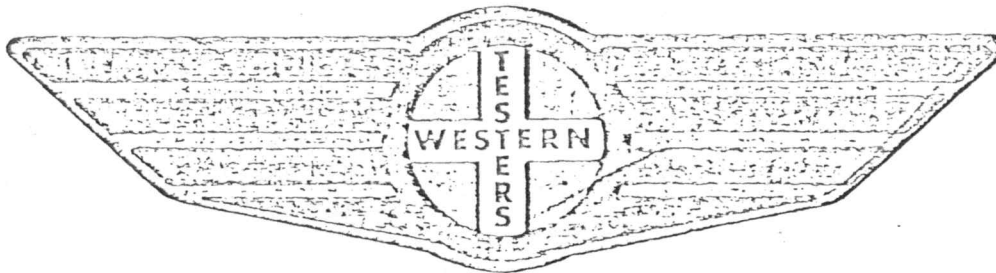


FORMATION

TEST

REPORT



Home Office:

Wichita, Kansas 67201

P.O. Box 1599

Phone (316) 262-5861

Company HUMMON CORPORATION Lease and Well No. #4 RICKE ESTATE Sec. 12 Twp. 32S Rge. 11W Test No. 1 Date 1/25/8

WESTERN TESTING COMPANY INC.  
SUBSURFACE PRESSURE SURVEY

DATE: 11/25/84 TICKET #7436  
CUSTOMER: HUMMON CORPORATION LEASE: RICKE ESTATE  
WELL: #4 TEST: 1 GEOLOGIST: GOLDAK  
ELEVATION (KB): 1528 FORMATION: DOUGLAS  
SECTION: 12 TOWNSHIP: 32S  
RANGE: 11W COUNTY: BARBER STATE: KANSAS  
GAUGE SN #13552 RANGE: 4050 CLOCK: 12

INTERVAL TEST FROM: 3605 FT TO: 3623 FT TOTAL DEPTH: 3623 FT  
DEPTH OF SELECTIVE ZONE: FT  
PACKER DEPTH: 3600 FT SIZE: 6 5/8 IN PACKER DEPTH: 3605 FT SIZE: 6 5/8 IN  
PACKER DEPTH: FT SIZE: IN PACKER DEPTH: FT SIZE: IN

DRILLING CONTRACTOR: BIG H  
MUD TYPE: DRISPAC VISCOSITY: 49  
WEIGHT: 9.3 WATER LOSS (CC): 9.2  
CHLORIDES (P.P.M.): 14500  
JARS - MAKE: SERIAL NUMBER:  
DID WELL FLOW? YES REVERSED OUT? YES  
DRILL COLLAR LENGTH: 455 FT I.D.: 2.25 IN  
WEIGHT PIPE LENGTH: FT I.D.: IN  
DRILL PIPE LENGTH: 3129 FT I.D.: 3.8 IN  
TEST TOOL LENGTH: 21 FT TOOL SIZE: 5 1/2 O.D. IN  
ANCHOR LENGTH: 18 FT SIZE: 5 1/2 O.D. IN  
SURFACE CHOKE SIZE: 3/4 IN BOTTOM CHOKE SIZE: 3/4 IN  
MAIN HOLE SIZE: 7 7/8 IN TOOL JOINT SIZE: 4 1/2 FH IN

BLOW: STRONG BLOW THROUGHOUT FLOW PERIODS.  
GAS TO SURFACE IN 2 MINUTES ON PREFLOW.

RECOVERED: 2180 FT OF: CLEAN GASSY OIL. 28 GRAVITY  
RECOVERED: 120 FT OF: HVY OIL & GAS CUT MUD.  
RECOVERED: FT OF:  
RECOVERED: FT OF:  
RECOVERED: FT OF:  
RECOVERED: FT OF:  
RECOVERED: FT OF:  
RECOVERED: FT OF:  
RECOVERED: FT OF:

REMARKS:

