 2¼ in.

Mud Type chemical Viscosity 42 Weight Pipe Length - I. D. - in.

Weight 9.1 Water Loss 12.0 cc. Drill Pipe Length 4567 I. D. 3.8 in.

Chlorides 16,000 P.P.M. Test Tool Length 24 ft. Tool Size 5½OD in.

Jars: Make - Serial Number - Anchor Length 55 ft. Size 5½OD in.

Did Well Flow? Yes Reversed Out Yes Surface Choke Size 3/4 in. Bottom Choke Size 3/4 in.

Main Hole Size 7 7/8 in. Tool Joint Size 4½FH in.

Blow: Strong blow throughout flow periods. Gas to surface in sixteen minutes on pre-flow.
See attached sheet for gas measurements.

Recovered 2850 ft. of clean gassy oil (38 gravity)

Recovered ft. of

Recovered ft. of

Recovered ft. of

Recovered ft. of

Remarks:

Time Set Packer(s) 5:40 A.M. ~~P.M.~~ Time Started Off Bottom 9:25 A.M. ~~P.M.~~ Maximum Temperature 127°

Initial Hydrostatic Pressure			(A)	2426	P.S.I.	
Initial Flow Period	Minutes 30		(B)	250	P.S.I. to (C)	482 P.S.I.
Initial Closed In Period	Minutes 60		(D)	1000	P.S.I.	
Final Flow Period	Minutes 45		(E)	625	P.S.I. to (F)	766 P.S.I.
Final Closed In Period	Minutes 96		(G)	1001	P.S.I.	
Final Hydrostatic Pressure			(H)	2386	P.S.I.	

WTI

WESTERN

Home Office: Wichita, Kansas 67201

P.O. Box 1599 (316) 262-5861

GAS FLOW REPORT

Date 6/22/82 Ticket 15285 Company American Energies Corporation

Well Name and No. Snyder #1 Dst No. 4 Interval Tested 4746'-4801'

County Barber State Kansas Sec. 21 Twp. 32S Rg. 12W

Time Gauge in Min.	P.S.I. on Merla Orifice Well Tester	Size of Orifice	P.S.I. on Pitot Tester	P.S.I. on Side Static Tester		Description of Flow
Gas to surface in sixteen mintues. **PRE FLOW**						
20 min.	5" of water		1/2" orifice			14,100 CFPD
30 min.	5" of water		1/2" orifice			14,100 CFPD
SECOND FLOW						
5 min.	5" of water		1/2" orifice			14,100 CFPD
15 min.	5" of water		1/2" orifice			14,100 CFPD
25 min.	4" of water		1/2" orifice			12,500 CFPD
35 min.	3" of water		1/2" orifice			10,900 CFPD
45 min.	3" of water		1/2" orifice			10,900 CFPD

GAS BOTTLE

Serial No. ---- Date Bottle Filled --- Date to be Invoiced 6/22/82

Requisition and Provisions for high pressure stainless steel gas bottles. Western Testing Co., Inc. shall not be liable for damage of any kind to property or personnel of the one whom gas bottle is filled or for any loss suffered or sustained directly or indirectly through the use of these bottles. By signing of this ticket showing receipt of a gas testing bottle, the undersigned agrees for himself and as agent for operator, to return this bottle to Western Testing Co., Inc. within thirty (30) days free of charge, or be invoiced in the amount of $75.00 (total charge). Should valve or seal plug be missing or damaged beyond repair, operator shall be invoiced for repairs at our invoiced price.

All charges subject to 1½% per month, equal to 18% interest per annum after 30 days from date of invoice. Any expense incurred for collection will be added to the original amount.

COMPANY'S NAME American Energies Corporation

Authorized by Jerry J. Knobel

FORM WTC 6

WESTERN TESTING CO., INC.
Pressure Data

Date 6/22/82 Test Ticket No. 15285

Recorder No. 2607 Capacity 4150 Location 4758 Ft.

Clock No. -- Elevation --- Well Temperature 127 °F

Point		Pressure			Time Given		Time Computed	
A	Initial Hydrostatic Mud	2426	P.S.I.	Open Tool	5:40A	M		
B	First Initial Flow Pressure	250	P.S.I.	First Flow Pressure	30	Mins.	30	Mins.
C	First Final Flow Pressure	482	P.S.I.	Initial Closed-in Pressure	60	Mins.	60	Mins.
D	Initial Closed-in Pressure	1000	P.S.I.	Second Flow Pressure	45	Mins.	45	Mins.
E	Second Initial Flow Pressure	625	P.S.I.	Final Closed-in Pressure	90	Mins.	96	Mins.
F	Second Final Flow Pressure	766	P.S.I.					
G	Final Closed-in Pressure	1001	P.S.I.					
H	Final Hydrostatic Mud	2386	P.S.I.					

