WESTERN TESTING CO., INC.
FORMATION TESTING

TICKET No. 1623

P. O. BOX 1599 PHONE (316) 838-0601
WICHITA, KANSAS 67201

Elevation _____ Formation Douglas Sand Eff. Pay _____ Ft.

District PRATT Date 6-13-79 Customer Order No. _____

COMPANY NAME Bowers Drlg.

ADDRESS Wichita, Kans.

LEASE AND WELL NO. Packard #2 COUNTY Barber STATE Kans. Sec. E. medicine Lodge Twp. _____ Rge. _____

Mail Invoice To Same No. Copies Requested Reg.
Co. Name Address

Mail Charts To Same No. Copies Requested Reg.
Address

Formation Test No. 1 Interval Tested from 3479 ft. to 3515 ft. Total Depth 3515 ft.

Packer Depth 3474 ft. Size 6¾ in. Packer Depth — ft. Size _____ in.

Packer Depth 3479 ft. Size 6¾ in. Packer Depth — ft. Size _____ in.

Depth of Selective Zone Set _____

Top Recorder Depth (Inside) 3506 ft. Recorder Number 6246 Cap. 5200

Bottom Recorder Depth (Outside) 3509 ft. Recorder Number 5693 Cap. 5400

Below Straddle Recorder Depth _____ ft. Recorder Number _____ Cap. _____

Drilling Contractor Gabbert & Sons Rig 12

Mud Type STARCH Viscosity 40

Weight 9.5 Water Loss _____ cc.

Chlorides 26,000 P.P.M.

Jars: Make _____ Serial Number _____

Did Well Flow? NO Reversed Out _____

Drill Collar Length 408 I. D. 2.2 in.

Weight Pipe Length _____ I. D. _____ in.

Drill Pipe Length 3051 I. D. 3.8 in.

Test Tool Length 30' in. Tool Size 5½ O.R. in.

Anchor Length 36' ft. Size 5½ O.R. in.

Surface Choke Size ¾ in. Bottom Choke Size ¾ in.

Main Hole Size 7⅞ in. Tool Joint Size 4½ F.H. in.

Blow: STRONG BLOW THRU-OUT TEST.

Recovered 2960 ft. of GAS IN PIPE

Recovered 65 ft. of GAS, CUT MUD

Recovered 120 ft. of MUDDY WATER

Recovered _____ ft. of _____

Recovered _____ ft. of _____

Remarks: _____

Time Set Packer(s)	4:05 A.M. P.M.	Time Started Off Bottom	6:50 A.M. P.M.	Maximum Temperature	109	
Initial Hydrostatic Pressure		(A)	1616	P.S.I.		
Initial Flow Period	Minutes 30	(B)	13	P.S.I. to (C)	26	P.S.I.
Initial Closed In Period	Minutes 30	(D)	903	P.S.I.		
Final Flow Period	Minutes 60	(E)	39	P.S.I. to (F)	91	P.S.I.
Final Closed In Period	Minutes 45	(G)	903	P.S.I.		
Final Hydrostatic Pressure		(H)	1603	P.S.I.		

COMPANY TERMS

Western Testing Co., Inc. shall not be liable for damages of any kind to the property or personnel of the one for whom a test is made or for any loss suffered or sustained directly or indirectly through the use of its equipment, of its statements or opinion concerning the results of any test. Tools lost or damaged in the hole shall be paid at cost by the party for whom the test is made.

All charges subject to 12% interest after 60 days from date of invoice. Any expense incurred for collection will be added to the original amount.

Test Approved By Robert E. McCann
Signature of Customer or his authorized representative

Western Representative Dave Myers

FIELD INVOICE

Open Hole Test	$ 1410
Misrun	$ _____
Straddle Test	$ _____
Jars	$ _____
Selective Zone	$ _____
Safety Joint	$ _____
Standby	$ _____
Evaluation	$ _____
Extra Packer	$ _____
Circ. Sub.	$ _____
Mileage	$ _____
Extra Charts	$ _____
TOTAL	$ 1410

WESTERN TESTERS

Home Office: Wichita, Kansas 67201

P. O. Box 1599 (316) 838-0601

Company Bowers Drilling Company, Inc. Lease & Well No. Packard #2

Elevation -- Formation Douglas Sand Effective Pay -- Ft. Ticket No. 1623

Date 6/13/79 Sec. 12 Twp. 32S Range 12W County Barber State Kansas

Test Approved by Robert E. McCann Western Representative Dave Sloan

Formation Test No. 1 Interval Tested from 3479' ft. to 3515 ft. Total Depth 3515 ft.

Packer Depth 3474 ft. Size 6 3/4 in. Packer Depth - ft. Size - in.

Packer Depth 3479 ft. Size 6 3/4 in. Packer Depth - ft. Size - in.

Depth of Selective Zone Set --

Top Recorder Depth (Inside) 3506 ft. Recorder Number 6246 Cap. 5200

Bottom Recorder Depth (Outside) 3509 ft. Recorder Number 5673 Cap. 5400

Below Straddle Recorder Depth - ft. Recorder Number - Cap. -

Drilling Contractor Gabbert-Jones Rig #12 Drill Collar Length 408 I. D. 2.2 in.

Mud Type starch Viscosity 40 Weight Pipe Length I. D. in.

Weight 9.5 Water Loss - cc. Drill Pipe Length 3051 I. D. 3.8 in.

Chlorides 26,000 P.P.M. Test Tool Length 20 ft. Tool Size 5½OD in.

Jars: Make -- Serial Number -- Anchor Length 36 ft. Size 5½OD in.

Did Well Flow? No Reversed Out Surface Choke Size 3/4 in. Bottom Choke Size 3/4 in.

