

TYPE

AFFIDAVIT OF COMPLETION FORM

ACO-1 WELL HISTORY

SIDE ONE D&A, FILING ONE ORIGINAL, TWO COPIES.

LARSON "C" #1

Compt. _____

Two (2) copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within thirty (30) days after the completion of a well, regardless of how the well was completed.

F Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on Side One will be of public record and Side Two will then be held confidential.

Applications must be made on dual completion, commingling, salt water disposal, injection and temporarily abandoned wells.

C Attach one copy only wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). (Rules 82-2-105 & 82-2-125) KCC# (316) 263-3238.

LICENSE # 5171 EXPIRATION DATE 6/30/83

OPERATOR TXO PRODUCTION CORP. API NO. 15-007-21,557

ADDRESS 200 W. Douglas, Ste. 300 COUNTY Barber

Wichita, KS 67202 FIELD Brooks-Younger

** CONTACT PERSON Harold R. Trapp PROD. FORMATION dry hole

PHONE 265-9441

PURCHASER None-dry hole LEASE Larson

ADDRESS See above WELL NO. "C" #1

DRILLING FWA, Rig #32 WELL LOCATION C NE NW

CONTRACTOR 660 Ft. from North Line and

ADDRESS P.O. Box 970 1980 Ft. from West Line of

Yukon, OK 73099 the NW(Qtr.) SEC 4 TWP 32S RGE 13 (W).

PLUGGING Same

CONTRACTOR See above

ADDRESS

TOTAL DEPTH 4350 PBTD none

SPUD DATE 1-20-83 DATE COMPLETED D&A, 1-29-83

ELEV: GR 1590' DF none KB 1601'

RILLED WITH ~~ROD~~ (ROTARY) ~~XXX~~ TOOLS.

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING

USED TO DISPOSE OF WATER FROM THIS LEASE none.

Amount of surface pipe set and cemented 8-5/8" @ 372' DV Tool Used? no.

THIS AFFIDAVIT APPLIES TO: (Circle ONE) - Oil, Gas, Shut-in Gas, (Dry) Disposal, Injection, Temporarily Abandoned, OWWO. Other.

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

AFFIDAVIT

Harold R. Trapp, being of lawful age, hereby certifies that:

I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.

Harold R. Trapp

SIDE TWO

ACO-1 WELL HISTORY (F)

OPERATOR TXO PRODUCTION CORP. LEASE Larson

SEC. 4 TWP. 32S RGE. 13 (W)

FILL IN WELL INFORMATION AS REQUIRED:

WELL NO. "C" #1

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
Check if no Drill Stem Tests Run.				
DST #1, 2660-2745' (Indian Cave), w/results as follows: IFP/30": 248-594#, strong blow, GTS in 30" ISIP/60": 1109# FFP/45": 604-411#, strong blow, wtr to surface in 20", flowing 1 BPM FSIP/90": 1119# Rec: 670' SW			LOG TOPS Herington Cottonwood Onaga IC Sd Wabaunsee Howard Topeka Oread Heebner U. Doug. Sd Lansing Drum B/KC Marmaton Miss. RTD LTD	1878 -277 2396 -795 2666 -1065 2681 -1080 2722 -1121 2997 -1396 3113 -1512 3457 -1856 3601 -200 3663 -2062 3795 -2194 4009 -2408 4195 -2594 4204 -260 4312 -2711 4350 4347
DST #2, 4000-29' (Drum), w/results as follows: IFP/30": 328-644#, strong blow ISIP/60": 1547# FFP/45": 811-1004#, strong blow FSIP/90": 1547# Rec: 2175' SW, no show			RAN O.H. LOGS	
DST #3, 3436-70' (Oread), w/results as follows: IFP/30": 74-159#, weak to strong blow ISIP/60": 1483# FFP/45": 180-243#, strong blow FSIP/90": 1483# Rec: 40' DM + 120' MW + 240' SW w/no show.				

If additional space is needed use Page 2, Side 2

Report of all strings set — surface, intermediate, production, etc. CASING RECORD (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Socks	Type and percent additives
Surface	12½	8-5/8"	24#	372'		200 sxs 100 sxs	lite common w/additives

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Socks cement	Shots per ft.	Size & type	Depth interval
N/A	N/A	N/A	N/A	N/A	N/A
TUBING RECORD					
Size	Setting depth	Packer set at			
N/A	N/A	N/A			