TIME SET PACKER(S): 10:20 A.M. TIME STARTED OFF BOTTOM: 11:40 A.M.  
WELL TEMPERATURE: 113 °F  
INITIAL HYDROSTATIC PRESSURE: (A) 1843 PSI  
INITIAL FLOW PERIOD MIN: 15 (B) 933 PSI TO (C) 1059 PSI  
INITIAL CLOSED IN PERIOD MIN: 60 (D) 1270 PSI  
FINAL FLOW PERIOD MIN: 0 (E) 0 PSI TO (F) 0 PSI  
FINAL CLOSED IN PERIOD MIN: 0 (G) 0 PSI  
FINAL HYDROSTATIC PRESSURE (H) 1782 PSI



WESTERN TESTING COMPANY INC.  
GAS FLOW REPORT

DATE: 11/25/84  
CUSTOMER: HUMMON CORPORATION  
WELL: #4  
ELEVATION (KB): 1528  
SECTION: 12  
RANGE: 11W  
GAUGE SN #13552

TEST: 1  
FORMATION: DOUGLAS  
TOWNSHIP: 32S  
COUNTY: BARBER  
RANGE: 4050

TICKET #7436  
LEASE: RICKE ESTATE  
GEOLOGIST: GOLDAK  
STATE: KANSAS  
CLOCK: 12

TIME GAUGE (MIN)	TESTER TYPE	ORIFICE SIZE	PRESSURE (PSI)	FLOW DESCRIPTION
---------------------	-------------	-----------------	-------------------	------------------

PRE FLOW

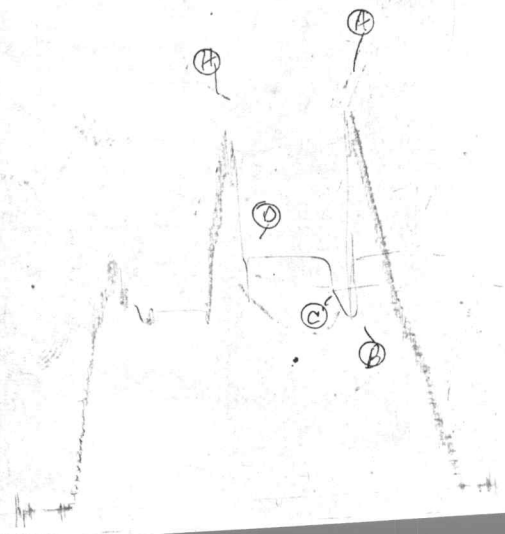
10	MERLA	3/4	11" WTR	47200 CFPD
----	-------	-----	---------	------------

SECOND FLOW

GAS BOTTLE SN #:  
DATE BOTTLE FILLED:  
DATE TO BE INVOICED:

TKT # 7436

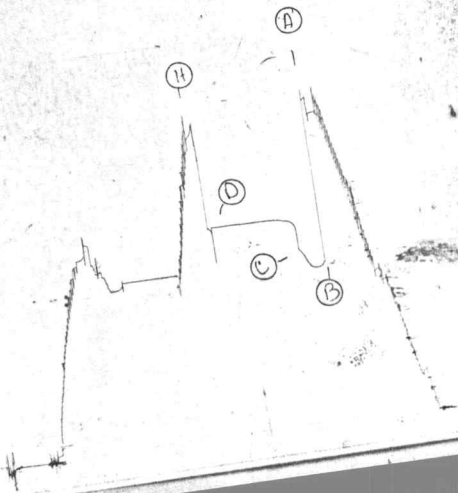
I



50

TKT # 7436

0



8/6



WESTERN TESTING CO., INC.
FORMATION TESTING

TICKET

No. 7436

P. O. BOX 1599 WICHITA, KANSAS 67201

Elevation 1528 K.B Formation Douglas Eff. Pay Ft.

District Pratt Date 11/25/84 Customer Order No.

COMPANY NAME H210 Hummon Corp ADDRESS 400 One Main Place Wichita, Ks 67202

LEASE AND WELL NO. Ricke Estate #4 COUNTY Barber STATE Ks Sec. 12 Twp. 32S Rge. 11W

Mail Invoice To Same Co. Name Address No. Copies Requested 5

Mail Charts To Same Address No. Copies Requested 5

Formation Test No. 1 Interval Tested From 3605 ft. to 3623 ft. Total Depth 3623 ft.

Packer Depth 3600 ft. Size 6 5/8 in. Packer Depth - ft. Size - in.

Packer Depth 3605 ft. Size 6 5/8 in. Packer Depth - ft. Size - in.