Main Hole Size 7 7/8 in. Tool Joint Size 4½FH in.

Blow: Strong blow throughout test.

Recovered 2960 ft. of gas in pipe

Recovered 65 ft. of gas cut mud

Recovered 120 ft. of muddy water

Recovered ft. of

Recovered ft. of

Remarks:

Time Set Packer(s) 4:05 ~~P.M.~~ A.M. Time Started Off Bottom 6:50 ~~P.M.~~ A.M. Maximum Temperature 109

Initial Hydrostatic Pressure ..... (A) 1671 P.S.I.

Initial Flow Period ..... Minutes 30 (B) 20 P.S.I. to (C) 47 P.S.I.

Initial Closed In Period ..... Minutes 30 (D) 921 P.S.I.

Final Flow Period ..... Minutes 60 (E) 56 P.S.I. to (F) 99 P.S.I.

Final Closed In Period ..... Minutes 45 (G) 914 P.S.I.

Final Hydrostatic Pressure ..... (H) 1617 P.S.I.

WESTERN TESTING CO., INC.
Pressure Data

Date 6 / 13/79 Test Ticket No. 1623

Recorder No. 6246 Capacity 5200 Location 3506 Ft.

Clock No. -- Elevation -- Well Temperature 109 °F

Point		Pressure			Time Given	Time Computed
A	Initial Hydrostatic Mud	1671 P.S.I.		Open Tool	4:05 A M	
B	First Initial Flow Pressure	20 P.S.I.		First Flow Pressure	30 Mins.	30 Mins.
C	First Final Flow Pressure	47 P.S.I.		Initial Closed-in Pressure	30 Mins.	30 Mins.
D	Initial Closed-in Pressure	921 P.S.I.		Second Flow Pressure	60 Mins.	60 Mins.
E	Second Initial Flow Pressure	56 P.S.I.		Final Closed-in Pressure	45 Mins.	45 Mins.
F	Second Final Flow Pressure	99 P.S.I.				
G	Final Closed-in Pressure	914 P.S.I.				
H	Final Hydrostatic Mud	1617 P.S.I.				

PRESSURE BREAKDOWN

First Flow Pressure
Breakdown: 6 Inc.
of 5 mins. and a
final inc. of 0 Min.

Point Mins.	Press.
P 1 0	20
P 2 5	20
P 3 10	20
P 4 15	29
P 5 20	34
P 6 25	39
P 7 30	47
P 8	
P 9	
P10	
P11	
P12	
P13	
P14	
P15	
P16	
P17	
P18	
P19	
P20	

Initial Shut-In
Breakdown: 10 Inc.
of 3 mins. and a
final inc. of 0 Min.

Point Minutes	Press.
0	47
3	139
6	319
9	461
12	581
15	678
18	749
21	804
24	856
27	884
30	921

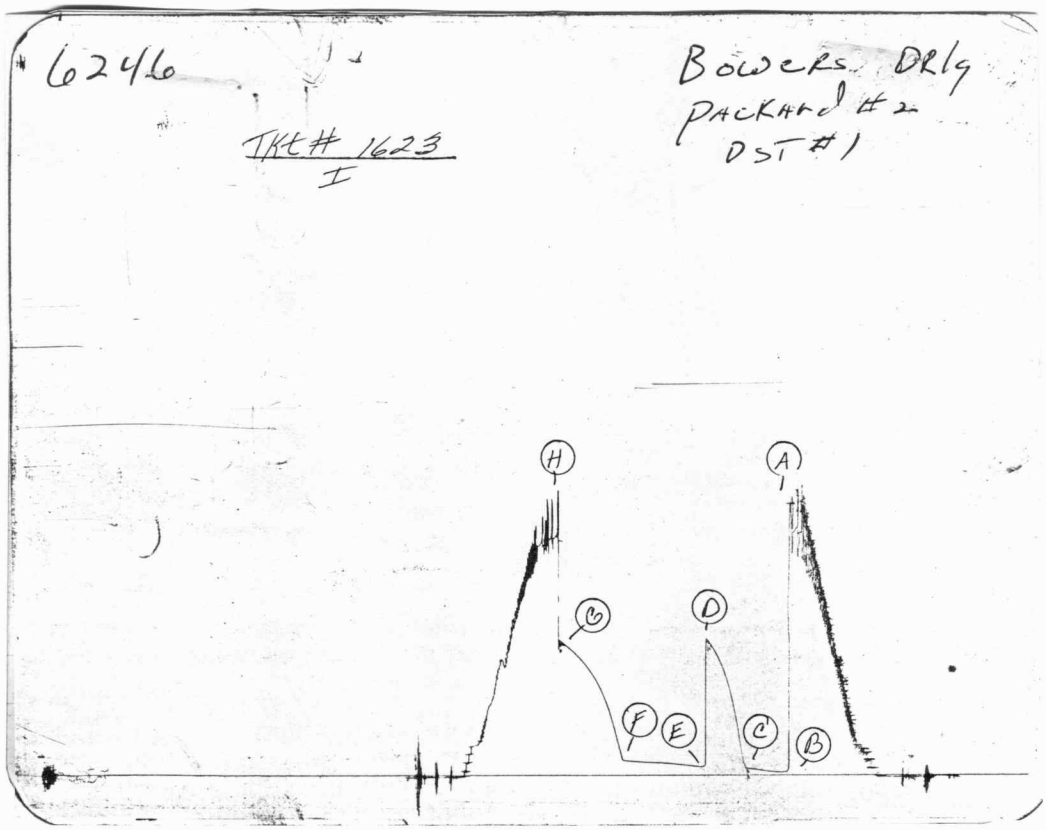
Second Flow Pressure
Breakdown: 12 Inc.
of 5 mins. and a
final inc. of 0 Min.

