



Date	Depth	
6-17	3576	Drlg.
6-18	3818	Drlg.
6-19	4013	Drlg.
6-20	4249	Drlg.
	4064	Heebner (-2110)
	4233	Stalnaker Sd. (-2279)
		4233-40 Sd. (good satu. &
		good odor - mach. says "no"
	4240	Lansing (-2286)
6-23	4666	Drlg.
	4740	Drlg. 8:30 P.M. 6/23/58
6-24	4817	Drlg.
	4785	Miss. Chat (-2831)
		(lt. stn. poro., sniffer
		kicked - Cowley incr.
		w/chert as drill deeper.
		4-6"/ft.
DST #1 - 4783-4820 - Op 1 hr. GTS in 6",		
		10" - 124,000 cf.
		20" - 139,000
		30" - 162,000
		60" - 162,000
		Rec. 120' GCM, BHP (30")
		1745-1745#, FP 175-295#
DST #2 - 4820-60 - Op 1 hr., GTS in 7",		
		(insuff. to measure), Rec. 50'

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State Kansas County Comanche

Company Messman-Rinehart Oil Co. Well No. 1

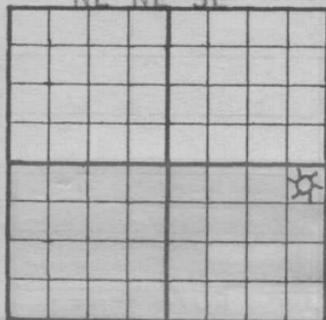
Farm Perry

Survey

Block No. Sec. 12 Twp. 32 S Range 16 W

Co-Ord. Elev. 1954 KB

NE NE SE



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NOTE: Show Sketch of Lease and Well Location in Above Space

Ft. from N. Line

Ft. from S. Line

Ft. from W. Line

Ft. from E. Line

Date	Depth	
		GCM, BHP (30'') 1575#
		BHP (final - 40'') 1695#
		FP 60-60#
	4916	Miss. Lime (-2962)
	4920	R.T.D. (Sj Log 4919 TD)
		4860-80 best zone of poro. 15-18% chert looks cleaner
		To set straddle packer & test

Date	Depth	
DST #3 - 3860-83 - Op 1½ hr.,	Rec. 60' GCM	w/specks of oil, BHP (30")
		2045-295#, FP 15-15#
		5½" @ 4919' w/75 sx. cem.,
		P.D. @ 8:15 A.M. 6/27/58
6-30		Log tops same as sample tops
6-30		M.I.C.T. - L-W Log
		Perf. 4796-4812 w/4 <sup>S</sup> /ft.
		Treated w/500 gal. reg. acid
		Started in @ 825#, decr. to
		50#, stopped pumps & went on
		vacuum, swbd. load back &
		gauged gas @ 500,000 cf -
		(couldn't ck. fluid)
7-2		Ran 2" tbg., closed well
		in - hooked up flow line &
		blew well down, making
		683,000 cfg. & 100' oil (tank
		Frac. through tbg. w/16,000#
		sd. & 30,000 gal. wtr.,
		6,000 gal. 15% acid
		700 bbls. fluid in hole
		Broke between 500-600#
		& fed in @ #pressure

766069

State Kansas County Comanche

Company Messman-Rinehart Oil Co. Well No. 1

Farm Berry

Survey \_\_\_\_\_

Block No. \_\_\_\_\_ Sec. 12 Twp. 32 S Range 16 W

Co-Ord. \_\_\_\_\_ Elev. 1954 KB  
1951 DF

NE NE SE

Page 3

NOTE: Show Sketch of Lease and Well Location in Above Space

Ft. from N. Line

Ft. from S. Line

Ft. from W. Line

Ft. from E. Line

Date	Depth	
7-3-58		Swb. well in to flowing thru 2" tbg. - flowed well & SI
7-4		Flowing at rate of 3,000 Mcf spraying oil (no choke reported)
7-5		1530# tbg., 1100# csg. (bldg.) SI for separator & tanks M.O.C.T.
7-6		Flowing at rate of 3,000 Mcf 1090# tbg. 1280# csg. (esti.) 3 BWPB

Date	Depth	
		Rec. 150 bbls. of 700-bbl. load
		(Esti.) 8-10 mil cfg OP FL
7-8		Prod. at rate of 3,300 Mcf
		thru 6/64" choke, 1020# tbq.
		1240# csg., 3 BWPH & 30 gal.
		(2/3 bbl.) dist-oil/hr.
		Prod. at above rate for 60 hrs
		Prod. rate - 1,600 Mcf,
		1300# tbq., 1330# csg.
		No fluid after 2½ hrs.
7-9		Means Lab. Report :
		Gas Analysis 1058 BTU
		7% nitrogen
7-10		Test Rate: 1,550 Mcf/12 hrs.
		1250# tbq., 1350#, csg.
		19 gal. oil & 23 gal. wtr - 58"-35.80
7-11		Test Rate: 1,600 Mcf
		tbq. csg.
7-13		Prod. @ rate of 1,900 Mcf
		1300# tbq., 1200# csg.
		1 BF in 50" (31 gal. wtr.)
		& 11 gal. oil
7-14		SI tbq. 1490#, csg. 1495#
		Prod. @ rate of 1,050 Mcf
		1440# tbq. & csg., no fluid

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State Kansas County Comanche

Company Messman-Rinehart Oil Co. Well No. 1

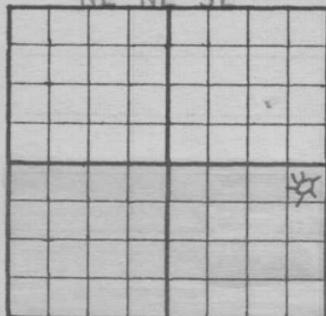
Farm Perry

Survey \_\_\_\_\_

Block No. \_\_\_\_\_ Sec. 12 Twp. 32 S Range 16 W

Co-Ord. \_\_\_\_\_ Elev. \_\_\_\_\_

NE NE SE



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NOTE: Show Sketch of Lease and Well Location in Above Space

Ft. from N. Line

Ft. from S. Line

Ft. from W. Line

Ft. from E. Line

Date	Depth		
7-17-58			Tbg. Csg.
	Shut-in		1490 1515
2-hr.	tests:		
	1st	800,000 cfm	1490 1490
	2nd	1,660,00	1445 1460
	3rd	2,850,000	1285 1389
	4th	4,110,000	1055 1295
		Completed for 8,000 Mcf OF	(esti.)
	Open flow - Pan-Am. calculation		10,200 Mcf
	Roger Messman "		11,200 Mcf