Depth of Selective Zone Set -

Top Recorder Depth (Inside) 3613 ft. Recorder Number 13552 Cap. 4050

Bottom Recorder Depth (Outside) 3616 ft. Recorder Number 3086 Cap. 4500

Below Straddle Recorder Depth - ft. Recorder Number - Cap. -

Drilling Contractor Big H Rig #1 Drill Collar Length 455 I. D. 2 1/4 in.

Mud Type Drispac Viscosity 49 Weight Pipe Length - I. D. - in.

Weight 9.3 Water Loss 9.2 cc. Drill Pipe Length 3129 I. D. 3 8 in.

Chlorides 14,500 P.P.M. Test Tool Length 21 ft. Tool Size 5/200 in.

Jars: Make - Serial Number - Anchor Length 18 ft. Size 5/200 in.

Did Well Flow? Yes Reversed Out Yes Surface Choke Size 3/4 in. Bottom Choke Size 3/4 in.

Main Hole Size 7/8 in. Tool Joint Size 4 1/2 FT in.

Blow: Strong blow throughout flow period Gas to surface in 2 min on preflow Oil to surface in 13 min

Recovered 2180 ft. of Clean Gassy Oil (28 Gravity)

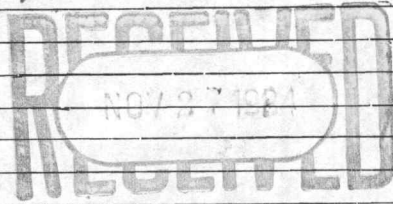
Recovered 120 ft. of Huy Oil & Gas Cut Mud

Recovered ft. of

Recovered ft. of

Recovered ft. of

Chlorides P.P.M. Sample Jars used Remarks:



Time On Location 8:30 A.M. Time Pick Up Tool 9:00 P.M. Time Off Location 3:00 P.M.

Time Set Packer(s) 10:20 A.M. Time Started Off Bottom 11:40 P.M. Maximum Temperature 113°

Initial Hydrostatic Pressure (A) 1802 P.S.I.

Initial Flow Period Minutes 20 (B) 923 P.S.I. to (C) 1064 P.S.I.

Initial Closed In Period Minutes 60 (D) 1267 P.S.I.

Final Flow Period Minutes - (E) - P.S.I. to (F) - P.S.I.

Final Closed In Period Minutes - (G) - P.S.I.

Final Hydrostatic Pressure (H) 1782 P.S.I.

COMPANY TERMS

Western Testing Co., Inc. shall not be liable for damages of any kind to the property or personnel of the one for whom a test is made or for any loss suffered or sustained directly or indirectly through the use of its equipment, of its statements or opinion concerning the results of any test. Tools lost or damaged in the hole shall be paid at cost by the party for whom the test is made.

All charges subject to 12% interest after 60 days from date of invoice. Any expense incurred for collection will be added to the original amount.

Test Approved By David J. Goldak Signature of Customer or his authorized representative

Western Representative Jim Warden Thank You 2224

FIELD INVOICE

Table with 2 columns: Item and Amount. Items include Open Hole Test (\$580), Misrun, Straddle Test, Jars, Selective Zone, Safety Joint, Standby, Evaluation, Extra Packer, Circ. Sub. (\$25), Mileage, Fluid Sampler, Extra Charts, Insurance, Telecopier, and TOTAL.



WESTERN TESTING CO., INC.

Pressure Data

Date: 11/25/84 Test Ticket No. 7436  
 Recorder No. 13552 Capacity 4050 Location \_\_\_\_\_ Ft.  
 Clock No. \_\_\_\_\_ Elevation \_\_\_\_\_ Well Temperature \_\_\_\_\_ °F

Point	Pressure	Open Tool	Time Given	Time Computed
A Initial Hydrostatic Mud	<del>1843</del> <u>1843</u> P.S.I.	Open Tool		M
B First Initial Flow Pressure	<u>933</u> P.S.I.	First Flow Pressure	<u>20</u> Mins.	_____ Mins.
C First Final Flow Pressure	<u>1059</u> P.S.I.	Initial Closed-in Pressure	<u>60</u> Mins.	_____ Mins.
D Initial Closed-in Pressure	<u>1270</u> P.S.I.	Second Flow Pressure	_____ Mins.	_____ Mins.
E Second Initial Flow Pressure	_____ P.S.I.	Final Closed-in Pressure	_____ Mins.	_____ Mins.
F Second Final Flow Pressure	_____ P.S.I.			
G Final Closed-in Pressure	_____ P.S.I.			
H Final Hydrostatic Mud	<u>1782</u> P.S.I.			