Point Minutes	Press.
0	56
5	58
10	63
15	71
20	74
25	78
30	81
35	84
40	87
45	89
50	93
55	96
60	99

Final Shut-In
Breakdown: 15 Inc.
of 3 mins. and a
final inc. of 0 Min.

Point Minutes	Press.
0	99
3	188
6	296
9	398
12	482
15	547
18	605
21	654
24	702
27	741
30	775
33	801
36	832
39	856
42	877
45	914

WTC - 4



This is an actual photograph of recorder chart.

POINT		PRESSURE Field Reading	Office Reading	
(A)	Initial Hydrostatic Mud	1616	1671	PSI
(B)	First Initial Flow Pressure	13	20	PSI
(C)	First Final Flow Pressure	26	47	PSI
(D)	Initial Closed-in Pressure	903	921	PSI
(E)	Second Initial Flow Pressure	39	56	PSI
(F)	Second Final Flow Pressure	91	99	PSI
(G)	Final Closed-in Pressure	903	914	PSI
(H)	Final Hydrostatic Mud	1603	1617	PSI

COMPANY BOWERS DRILLING COMPANY, INC. LEASE AND WELL NO. PACKARD #2 SEC. 12 TWP. 32S RGE. 12W TEST NO. 1 DATE 6/13/79

WESTERN TESTING CO., INC.
FORMATION TESTING

TICKET No 1624

P. O. BOX 1599 PHONE (316) 838-0601
WICHITA, KANSAS 67201

Elevation _____ Formation Douglas Sand Eff. Pay _____ Ft.

District PRATT Date 6-13-79 Customer Order No. _____

COMPANY NAME Bowers Drlg.

ADDRESS Wichita, Kans. E. Medicine Lodge

LEASE AND WELL NO. Packard #2 COUNTY BARBER STATE Kans. Sec. _____ Twp. _____ Rge. _____

Mail Invoice To Same No. Copies Requested Reg.
Co. Name Address

Mail Charts To Same No. Copies Requested Reg.
Address

Formation Test No. 2 Interval Tested from 3528 ft. to 3542 ft. Total Depth 3542 ft.

Packer Depth 3523 ft. Size 6 3/4 in. Packer Depth _____ ft. Size _____ in.

Packer Depth 3528 ft. Size 6 3/4 in. Packer Depth _____ ft. Size _____ in.

Depth of Selective Zone Set _____

Top Recorder Depth (Inside) 3534 ft. Recorder Number 6246 Cap. 5200

Bottom Recorder Depth (Outside) 3537 ft. Recorder Number 5673 Cap. 5300

Below Straddle Recorder Depth _____ ft. Recorder Number _____ Cap. _____

Drilling Contractor Gabbert & Jones

Mud Type Starch Viscosity 40

Weight 9.5 Water Loss _____ cc.

Chlorides 26,000 P.P.M.

Jars: Make _____ Serial Number _____

Did Well Flow? NO Reversed Out _____

Drill Collar Length 408 I. D. 2.2 in.

Weight Pipe Length _____ I. D. _____ in.

Drill Pipe Length 3100 I. D. 3.8 in.

Test Tool Length 20 in. Tool Size 5 F.H. in.

Anchor Length 14 ft. Size 5 1/2 O.D. in.

Surface Choke Size 3/4 in. Bottom Choke Size 3/4 in.

Main Hole Size 7 7/8 in. Tool Joint Size 4 1/2 F.H. in.

Blow: Strong Blow Thru-out Test. Slight decline during Final Flow period

Recovered 80 ft. of Watery mud

Recovered 360 ft. of Water 115,000 Chloride P.P.M.

Recovered _____ ft. of _____

Recovered _____ ft. of _____

Recovered _____ ft. of _____

Remarks: _____

Time Set Packer(s) 4:30 A.M. P.M. Time Started Off Bottom 7:15 A.M. P.M. Maximum Temperature 114

Initial Hydrostatic Pressure			(A)	1720	P.S.I.	
Initial Flow Period	Minutes	30	(B)	13	P.S.I. to (C)	65 P.S.I.
Initial Closed In Period	Minutes	30	(D)	1007	P.S.I.	
Final Flow Period	Minutes	60	(E)	91	P.S.I. to (F)	170 P.S.I.
Final Closed In Period	Minutes	45	(G)	1007	P.S.I.	
Final Hydrostatic Pressure			(H)	1707	P.S.I.	

COMPANY TERMS

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All charges subject to 12% interest after 60 days from date of invoice. Any expense incurred for collection will be added to the original amount.

Test Approved By Walter E. McCann
Signature of Customer or his authorized representative

Western Representative Dave Sloan
Thank you.

FIELD INVOICE

Open Hole Test	$ 440
Misrun	$ _____
Straddle Test	$ _____
Jars	$ _____
Selective Zone	$ _____
Safety Joint	$ _____
Standby	$ _____
Evaluation	$ _____
Extra Packer	$ _____
Circ. Sub.	$ _____
Mileage	$ _____
Extra Charts	$ _____
TOTAL	$ 440

Home Office: Wichita, Kansas 67201
P. O. Box 1599 (316) 838-0601

Company Bowers Drilling Company | Lease & Well No. Packard #2

Elevation -- | Formation Douglas Sand | Effective Pay -- Ft. | Ticket No. 1624

Date 6/13/79 | Sec. 12 | Twp. 32S | Range 12W | County Barber | State Kansas

Test Approved by Robert E. McCann | Western Representative Dave Sloan

Formation Test No. 2 | Interval Tested from 3528 ft. to 3542 ft. | Total Depth 3542 ft.

