TYPE AFFIDAVIT OF COMPLETION FORM ACO-1 WELL HISTORY

SIDE ONE P1 LARSON "A" #2 4-32-13W Compr. 2nd

(Rules 82-3-130 and 82-3-107) DOCKET NO. NP

This form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within ninety (90) days after the completion of a well, regardless of how the well was completed.

FOR INFORMATION REGARDING THE NUMBER OF COPIES TO BE FILED AND APPLICATIONS REQUIRING COPIES OF ACO-1 FORMS SEE PAGE TWO (2), SIDE TWO (2) OF THIS FORM.

F ____ Letter requesting confidentiality attached.

C ✓ Attach ONE COPY of EACH wireline log run (i.e. electrical log, sonic log, gamma ray neutron log etc.)***Check here if NO logs were run____.

PLEASE FILL IN ALL INFORMATION. IF NOT AVAILABLE, INDICATE. IF INFORMATION LATER BECOMES AVAILABLE, SUBMIT BY LETTER.

LICENSE # 5171 EXPIRATION DATE 6-30-84

OPERATOR TXO PRODUCTION CORP. API NO. 15-007-21,390

ADDRESS 200 W. Douglas, Suite 300 COUNTY Barber

Wichita, KS 67202 FIELD ~~Wildcat~~ Brooks

** CONTACT PERSON Harold R. Trapp PROD. FORMATION Drum

PHONE 316-265-9441, Ext. 261 ____ Indicate if new pay.

PURCHASER Delhi LEASE Larson

ADDRESS First City Center-1700 Pacific Ave. WELL NO. "A" #2

LB 10

Dallas, TX 75201-4696 WELL LOCATION NW NW SE

DRILLING CONTRACTOR FWA, Rig #32 KCS 430 Ft. from FWL Line and

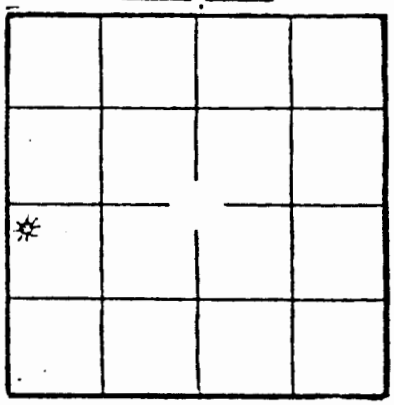
ADDRESS P. O. Box 970 2310 Ft. from FSL Line of

Yukon, OK 73099 the SW (Qtr.) SEC 4 TWP 32S RGE 13W (E) (W).

PLUGGING CONTRACTOR Producer-never plugged

ADDRESS

WELL PLAT



(Office Use Only)

KCC ____

KGS ✓

SWD/REP ____

PLG. ____

NGPA ____

TOTAL DEPTH 4100' PBTD 4082'

SPUD DATE 1-23-82 DATE COMPLETED 2-19-84

ELEV: GR 1631 DF n/a KB 1642'

DRILLED WITH ~~(CABLE)~~ (ROTARY) (~~AIR~~) TOOLS.

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE none.

Amount of surface pipe set and cemented 10-3/4"@323' DV Tool Used? NO.

TYPE OF COMPLETION THIS AFFIDAVIT APPLIES TO: (Circle ONE) - Oil, Shut-in Gas, (Gas), Dry, Disposal, Injection, Temporarily Abandoned. If OWWO, indicate type of re-completion ____. Other completion ____. NGPA filing ____.

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

A F F I D A V I T

I, Harold R. Trapp, District Geologist, being of lawful age, hereby certifies

am the Affiant, and I am familiar with the contents of the foregoing Affidavit

Side TWO

OPERATOR TXO PRODUCTION CORP. LEASE NAME Larson SEC 4 TWP 32S RGE 13W (W.

WELL NO "A" #2

WELL INFORMATION AS REQUIRED:

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

Show Geological markers, logs run, or other Descriptive information

Formation description, contents, etc.	Top	Bottom	Name	Depth
____ Check if no Drill Stem Tests Run. XX Check if samples sent Geological Survey. Ran O. H. Logs DST #1, 4036-50' (Drum) w/results as follows: IFP/30": 410-410#, GTS in 2", gauged 995 incr to 1080 MCFD ISIP/60": 1557# FFP/45": 372-381#, gauged 1080 MCFD FSIP/90": 1557# Rec: 80' SW + GIP			Herington Towanda Onaga Wabaunsee Stotler Topeka Heebner Up Douglas Iatan Lansing Drum RTD LTD PBD	1918 -277 2054 -408 2721 -1079 2772 -1130 2914 -1272 3164 -1522 3642 -2000 3701 -2059 3826 -2184 3832 -2190 4050 -2403 4100' 4085' 4082'

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated
Dumped 250 gals acetic & filled csg w/2% KCl wtr	

Date of first production	Producing method (flowing, pumping, gas lift, etc.)	Gravity
3-5-84	flowing	

Estimated Production-I.P.	Oil	Gas	Water	Gas-oil ratio
	n/a bbls.	638 MCFD MCF	none % bbls.	CF.

Disposition of gas (vented, used on lease or sold): sold

Perforations 4046-50'

Report of all strings set — surface, intermediate, production, etc. CASING RECORD (New) or (~~Used~~)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
SURFACE	14-3/4"	10-3/4"	40#	323'		275	common
PRODUCTION		4-1/2"	10.5#	4092'		150 sxs ~~100 sxs~~	lite class "A"

LINER RECORD

Top, ft.	Bottom, ft.	Sacks cement
n/a	n/a	n/a

TUBING RECORD

Size	Setting depth	Packer set at
2-3/8"	4058'	4031'

PERFORATION RECORD

Shots per ft.	Size & type	Depth interval
4/w JSPF (17 holes)	Drum	4045-50'