PRESSURE BREAKDOWN

First Flow Pressure  
 Breakdown: 4 Inc.  
 of 5 mins. and a  
 final inc. of 0 Min.

Initial Shut-In  
 Breakdown: 21 Inc.  
 of 3 mins. and a  
 final inc. of 0 Min.

Second Flow Pressure  
 Breakdown: \_\_\_\_\_ Inc.  
 of 5 mins. and a  
 final inc. of 0 Min.

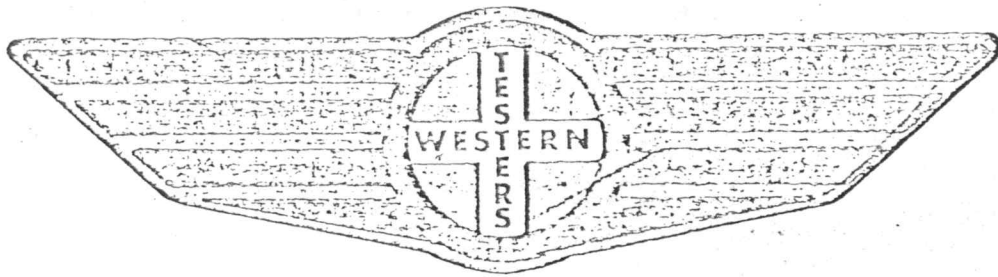
Final Shut-In  
 Breakdown: \_\_\_\_\_ Inc.  
 of 3 mins. and a  
 final inc. of 0 Min.

Point	Press.	Point	Press.	Point	Press.	Point	Press.
Mins.		Minutes		Minutes		Minutes	
P 1	<u>933</u>	0	<u>1059</u>	0		0	
P 2	<u>933</u>	3	<u>1214</u>	5		3	
P 3	<u>972</u>	6	<u>1237</u>	10		6	
P 4	<u>1059</u>	9	<u>1245</u>	15		9	
P 5		12	<u>1249</u>	20		12	
P 6		15	<u>1254</u>	25		15	
P 7		18	<u>1256</u>	30		18	
P 8		21	<u>1258</u>	35		21	
P 9		24	<u>1260</u>	40		24	
P10		27	<u>1262</u>	45		27	
P11		30	<u>1264</u>	50		30	
P12		33	<u>1265</u>	55		33	
P13		36	<u>1266</u>	60		36	
P14		39	<u>1267</u>	65		39	
P15		42	<u>1268</u>	70		42	
P16		45	<u>1268</u>	75		45	
P17		48	<u>1269</u>	80		48	
P18		51	<u>1269</u>	85		51	
P19		54	<u>1270</u>	90		54	
P20		57	<u>1270</u>			57	
		60	<u>1270</u>			60	

FORMATION

TEST

REPORT



Home Office:

Wichita, Kansas 67201

P.O. Box 1599

Phone (316) 262-5861

Company HUMMON CORPORATION Lease and Well No. #4 RICKE ESTATE Sec. 12 Twp. 32S Rge. 11W Test No. 2 Date 11/26/8

WESTERN TESTING COMPANY INC.  
SUBSURFACE PRESSURE SURVEY

DATE: 11/26/84  
CUSTOMER: HUMMON CORPORATION  
WELL: #4 TEST: 2  
ELEVATION (KB): 1528 FORMATION: LANSING  
SECTION: 12 TOWNSHIP: 32S  
RANGE: 11W COUNTY: BARBER STATE: KANSAS  
GAUGE SN #13552 RANGE: 4050 CLOCK: 12