Packer Depth 3523 ft. | Size 6 3/4 in. | Packer Depth - ft. | Size - in.

Packer Depth 3528 ft. | Size 6 3/4 in. | Packer Depth - ft. | Size - in.

Depth of Selective Zone Set --

Top Recorder Depth (Inside) 3534 ft. | Recorder Number 6246 | Cap. 5200

Bottom Recorder Depth (Outside) 5337 ft. | Recorder Number 5673 | Cap. 5400

Below Straddle Recorder Depth -- ft. | Recorder Number - | Cap. -

Drilling Contractor Gabbert-Jones | Drill Collar Length 408 | I. D. 2.2 in.

Mud Type starch | Viscosity 40 | Weight Pipe Length - | I. D. - in.

Weight 9.5 | Water Loss -- cc. | Drill Pipe Length 3100 | I. D. 3.8 in.

Chlorides 26,000 P.P.M. | Test Tool Length 20 ft. | Tool Size 5½OD in.

Jars: Make -- | Serial Number -- | Anchor Length 14 ft. | Size 5½OD in.

Did Well Flow? No | Reversed Out | Surface Choke Size 3/4 in. | Bottom Choke Size 3/4 i

Main Hole Size 7 7/8 in. | Tool Joint Size 4½FH i

Blow: Strong blow throughout test. Slight decline during final flow period.

Recovered 80 ft. of watery mud

Recovered 360 ft. of water 115,000 chlorides ppm

Recovered ft. of

Recovered ft. of

Recovered ft. of

Remarks:

Time Set Packer(s) 4:30 ~~A.M.~~ P.M. | Time Started Off Bottom 7:15 ~~A.M.~~ P.M. | Maximum Temperature 114

Initial Hydrostatic Pressure			(A) 1738	P.S.I.		
Initial Flow Period	Minutes 30	(B) 13	P.S.I. to	(C) 81	P.S.I.	
Initial Closed In Period	Minutes 30	(D) 1026	P.S.I.			
Final Flow Period	Minutes 60	(E) 107	P.S.I. to	(F) 183	P.S.I.	
Final Closed In Period	Minutes 45	(G) 1018	P.S.I.			
Final Hydrostatic Pressure			(H) 1707	P.S.I.		

WESTERN TESTING CO., INC.
Pressure Data

Date 6/13/79 Test Ticket No. 1624

Recorder No. 6246 Capacity 5200 Location 3534 Ft.

Clock No. -- Elevation -- Well Temperature 114 °F

Point		Pressure			Time Given	Time Computed
A	Initial Hydrostatic Mud	1738 P.S.I.		Open Tool	4:30P M	
B	First Initial Flow Pressure	13 P.S.I.		First Flow Pressure	30 Mins.	30 Mins.
C	First Final Flow Pressure	81 P.S.I.		Initial Closed-in Pressure	30 Mins.	30 Mins.
D	Initial Closed-in Pressure	1026 P.S.I.		Second Flow Pressure	60 Mins.	60 Mins.
E	Second Initial Flow Pressure	107 P.S.I.		Final Closed-in Pressure	45 Mins.	45 Mins.
F	Second Final Flow Pressure	183 P.S.I.				
G	Final Closed-in Pressure	1018 P.S.I.				
H	Final Hydrostatic Mud	1707 P.S.I.				

PRESSURE BREAKDOWN

First Flow Pressure
Breakdown: 6 Inc.
of 5 mins. and a
final inc. of 0 Min.

Point Mins.	Press.
P 1 0	13
P 2 5	14
P 3 10	31
P 4 15	50
P 5 20	60
P 6 25	71
P 7 30	81
P 8	
P 9	
P10	
P11	
P12	
P13	
P14	
P15	
P16	
P17	
P18	
P19	
P20	

Initial Shut-In
Breakdown: 10 Inc.
of 3 mins. and a
final inc. of 0 Min.

Point Minutes	Press.
0	81
3	492
6	723
9	812
12	880
15	919
18	958
21	984
24	1005
27	1018
30	1026