PRESSURE BREAKDOWN

First Flow Pressure
Breakdown: 6 Inc. of 5 mins. and a final inc. of 0 Min.

Point Mins.	Press.
P 1 0	250
P 2 5	250
P 3 10	272
P 4 15	324
P 5 20	381
P 6 25	439
P 7 30	482
P 8	
P 9	
P10	
P11	
P12	
P13	
P14	
P15	
P16	
P17	
P18	
P19	
P20	

Initial Shut-In
Breakdown: 20 Inc. of 3 mins. and a final inc. of 0 Min.

Point Minutes	Press.
0	482
3	877
6	914
9	933
12	948
15	956
18	964
21	972
24	976
27	980
30	983
33	986
36	988
39	990
42	992
45	994
48	996
51	997
54	998
57	999
60	1000

Second Flow Pressure
Breakdown: 9 Inc. of 5 mins. and a final inc. of 0 Min.

Point Minutes	Press.
0	625
5	625
10	629
15	645
20	666
25	691
30	717
35	738
40	757
45	766

Final Shut-In
Breakdown: 32 Inc. of 3 mins. and a final inc. of 0 Min.

Point Minutes	Press.
0	766
3	933
6	954
9	962
12	971
15	975
18	979
21	982
24	984
27	986
30	988
33	990
36	991
39	992
42	993
45	994
48	995
51	996
54	997
57	998
60	999

WTC - 4

CONTINUED NEXT PAGE

WESTERN TESTING CO., INC.

Pressure Data

Date 6/22/82 Test Ticket No. 15285

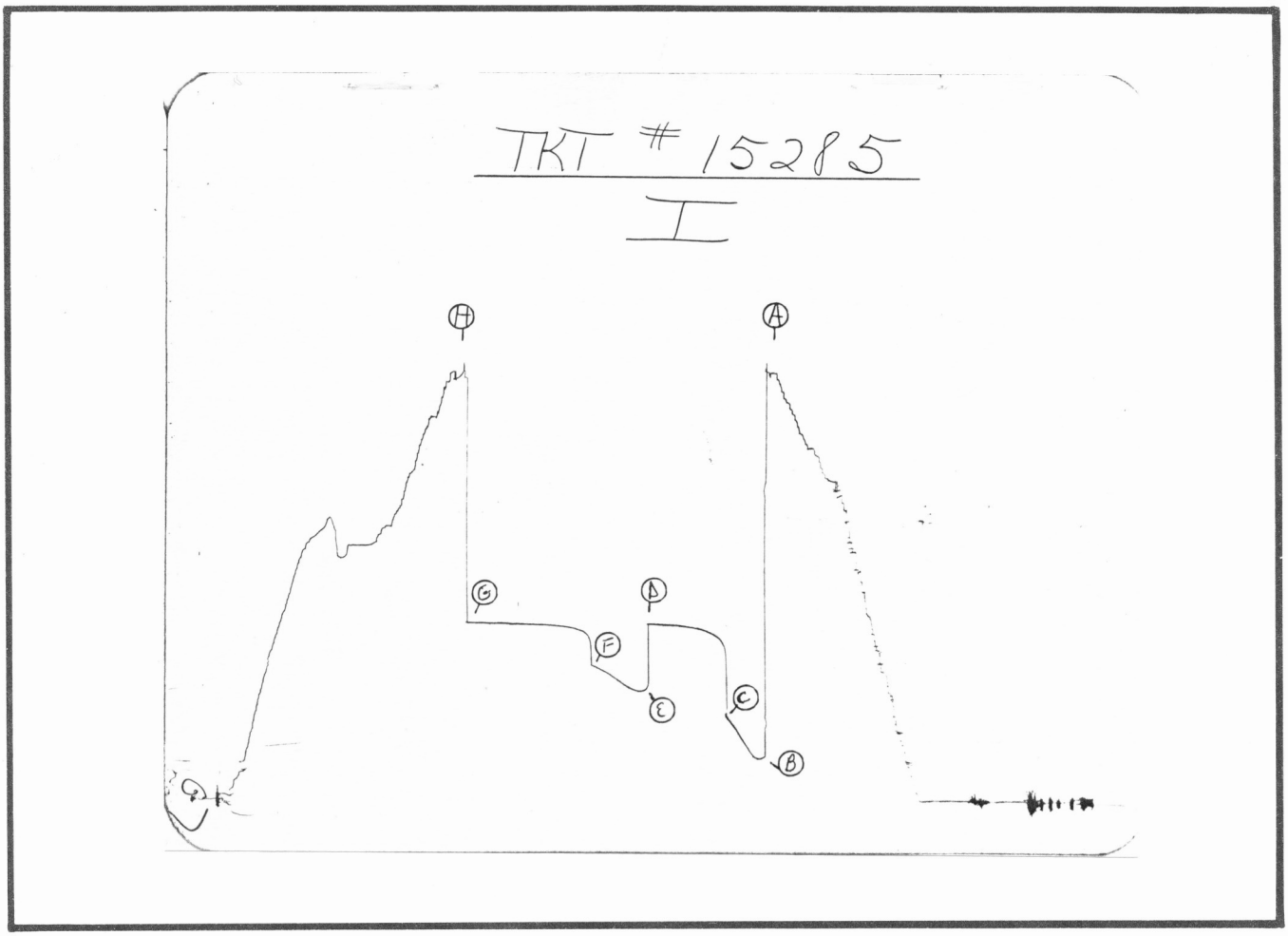
Recorder No. 2607 Capacity 4150 Location 4758 Ft.