TICKET #7437  
LEASE: RICKE ESTATE  
GEOLOGIST: GOLDAK

INTERVAL TEST FROM: 3722 FT TO: 3734 FT TOTAL DEPTH: 3734 FT  
DEPTH OF SELECTIVE ZONE: FT  
PACKER DEPTH: 3717 FT SIZE: 6 5/8 IN Packer DEPTH: 3722 FT SIZE: 6 5/8 IN  
PACKER DEPTH: FT SIZE: IN Packer DEPTH: FT SIZE: IN

DRILLING CONTRACTOR: BIG H  
MUD TYPE: DRISPAC VISCOSITY: 49  
WEIGHT: 9.3 WATER LOSS (CC): 9.2  
CHLORIDES (P.P.M.): 14500  
JARS - MAKE: SERIAL NUMBER:  
DID WELL FLOW? NO REVERSED OUT? NO  
DRILL COLLAR LENGTH: 455 FT I.D.: 2.25 IN  
WEIGHT PIPE LENGTH: FT I.D.: IN  
DRILL PIPE LENGTH: 3246 FT I.D.: 3.8 IN  
TEST TOOL LENGTH: 21 FT TOOL SIZE: 5 1/2 O.D. IN  
ANCHOR LENGTH: 12 FT SIZE: 5 1/2 O.D. IN  
SURFACE CHOKE SIZE: 3/4 IN BOTTOM CHOKE SIZE: 3/4 IN  
MAIN HOLE SIZE: 7 7/8 IN TOOL JOINT SIZE: 4 1/2 FH IN

BLOW: STRONG BLOWS THROUGHOUT FLOW PERIODS.

RECOVERED: 840 FT OF: GAS ABOVE FLUID.  
RECOVERED: 160 FT OF: OIL & GAS CUT MUD. 30% OIL.  
RECOVERED: 90 FT OF: WATER; CHLORIDES 85000 P.P.M.  
RECOVERED: FT OF:  
RECOVERED: FT OF:  
RECOVERED: FT OF:  
RECOVERED: FT OF:  
RECOVERED: FT OF:  
RECOVERED: FT OF:

REMARKS:

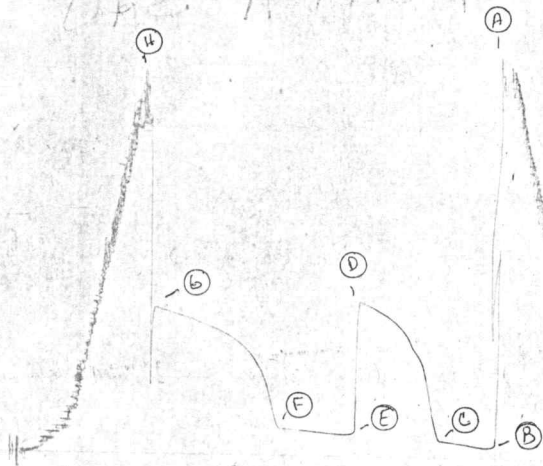
TIME SET PACKER(S): 3:20 A.M. TIME STARTED OFF BOTTOM: 7:35 A.M.  
WELL TEMPERATURE: 114 °F  
INITIAL HYDROSTATIC PRESSURE: (A) 1953 PSI  
INITIAL FLOW PERIOD MIN: 40 (B) 59 PSI TO (C) 94 PSI  
INITIAL CLOSED IN PERIOD MIN: 60 (D) 821 PSI  
FINAL FLOW PERIOD MIN: 50 (E) 127 PSI TO (F) 160 PSI  
FINAL CLOSED IN PERIOD MIN: 90 (G) 791 PSI  
FINAL HYDROSTATIC PRESSURE (H) 1921 PSI





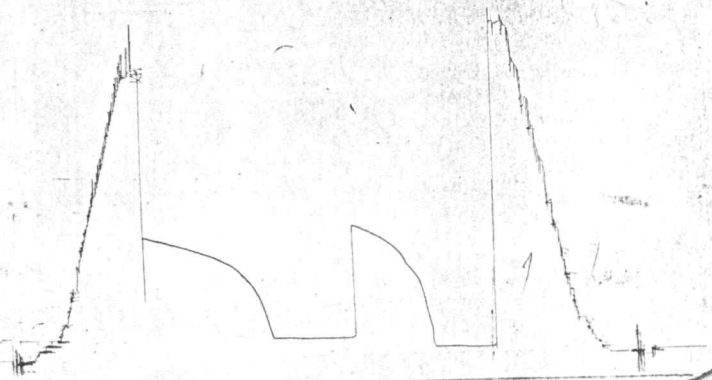
TKT # 7437

I



TKT # 7437  
0

978





WESTERN TESTING CO., INC.
FORMATION TESTING

TICKET NO 7437

coil ok

P. O. BOX 1599 WICHITA, KANSAS 67201

Elevation 1528 R.B Formation Lansing Eff. Pay Ft.