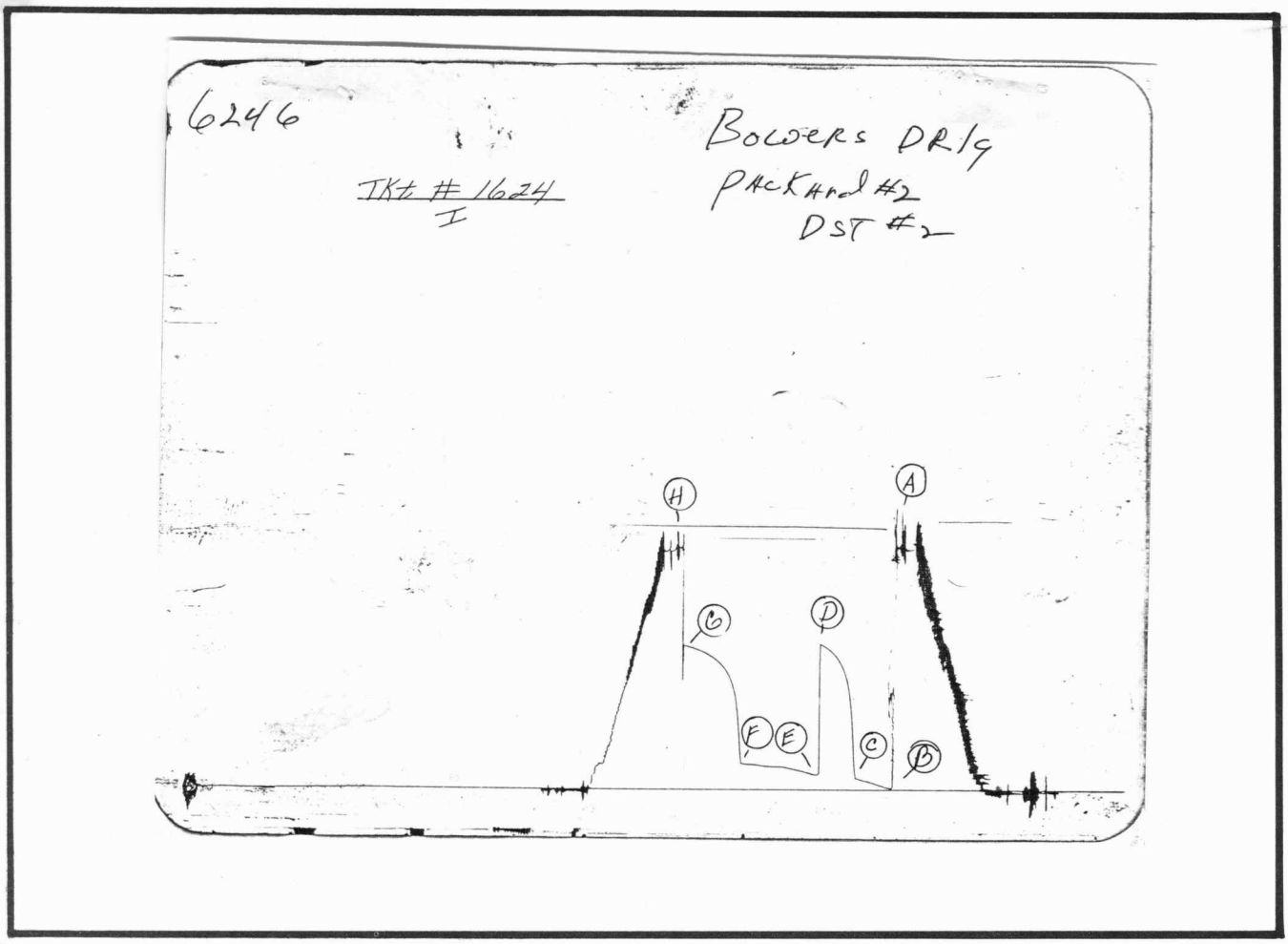
Second Flow Pressure
Breakdown: 12 Inc.
of 5 mins. and a
final inc. of 0 Min.

Point Minutes	Press.
0	107
5	110
10	126
15	136
20	144
25	154
30	160
35	160
40	164
45	168
50	173
55	177
60	183

Final Shut-In
Breakdown: 15 Inc.
of 3 mins. and a
final inc. of 0 Min.

Point Minutes	Press.
0	183
3	484
6	673
9	767
21	825
15	861
18	890
21	914
24	935
27	953
30	969
33	979
36	990
39	1000
42	1008
45	1018

WTC - 4



This is an actual photograph of recorder chart.

POINT		PRESSURE Field Reading	Office Reading	
(A)	Initial Hydrostatic Mud	1720	1738	PSI
(B)	First Initial Flow Pressure	13	13	PSI
(C)	First Final Flow Pressure	65	81	PSI
(D)	Initial Closed-in Pressure	1007	1026	PSI
(E)	Second Initial Flow Pressure	91	107	PSI
(F)	Second Final Flow Pressure	170	183	PSI
(G)	Final Closed-in Pressure	1007	1018	PSI
(H)	Final Hydrostatic Mud	1707	1707	PSI

COMPANY BOWERS DRILLING COMPANY LEASE AND WELL NO. PACKARD #2 SEC. 12 TWP. 32S RGE. 12W TEST NO. 2 DATE 6/13/79

WESTERN TESTING CO., INC.
FORMATION TESTING

P. O. BOX 1599 PHONE (316) 838-0601
WICHITA, KANSAS 67201

TICKET № 1704

Well file

Elevation 1472 KB Formation Miss Eff. Pay ____ Ft.

District Pratt Date 6-16-79 Customer Order No. ____

COMPANY NAME Bowers Drilling Co

ADDRESS 1425 Vickers Bldg Wichita, Kansas 67202

LEASE AND WELL NO. Packard #2 COUNTY Barber STATE Kansas Sec. ____ Twp. ____ Rge. ____

Mail Invoice To Same No. Copies Requested 5
Co. Name Address

Mail Charts To Same No. Copies Requested 5
Address

Formation Test No. 3 Interval Tested from 4254 ft. to 4275 ft. Total Depth 4275 ft.
Packer Depth 4249 ft. Size 6 3/4 in. Packer Depth — ft. Size — in.
Packer Depth 4254 ft. Size 6 3/4 in. Packer Depth — ft. Size — in.
Depth of Selective Zone Set ____

Top Recorder Depth (Inside) 4257 ft. Recorder Number 2604 Cap. 4150
Bottom Recorder Depth (Outside) 4260 ft. Recorder Number 2606 Cap. 4150
Below Straddle Recorder Depth — ft. Recorder Number ____ Cap. —

Drilling Contractor Abbott + Jones Inc Rig 12 Drill Collar Length 446 I. D. 2 1/4 in.
Mud Type Premix Starch Viscosity 39 Weight Pipe Length — I. D. ____ in.
Weight 9.4 Water Loss 16.5 cc. Drill Pipe Length 3788 I. D. 3.8 in.
Chlorides 28000 P.P.M. Test Tool Length 21 in. Tool Size 5 1/2 OD in.
Jars: Make No Serial Number — Anchor Length 21 ft. Size 5 1/2 OD in.
Did Well Flow? No Reversed Out No Surface Choke Size 3/4 in. Bottom Choke Size 3/4 in.
Main Hole Size 7 7/8 in. Tool Joint Size 4 1/2 FH in.

