SIDE ONE

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION

WELL COMPLETION OR RECOMPLETION FORM
ACO-1 WELL HISTORY

DESCRIPTION OF WELL AND LEASE

Operator: license # 5171
name TXO PRODUCTION CORP.
address 200 W. Douglas, Suite 300
City/State/Zip Wichita, KS 67202

Operator Contact Person Harold R. Trapp
Phone 316-265-9441, Ext. 261

Contractor: license # 5107
name H-30 Drilling, Inc.

Wellsite Geologist Robert L. Laymon
Phone 316-685-0874
PURCHASER Dry Hole

Designate **Type of Completion**
[X] New Well [ ] Re-Entry [ ] Workover

[ ] Oil [ ] SWD [ ] Temp Abd
[ ] Gas [ ] Inj [ ] Delayed Comp.
[X] Dry [ ] Other (Core, Water Supply etc.)

If **OWWO:** old well info as follows:
Operator
Well Name
Comp. Date Old Total Depth

API NO. 15 - 007-21,891

County Barber

C NW SW Sec 3 Twp 32S Rge 13W East X West
(location)

1980 Ft North from Southeast Corner of Section
4620 Ft West from Southeast Corner of Section
(Note: locate well in section plat below)

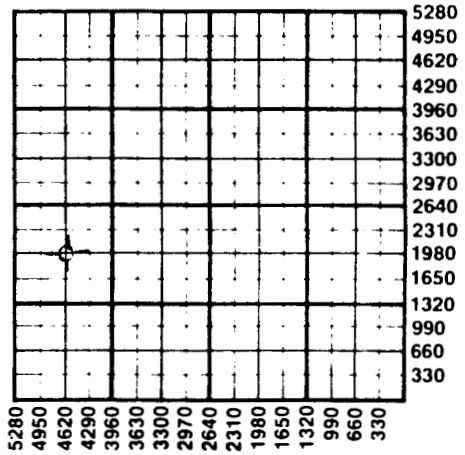
Lease Name Larson "B" Well# 2

Field Name Brooks

Producing Formation Dry Hole

Elevation: Ground 1782' KB 1795'

Section Plat



WELL HISTORY

Drilling Method: [X] Mud Rotary [ ] Air Rotary [ ] Cable

8-2-84	8-10-84	8-11-84
Spud Date	Date Reached TD	Completion Date
4580'	n/a	
Total Depth	PBTD	

Amount of Surface Pipe Set and Cemented at 8-5/8"@322' feet

Multiple Stage Cementing Collar Used? [ ] Yes [X] No

If Yes, Show Depth Set feet

If alternate 2 completion, cement circulated
from feet depth to w/ SX cmt

WATER SUPPLY INFORMATION

Source of Water:

Division of Water Resources Permit # n/a

[ ] Groundwater Ft North From Southeast Corner and
(Well) Ft. West From Southeast Corner of
Sec Twp Rge [ ] East [ ] West

[ ] Surface Water Ft North From Sourtheast Corner and
(Stream, Pond etc.) Ft West From Southeast Corner
Sec Twp Rge [ ] East [ ] West

[ ] Other (explain)
(purchased from city, R.W.D.#)

Disposition of Produced Water: [ ] Disposal [ ] Repressuring

Docket # NONE

INSTRUCTIONS: This form shall be completed in duplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 90 days after completion or recompletion of any well. Rules 82-3-130 and 82-3-107 apply.

Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months.

One copy of all wireline logs and drillers time log shall be attached with this form. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

SIDE TWO

Operator Name TXO PRODUCTION CORP. Lease Name LARSON "B" Well# 2 SEC 3 TWP 32S RGE 13W ☐ East ☒ West

WELL LOG

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken	☒ Yes	☐ No
Samples Sent to Geological Survey	☒ Yes	☐ No
Cores Taken	☐ Yes	☒ No

DST #1, 4394-4435'
IFP/30"=55-55#, weak blow died in 30".
ISIP/60"=1091#
FFP/20"=59-129#, no blow.
FSIP/45"=849#
Rec: 134' DM

DST #2, 3936-46' (Douglas)
IFP/30"=409-419#, weak blow inc. to good blow.
ISIP/60"=1450#
FFP/95"=419-427#, good blow. GTS in 35", Ga 16.7 MCFD inc. to 19 MCFD
FSIP/90"=1441#
Rec: 600' DM + 240' WM

Formation Description
☒ Log ☐ Sample

Name	Top	Bottom
Heebner	3794	-1999
L. Doug Sd	3953	-2158
Brown Lm	3988	-2193
Lansing	3997	-2202
Drum	4212	-2417
Dennis	4291	-2496
Swope	4325	-2530
B/KC	4402	-2607
Massey	4450	-2655
Miss	4512	-2717
LTD	4580	
RTD	4580	

CASING RECORD ☒ new ☐ used
Report all strings set - conductor, surface, intermediate, production, etc.

Purpose of string	size hole drilled	size casing set (in O.D.)	weight lbs/ft.	setting depth	type of cement	# sacks used	type and percent additives
SURFACE	13½"	10-3/4"	25#	322'	lite	175	
					common	100	
					PLUGGED w/50 sxs @ 700', 50 sxs @370', 10 sxs 40', 10 sxs in rathole		10 sxs in mousehol

PERFORATION RECORD

shots per foot	specify footage of each interval perforated
None	

Acid, Fracture, Shot, Cement Squeeze Record

(amount and kind of material used)	Depth
None	