Clock No. -- Elevation --- Well Temperature 127 °F

Point	Pressure			Time Given	Time Computed
A Initial Hydrostatic Mud	2426 P.S.I.	Open Tool		5:40A M	
B First Initial Flow Pressure	250 P.S.I.	First Flow Pressure		30 Mins.	30 Mins
C First Final Flow Pressure	482 P.S.I.	Initial Closed-in Pressure		60 Mins.	60 Mins
D Initial Closed-in Pressure	1000 P.S.I.	Second Flow Pressure		45 Mins.	45 Mins
E Second Initial Flow Pressure	625 P.S.I.	Final Closed-in Pressure		90 Mins.	96 Mins
F Second Final Flow Pressure	766 P.S.I.				
G Final Closed-in Pressure	1001 P.S.I.				
H Final Hydrostatic Mud	2386 P.S.I.				

PRESSURE BREAKDOWN

First Flow Pressure		Initial Shut-In		Second Flow Pressure		Final Shut-In	
Breakdown: 6 Inc.		Breakdown: 20 Inc.		Breakdown: 9 Inc.		Breakdown: 32 Inc.	
of 5 mins. and a		of 3 mins. and a		of 5 mins. and a		of 3 mins. and a	
final inc. of 0 Min.		final inc. of 0 Min.		final inc. of 0 Min.		final inc. of 0 Min.	
Point Mins.	Press.	Point Minutes	Press.	Point Minutes	Press.	Point Minutes	Press.
P 1						63	999
P 2						66	999
P 3						69	999
P 4						72	999
P 5						75	999
P 6						78	1000
P 7						81	1001
P 8						84	1001
P 9						87	1001
P10						90	1001
P11						93	1001
P12						96	1001
P13							
P14							
P15							
P16							
P17							
P18							
P19							
P20							



This is an actual photograph of recorder chart.

POINT		PRESSURE Field Reading	Office Reading	
(A)	Initial Hydrostatic Mud	2426	2426	PSI
(B)	First Initial Flow Pressure	243	250	PSI
(C)	First Final Flow Pressure	476	482	PSI
(D)	Initial Closed-in Pressure	987	1000	PSI
(E)	Second Initial Flow Pressure	622	625	PSI
(F)	Second Final Flow Pressure	757	766	PSI
(G)	Final Closed-in Pressure	987	1001	PSI
(H)	Final Hydrostatic Mud	2405	2386	PSI

NOMENCLATURE

b	=	Approximate Radius of Investigation	Feet
b^1	=	Approximate Radius of Investigation (Net Pay Zone h^1)	Feet
D.R.	=	Damage Ratio	——
El	=	Elevation	Feet
GD	=	B.T. Gauge Depth (From Surface Reference)	Feet
h	=	Interval Tested	Feet
h^1	=	Net Pay Thickness	Feet
K	=	Permeability	md
K^1	=	Permeability (From Net Pay Zone h^1)	md
m	=	Slope Extrapolated Pressure Plot (Psi^2/cycle Gas)	psi/cycle
OF^1	=	Maximum Indicated Flow Rate	MCF/D
OF^2	=	Minimum Indicated Flow Rate	MCF/D
OF^3	=	Theoretical Open Flow Potential with/Damage Removed Max.	MCF/D
OF^4	=	Theoretical Open Flow Potential with/Damage Removed Min.	MCF/D
P^S	=	Extrapolated Static Pressure	Psig.
P^F	=	Final Flow Pressure	Psig.
$P^{\square T}$	=	Potentiometric Surface (Fresh Water*)	Feet
Q	=	Average Adjusted Production Rate During Test	bbls/day
Q^1	=	Theoretical Production w/Damage Removed	bbls/day
Q^g	=	Measured Gas Production Rate	MCF/D
R	=	Corrected Recovery	bbls
r^w	=	Radius of Well Bore	Feet
t	=	Flow Time	Minutes
$t^{\square}$	=	Total Flow Time	Minutes
T	=	Temperature Rankine	$^{\square}R$
Z	=	Compressibility Factor	——
u	=	Viscosity Gas or Liquid	CP
Log	=	Common Log	

* Potentiometric Surface Reference to Rotary Table When Elevation Not Given, Fresh Water Corrected to 100° F.