Blow: Strong blow throughout test - gas to surface in 1 minute after final opening - See flow chart

Recovered 180 ft. of froggy gassy oil
Recovered ____ ft. of ____
Recovered ____ ft. of ____
Recovered ____ ft. of ____
Recovered ____ ft. of ____

Remarks: Hit bridge 600 ft off bottom

Time Set Packer(s) 2:35 A.M./P.M. Time Started Off Bottom 5:50 A.M./P.M. Maximum Temperature 131° F

Initial Hydrostatic Pressure		(A) 2316 P.S.I.			
Initial Flow Period	Minutes 30	(B) 53 P.S.I.	to	(C) 21	P.S.I.
Initial Closed In Period	Minutes 45	(D) 951 P.S.I.			
Final Flow Period	Minutes 60	(E) 53 P.S.I.	to	(F) 31	P.S.I.
Final Closed In Period	Minutes 60	(G) 1056 P.S.I.			
Final Hydrostatic Pressure		(H) 2105 P.S.I.			

COMPANY TERMS

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All charges subject to 12% interest after 60 days from date of invoice. Any expense incurred for collection will be added to the original amount.

Test Approved By Robert E. McCann
Signature of Customer or his authorized representative

Western Representative Rod Tritt Thank You

FIELD INVOICE

Open Hole Test	$ 460.00
Misrun	$
Straddle Test	$
Jars	$
Selective Zone	$
Safety Joint	$
Standby	$
Evaluation	$
Extra Packer	$
Circ. Sub.	$
Mileage	$
Extra Charts	$
TOTAL	$ 460.00

Phone 316 838-0601

WESTERN TESTERS

P. O. Box 1599
WICHITA, KANSAS 67201

GAS FLOW REPORT

No. 2014

Date 6-16-79 Ticket 1704 Company Bowers Drilling Co.

Well Name and No. _____ Dst No. 3 Interval Tested 4254 - 4275

County Barber State Kansas Sec. _____ Twp. _____ Rg. _____

Time Gauge in Min.	P.S.I. on Merla Orifice Well Tester	Size of Orifice	P.S.I. on Pitot Tester	P.S.I. on Side Static Tester	Description of Flow
PRE FLOW					
2:45 AM					Tool open
2:05					Close Tool.
SECOND FLOW					
3:50 AM					Tool open
57	Inches of Water				gas to surface minute.
10 min	3"	1/2"			15,400 MCF PD
20	3"				14,100
30	4"				13,500
40	4"				12,500
50	4"				12,500
60	4"				12,500

GAS BOTTLE

Serial No. _____ Date Bottle Filled _____ Date to be Invoiced _____

Requisition and Provisions for high pressure stainless steel gas bottles. Western Testing Co., Inc. shall not be liable for damage of any kind to property or personnel of the one whom gas bottle is filled or for any loss suffered or sustained directly or indirectly through the use of these bottles. By signing of this ticket showing receipt of a gas testing bottle, the undersigned agrees for himself and as agent for operator, to return this bottle to Western Testing Co., Inc. within thirty (30) days free of charge, or be invoiced in the amount of $75.00 (total charge). Should valve or seal plug be missing or damaged beyond repair, operator shall be invoiced for repairs at our invoiced price.

All charges subject to 1% per month, equal to 12% interest per annum after 30 days from date of invoice. Any expense incurred for collection will be added to the original amount.

COMPANY'S NAME _____

Authorized by _____

FORM WTC 9

Home Office: Wichita, Kansas 67201
P. O. Box 1599 (316) 838-0601

Company Bowers Drilling Company, Inc. Lease & Well No. Packard #2

Elevation 1472 Kelly Bushing Formation Mississippi Effective Pay -- Ft. Ticket No. 1704

Date 6/16/79 Sec. 12 Twp. 32S Range 12W County Barber State Kansas

Test Approved by Robert E. McCann Western Representative Rod Tritt

Formation Test No. 3 Interval Tested from 4254 ft. to 4275 ft. Total Depth 4275 ft.

Packer Depth 4249 ft. Size 6 3/4 in. Packer Depth - ft. Size - in.

Packer Depth 4254 ft. Size 6 3/4 in. Packer Depth - ft. Size - in.

Depth of Selective Zone Set --

Top Recorder Depth (Inside) 4257 ft. Recorder Number 2604 Cap. 4150

Bottom Recorder Depth (Outside) 4260 ft. Recorder Number 2606 Cap. 4150

Below Straddle Recorder Depth - ft. Recorder Number - Cap. -

Drilling Contractor Gabbert-Jones Inc. Rig #12 Drill Collar Length 446 I. D. 2¼ in.

Mud Type premix-starch Viscosity 39 Weight Pipe Length - I. D. - in.

Weight 9.4 Water Loss 16.5 cc. Drill Pipe Length 3988 I. D. 3.8 in.

Chlorides 28,000 P.P.M. Test Tool Length 21 ft. Tool Size 5½OD in.

Jars: Make No Serial Number - Anchor Length 21 ft. Size 5½OD in.

Did Well Flow? No Reversed Out No Surface Choke Size 3/4 in. Bottom Choke Size 3/4 in.

Main Hole Size 7 7/8 in. Tool Joint Size 4½FH in.

Blow: Strong blow throughout test. Gas to surface in one minute after final opening. See attached sheet for gas measurements.