District Pratt Date 11/26/84 Customer Order No.

COMPANY NAME Hummon Corp.

ADDRESS 400 One Main Place Wichita, KS 67202

LEASE AND WELL NO. Rickr Estate #4 COUNTY Barber STATE KS Sec. 12 Twp. 32S Rge. 11W

Mail Invoice To Same Co. Name Address No. Copies Requested 5

Mail Charts To Same Address No. Copies Requested 5

Formation Test No. 2 Interval Tested From 3722 ft. to 3734 ft. Total Depth 3734 ft.

Packer Depth 3717 ft. Size 6 7/8 in. Packer Depth - ft. Size - in.

Packer Depth 3722 ft. Size 6 5/8 in. Packer Depth - ft. Size - in.

Depth of Selective Zone Set

Top Recorder Depth (Inside) 3724 ft. Recorder Number 13552 Cap. 4050

Bottom Recorder Depth (Outside) 3727 ft. Recorder Number 3086 Cap. 4500

Below Saddle Recorder Depth - ft. Recorder Number - Cap. -

Drilling Contractor Big H Rig #1 Drill Collar Length 455 I. D. 2 1/4 in.

Mud Type Unispac Viscosity 49 Weight Pipe Length - I. D. - in.

Weight 9.3 Water Loss 9.2 cc. Drill Pipe Length 3246 I. D. 3.8 in.

Chlorides 14,500 P.P.M. Test Tool Length 21 ft. Tool Size 5 1/2 in.

Jars: Make No Serial Number Anchor Length 12 ft. Size 5 1/2 in.

Did Well Flow? No Reversed Out No Surface Choke Size 3/4 in. Bottom Choke Size 3/4 in.

Main Hole Size 7 7/8 in. Tool Joint Size 4 1/2 FH in.

Blow: Strong blow throughout flow periods

Recovered 840 ft. of Gas in Pipe

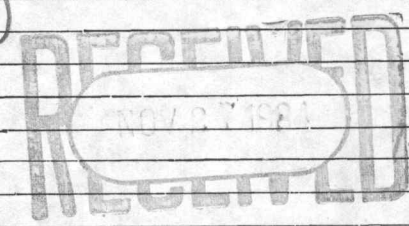
Recovered 160 ft. of Oil & Gas Cut Mud (30% oil)

Recovered 90 ft. of Water

Recovered - ft. of

Recovered - ft. of

Chlorides 85,000 P.P.M. Sample Jars used - Remarks: -



Time On Location 1:00 A.M. Time Pick Up Tool 1:30 P.M. Time Off Location 10:00 A.M.

Time Set Packer(s) 3:20 P.M. Time Started Off Bottom 7:35 P.M. Maximum Temperature 114°

Initial Hydrostatic Pressure (A) 1963 P.S.I.

Initial Flow Period (B) 45 Minutes (C) 50 P.S.I. to (D) 81 P.S.I.

Initial Closed In Period (E) 60 Minutes (F) 81 P.S.I.

Final Flow Period (G) 60 Minutes (H) 111 P.S.I. to (I) 182 P.S.I.

Final Closed In Period (J) 90 Minutes (K) 77 P.S.I.

Final Hydrostatic Pressure (L) 1943 P.S.I.

COMPANY TERMS

Western Testing Co., Inc. shall not be liable for damages of any kind to the property or personnel of the one for whom a test is made or for any loss suffered or sustained directly or indirectly through the use of its equipment, of its statements or opinion concerning the results of any test. Tools lost or damaged in the hole shall be paid at cost by the party for whom the test is made.

All charges subject to 12% interest after 60 days from date of invoice. Any expense incurred for collection will be added to the original amount.