Recovered 180 ft. of froggy gassy oil

Recovered ft. of

Recovered ft. of

Recovered ft. of

Recovered ft. of

Remarks: Hit bridge 600 feet off bottom.

Time Set Packer(s) 2:35 ~~A.M.~~ P.M. Time Started Off Bottom 5:50 A.M. ~~P.M.~~ Maximum Temperature 131

Initial Hydrostatic Pressure ..... (A) 2295 P.S.I.

Initial Flow Period ..... Minutes 30 (B) 67 P.S.I. to (C) 17 P.S.I.

Initial Closed In Period ..... Minutes 45 (D) 962 P.S.I.

Final Flow Period ..... Minutes 60 (E) 72 P.S.I. to (F) 27 P.S.I.

Final Closed In Period ..... Minutes 72 (G) 1065 P.S.I.

Final Hydrostatic Pressure ..... (H) 2165 P.S.I.

WESTERN TESTERS
Home Office: Wichita, Kansas 67201
P. O. Box 1599 (316) 838-0601

GAS FLOW REPORT

Date 6/16/79 Ticket 1704 Company Bowers Drilling Company, Inc.

Well Name and No. Packard #2 Dst No. 3 Interval Tested 4254'-4275'

County Barber State Kansas Sec. 12 Twp. 32S Rg. 12W

Time Gauge Pre-Flow	Time Gauge in Min.	P.S.I. on Merla Orifice Well Tester	P.S.I. on Pitot Tester	P.S.I. on Side Static Tester	P.S.I. on U-Tube Tester	Description of Flow
			PRE FLOW			
2:35AM						TOOL OPEN
3:05						CLOSED TOOL
3:50AM				**SECOND FLOW**		TOOL OPEN
:51						GAS TO SURFACE ONE MINUTE
	10 min.	6" of water	1/2" orifice			15,400 CFPD
	20 min.	5" of water	1/2" orifice			14,100 CFPD
	30 min.	4" of water	1/2" orifice			12,500 CFPD
	40 min.	4" of water	1/2" orifice			12,500 CFPD
	50 min.	4" of water	1/2" orifice			12,500 CFPD
	60 min.	4" of water	1/2" orifice			12,500 CFPD

GAS BOTTLE

Serial No. -- Date Bottle Filled -- Date to be Invoiced 6/16/79

Requisition and Provisions for high pressure stainless steel gas bottles. Western Testing Co., Inc. shall not be liable for damage of any kind to property or personnel of the one whom gas bottle is filled or for any loss suffered or sustained directly or indirectly through the use of these bottles. By signing of this ticket showing receipt of a gas testing bottle, the undersigned agrees for himself and as agent for operator, to return this bottle to Western Testing Co., Inc. within thirty (30) days free of charge, or be invoiced in the amount of $75.00 (total charge). Should valve or seal plug be missing or damaged beyond repair, operator shall be invoiced for repairs at our invoiced price.

All charges subject to 1% per month, equal to 12% interest per annum after 30 days from date of invoice. Any expense incurred for collection will be added to the original amount.

COMPANY'S NAME Bowers Drilling Company, Inc.

Authorized by Robert E. McCann

FORM WTC 6

WESTERN TESTING CO., INC.
Pressure Data

Date 6/16/79 Test Ticket No. 1704

Recorder No. 2604 Capacity 4150 Location 4257 Ft.

Clock No. -- Elevation 1472 Kelly Bushing Well Temperature 131 °F

Point	Pressure		Time Given	Time Computed
A Initial Hydrostatic Mud	2295 P.S.I.	Open Tool	2:35A M	
B First Initial Flow Pressure	67 P.S.I.	First Flow Pressure	30 Mins.	30 Mins.
C First Final Flow Pressure	17 P.S.I.	Initial Closed-in Pressure	45 Mins.	45 Mins.
D Initial Closed-in Pressure	962 P.S.I.	Second Flow Pressure	60 Mins.	60 Mins.
E Second Initial Flow Pressure	72 P.S.I.	Final Closed-in Pressure	60 Mins.	72 Mins.
F Second Final Flow Pressure	27 P.S.I.			
G Final Closed-in Pressure	1065 P.S.I.			
H Final Hydrostatic Mud	2165 P.S.I.			

PRESSURE BREAKDOWN

First Flow Pressure
Breakdown: 6 Inc. of 5 mins. and a final inc. of 0 Min.

Point Mins.	Press.
P 1 0	67
P 2 5	37
P 3 10	29
P 4 15	23
P 5 20	21
P 6 25	19
P 7 30	17
P 8	
P 9	
P10	
P11	
P12	
P13	
P14	
P15	
P16	
P17	
P18	
P19	
P20	

Initial Shut-In
Breakdown: 15 Inc. of 3 mins. and a final inc. of 0 Min.

Point Minutes	Press.
0	17
3	30
6	49
9	95
12	185
15	294
18	385
21	472
24	559
27	634
30	707
33	774
36	830
39	889
42	933
45	962

Second Flow Pressure
Breakdown: 12 Inc. of 5 mins. and a final inc. of 0 Min.

Point Minutes	Press.
0	72
5	38
10	30
15	26
20	24
25	22
30	22
35	21
40	21
45	22
50	23
55	25
60	27

Final Shut-In
Breakdown: 24 Inc. of 3 mins. and a final inc. of 0 Min.