Test Approved By David J. Goldak Signature of Customer or his authorized representative

Western Representative Jim Wondra Thank You

2376

FIELD INVOICE

Table with 2 columns: Item and Amount. Items include Open Hole Test (\$850), Misrun, Straddle Test, Jars, Selective Zone, Safety Joint, Standby, Evaluation, Extra Packer, Circ. Sub., Mileage, Fluid Sampler, Extra Charts, Insurance (\$150), Telecopier, and TOTAL.

WESTERN TESTING CO., INC.

Pressure Data

Date: 11/26/84 Test Ticket No. 7437  
 Recorder No. 13552 Capacity \_\_\_\_\_ Location \_\_\_\_\_ Ft.  
 Clock No. \_\_\_\_\_ Elevation \_\_\_\_\_ Well Temperature \_\_\_\_\_ °F

Point	Pressure		Time Given	Time Computed
A Initial Hydrostatic Mud	<u>1953</u>	P.S.I.		M
B First Initial Flow Pressure	<u>59</u>	P.S.I.	<u>45</u> Mins.	Mins.
C First Final Flow Pressure	<u>94</u>	P.S.I.	<u>60</u> Mins.	Mins.
D Initial Closed-in Pressure	<u>821</u>	P.S.I.	<u>60</u> Mins.	Mins.
E Second Initial Flow Pressure	<u>127</u>	P.S.I.	<u>90</u> Mins.	Mins.
F Second Final Flow Pressure	<u>160</u>	P.S.I.		
G Final Closed-in Pressure	<u>791</u>	P.S.I.		
H Final Hydrostatic Mud	<u>1921</u>	P.S.I.		

PRESSURE BREAKDOWN

First Flow Pressure  
 Breakdown: 9 Inc.  
 of 5 mins. and a  
 final inc. of 0 Min.

Initial Shut-In  
 Breakdown: 21 Inc.  
 of 3 mins. and a  
 final inc. of 0 Min.

Second Flow Pressure  
 Breakdown: 11 Inc.  
 of 5 mins. and a  
 final inc. of 0 Min.

Final Shut-In  
 Breakdown: 31 Inc.  
 of 3 mins. and a  
 final inc. of 0 Min.

Point Mins.	Press.	Point Minutes	Press.	Point Minutes	Press.	Point Minutes	Press.
P 1	<u>0</u>	<u>0</u>	<u>94</u>	<u>0</u>	<u>127</u>	<u>0</u>	<u>160</u>
P 2	<u>5</u>	<u>3</u>	<u>154</u>	<u>5</u>	<u>1</u>	<u>3</u>	<u>213</u>
P 3	<u>10</u>	<u>6</u>	<u>258</u>	<u>10</u>	<u>127</u>	<u>6</u>	<u>297</u>
P 4	<u>15</u>	<u>9</u>	<u>382</u>	<u>15</u>	<u>130</u>	<u>9</u>	<u>386</u>
P 5	<u>20</u>	<u>12</u>	<u>479</u>	<u>20</u>	<u>134</u>	<u>12</u>	<u>443</u>
P 6	<u>25</u>	<u>15</u>	<u>530</u>	<u>25</u>	<u>138</u>	<u>15</u>	<u>484</u>
P 7	<u>30</u>	<u>18</u>	<u>561</u>	<u>30</u>	<u>142</u>	<u>18</u>	<u>522</u>
P 8	<u>35</u>	<u>21</u>	<u>600</u>	<u>35</u>	<u>147</u>	<u>21</u>	<u>551</u>
P 9	<u>40</u>	<u>24</u>	<u>643</u>	<u>40</u>	<u>151</u>	<u>24</u>	<u>573</u>
P10	<u>45</u>	<u>27</u>	<u>671</u>	<u>45</u>	<u>156</u>	<u>27</u>	<u>595</u>
P11	<u>50</u>	<u>30</u>	<u>696</u>	<u>50</u>	<u>160</u>	<u>30</u>	<u>611</u>
P12	<u>55</u>	<u>33</u>	<u>717</u>	<u>55</u>		<u>33</u>	<u>628</u>
P13	<u>60</u>	<u>36</u>	<u>734</u>	<u>60</u>		<u>36</u>	<u>641</u>
P14		<u>39</u>	<u>748</u>	<u>65</u>		<u>39</u>	<u>654</u>
P15		<u>42</u>	<u>761</u>	<u>70</u>		<u>42</u>	<u>664</u>
P16		<u>45</u>	<u>775</u>	<u>75</u>		<u>45</u>	<u>674</u>
P17		<u>48</u>	<u>787</u>	<u>80</u>		<u>48</u>	<u>684</u>
P18		<u>51</u>	<u>797</u>	<u>85</u>		<u>51</u>	<u>694</u>
P19		<u>54</u>	<u>807</u>	<u>90</u>		<u>54</u>	<u>702</u>
P20		<u>57</u>	<u>817</u>			<u>57</u>	<u>710</u>
		<u>60</u>	<u>821</u>			<u>60</u>	<u>718</u>