Point Minutes	Press.
0	27
3	51
6	111
9	192
12	265
15	329
18	382
21	444
24	500
27	550
30	600
33	644
36	690
39	734
42	780
45	818
48	855
51	887
54	917
57	948
60	975

continued next page

WESTERN TESTING CO., INC.
Pressure Data

Date 6/16/79 Test Ticket No. 1704

Recorder No. 2604 Capacity 4150 Location 4257 Ft

Clock No. -- Elevation 1472 Kelly Bushing Well Temperature 131 °F

Point		Pressure			Time Given		Time Computed	
A	Initial Hydrostatic Mud	2295	P.S.I.	Open Tool	2:35A	M		
B	First Initial Flow Pressure	67	P.S.I.	First Flow Pressure	30	Mins.	30	Mins
C	First Final Flow Pressure	17	P.S.I.	Initial Closed-in Pressure	45	Mins.	45	Mins
D	Initial Closed-in Pressure	962	P.S.I.	Second Flow Pressure	60	Mins.	60	Mins
E	Second Initial Flow Pressure	72	P.S.I.	Final Closed-in Pressure	60	Mins.	72	Mins
F	Second Final Flow Pressure	27	P.S.I.					
G	Final Closed-in Pressure	1065	P.S.I.					
H	Final Hydrostatic Mud	2165	P.S.I.					

PRESSURE BREAKDOWN

First Flow Pressure
Breakdown: 6 Inc. of 5 mins. and a final inc. of 0 Min.

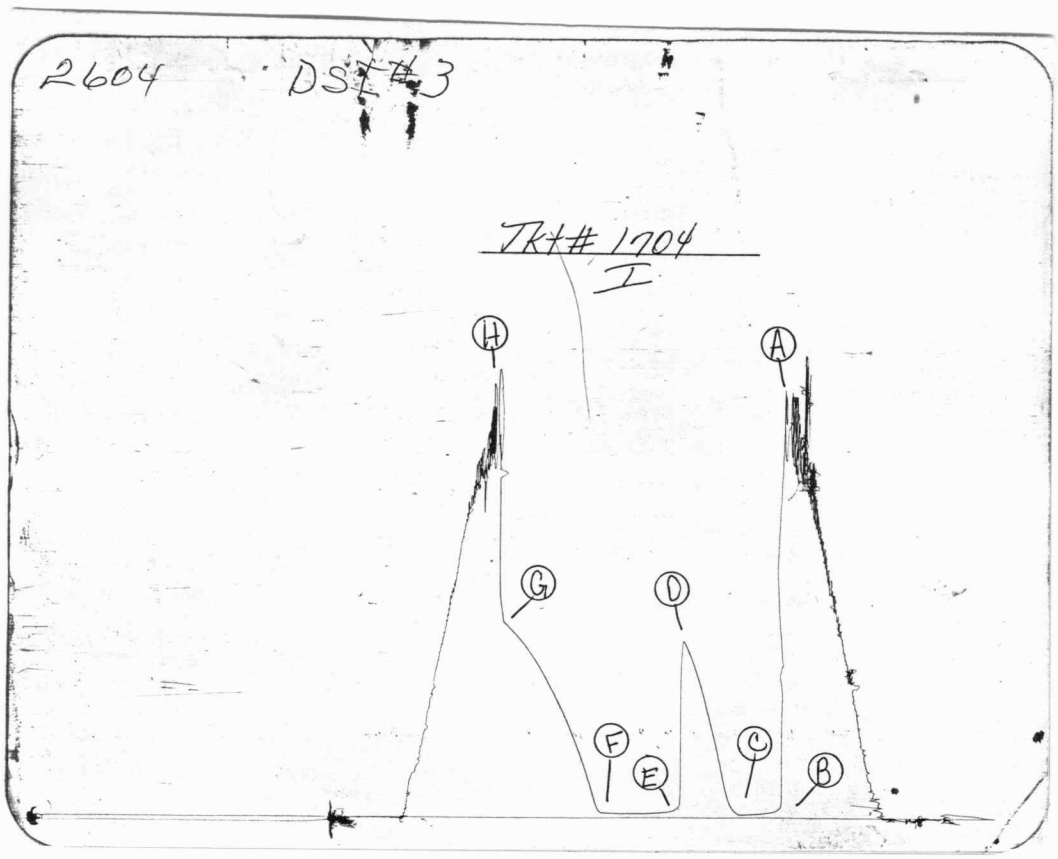
Initial Shut-In
Breakdown: 15 Inc. of 3 mins. and a final inc. of 0 Min.

Second Flow Pressure
Breakdown: 12 Inc. of 5 mins. and a final inc. of 0 Min.

Final Shut-In
Breakdown: 24 Inc. of 3 mins. and a final inc. of 0 Min.

Point Mins.	Press.	Point Minutes	Press.	Point Minutes	Press.	Point Minutes	Press.
P 1						63	998
P 2						66	1023
P 3						69	1048
P 4						72	1065
P 5							
P 6							
P 7							
P 8							
P 9							
P10							
P11							
P12							
P13							
P14							
P15							
P16							
P17							
P18							
P19							
P20							

WTC - 4



This is an actual photograph of recorder chart.

POINT		PRESSURE Field Reading	Office Reading	
(A)	Initial Hydrostatic Mud	2316	2295	PSI
(B)	First Initial Flow Pressure	53	67	PSI
(C)	First Final Flow Pressure	21	17	PSI
(D)	Initial Closed-in Pressure	951	962	PSI
(E)	Second Initial Flow Pressure	53	72	PSI
(F)	Second Final Flow Pressure	31	27	PSI
(G)	Final Closed-in Pressure	1056	1065	PSI
(H)	Final Hydrostatic Mud	2105	2165	PSI

COMPANY BOWERS DRILLING COMPANY, INC. LEASE AND WELL NO. PACKARD #2 SEC. 12 TWP. 32S RGE. 12W TEST NO. 3 DATE 6/16/79