**WESTERN TESTING CO., INC.**  
Pressure Data

Date \_\_\_\_\_ Test Ticket No. 7437  
 Recorder No. \_\_\_\_\_ Capacity \_\_\_\_\_ Location \_\_\_\_\_ Ft.  
 Clock No. \_\_\_\_\_ Elevation \_\_\_\_\_ Well Temperature \_\_\_\_\_ °F

Point	Pressure		Time Given	Time Computed
A Initial Hydrostatic Mud _____	P.S.I. _____	Open Tool _____	M _____	
B First Initial Flow Pressure _____	P.S.I. _____	First Flow Pressure _____	Mins. _____	Mins. _____
C First Final Flow Pressure _____	P.S.I. _____	Initial Closed-in Pressure _____	Mins. _____	Mins. _____
D Initial Closed-in Pressure _____	P.S.I. _____	Second Flow Pressure _____	Mins. _____	Mins. _____
E Second Initial Flow Pressure _____	P.S.I. _____	Final Closed-in Pressure _____	Mins. _____	Mins. _____
F Second Final Flow Pressure _____	P.S.I. _____			
G Final Closed-in Pressure _____	P.S.I. _____			
H Final Hydrostatic Mud _____	P.S.I. _____			

**PRESSURE BREAKDOWN**

First Flow Pressure		Initial Shut-In		Second Flow Pressure		Final Shut-In	
Breakdown: _____ Inc.		Breakdown: _____ Inc.		Breakdown: _____ Inc.		Breakdown: _____ Inc.	
of <u>5</u> mins. and a		of <u>3</u> mins. and a		of <u>5</u> mins. and a		of <u>3</u> mins. and a	
final inc. of <u>0</u> Min.		final inc. of <u>0</u> Min.		final inc. of <u>0</u> Min.		final inc. of <u>0</u> Min.	
Point Mins.	Press.	Point Minutes	Press.	Point Minutes	Press.	Point Minutes	Press.
P 1 _____	_____	63 _____	_____	_____	_____	63 _____	726
P 2 _____	_____	66 _____	_____	_____	_____	66 _____	734
P 3 _____	_____	69 _____	_____	_____	_____	69 _____	742
P 4 _____	_____	72 _____	_____	_____	_____	72 _____	750
P 5 _____	_____	75 _____	_____	_____	_____	75 _____	756
P 6 _____	_____	78 _____	_____	_____	_____	78 _____	778
P 7 _____	_____	81 _____	_____	_____	_____	81 _____	777
P 8 _____	_____	84 _____	_____	_____	_____	84 _____	783
P 9 _____	_____	87 _____	_____	_____	_____	87 _____	788
P10 _____	_____	90 _____	_____	_____	_____	90 _____	791
P11 _____	_____	93 _____	_____	_____	_____	93 _____	_____
P12 _____	_____	96 _____	_____	_____	_____	96 _____	_____
P13 _____	_____	99 _____	_____	_____	_____	99 _____	_____
P14 _____	_____	102 _____	_____	_____	_____	102 _____	_____
P15 _____	_____	105 _____	_____	_____	_____	105 _____	_____
P16 _____	_____	108 _____	_____	_____	_____	108 _____	_____
P17 _____	_____	111 _____	_____	_____	_____	111 _____	_____
P18 _____	_____	114 _____	_____	_____	_____	114 _____	_____
P19 _____	_____	117 _____	_____	_____	_____	117 _____	_____
P20 _____	_____	120 _____	_____	_____	_____	120 _____	_____