

CONFIDENTIAL

SIDE ONE

MAR 8 1985

1/19/85

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STATE CORPORATION COMMISSION OF KANSAS OIL & GAS CONSERVATION DIVISION

WELL COMPLETION OR RECOMPLETION FORM ACO-1 WELL HISTORY

DESCRIPTION OF WELL AND LEASE

Operator: License # 8653
Name Petroleum Technologies, Inc.
Address 4005 E. Kellogg
City/State/Zip Wichita, KS 67218

Purchaser: Getty Oil

Operator Contact Person Grant B. Gardner
Phone (316) 687-9963

Contractor: License # 5829
Name Aldebaran

Wellsite Geologist David Barker
Phone (316) 687-9044

Designate Type of Completion

☒ New Well ☐ Re-Entry ☐ Workover

☒ Oil ☐ SWD ☐ Temp Abd
☐ Gas ☐ Inj ☐ Delayed Comp.
☐ Dry ☐ Other (Core, Water Supply etc)

If OWO: old well info as follows:

Operator
Well Name
Comp. Date Old Total Depth

WELL HISTORY

Drilling Method:

☒ Mud Rotary ☐ Air Rotary ☐ Cable

9-8-84 9-25-84 11-8-84
Spud Date Date Reached TD Completion Date
4976' 4563'
Total Depth PBTD

Amount of Surface Pipe Set and Cemented at 302 feet
Multiple Stage Cementing Collar Used? ☐ Yes ☒ No
If yes, show depth set feet
If alternate 2 completion, cement circulated
from feet depth to w/ SX cmt

API NO. 15-007.21.886
County Barber WICHITA BRANCH

SW SE NE Sec 6 Twp 32S Rge 13 ☐ East ☒ West

3150' Ft North from Southeast Corner of Section
990' Ft West from Southeast Corner of Section

(Note: Locate well in section plat below)

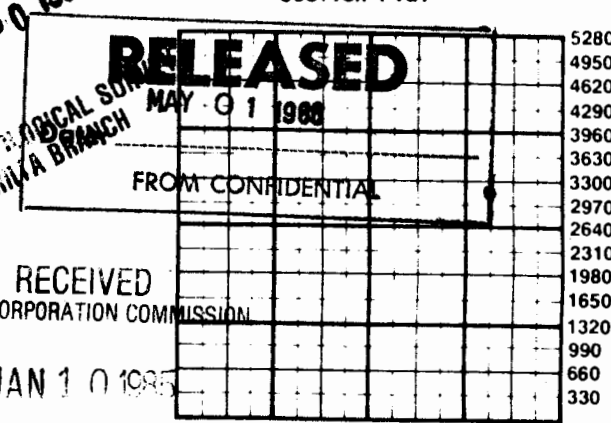
Lease Name Brook Well # 6-1

Field Name New Discovery BROOKS SW

Producing Formation Mississippi (oil)

Elevation: Ground 1794 KB 1800

Section Plat



Wichita, Kansas

WATER SUPPLY INFORMATION

Disposition of Produced Water: ☐ Disposal ☐ Repressuring
Docket #

Questions on this portion of the ACO-1 call:

Water Resources Board (913) 296-3717

Source of Water:

Division of Water Resources Permit #

☐ Groundwater Ft North from Southeast Corner (Well) Ft West from Southeast Corner of Sec Twp Rge ☐ East ☐ West

☐ Surface Water Ft North from Southeast Corner (Stream, pond etc) Ft West from Southeast Corner Sec Twp Rge ☐ East ☐ West

☐ Other (explain) (purchased from city, R.W.D. #)

INSTRUCTIONS: This form shall be completed in duplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 90 days after completion or recompletion of any well. Rule 82-3-130 and 82-3-107 apply.

Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months.

One copy of all wireline logs and drillers time log shall be attached with this form. Submit CP-4 form with plugged wells. Submit CP-111 form with all temporarily abandoned wells.

ements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have

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SIDE TWO

Operator Name Petroleum Technologies Inc. Lease Name BROOK Well # 6-1Sec. 6 Twp. 32S Rge. 13 ☐ East ☒ West County Barber

WELL LOG

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken ☒ Yes ☐ No
 Samples Sent to Geological Survey ☒ Yes ☐ No
 Cores Taken ☐ Yes ☒ No

Formation Description

☒ Log ☐ Sample

For Drill Stem Tests,

See Attached Sheet

Name	Top	Bottom
Chase	-287	
Onaga	-1076	
Stotler	-1279	
Heebner	-2006	
Lansing	-2190	
BKC	-2588	
Miss	-2671	
Ordovician	-2965	
Simpson Sh.	-3078	

CASING RECORD ☒ New ☐ Used

Report all strings set-conductor, surface, intermediate, production, etc.

Purpose of String	Size Hole Drilled	Size Casing Set (in O.D.)	Weight Lbs/Ft.	Setting Depth	Type of Cement	#Sacks Used	Type and Percent Additives
Surface		8 5/8	24	302	Lite/Comm	100/100	..Gel: 2.00: 3.
Production	7 7/8	5 1/2	14	4563 KB	Howco Lite EA-2	75	(Cl-A w/5% Cal Seal-18% Salt-75% Halad 332 & 5#

PERFORATION RECORD

Acid, Fracture, Shot, Cement Squeeze Record

Gil

Shots Per Foot	Specify Footage of Each Interval Perforated	(Amount and Kind of Material Used)	Depth
2 SPF	4472-4476 KB	500 Gal., 10% DS-FFA (Acid) (Frac) Pure Gel w/26,000# 20/40 and 10/20 sand	

p/SXS

TUBING RECORD

Size Set At Packer at
 2 3/8" 4510' KB

Liner Run ☐ Yes ☐ No

Date of First Production Producing Method

11-8-84

☐ Flowing ☒ Pumping ☐ Gas Lift ☐ Other (explain).....

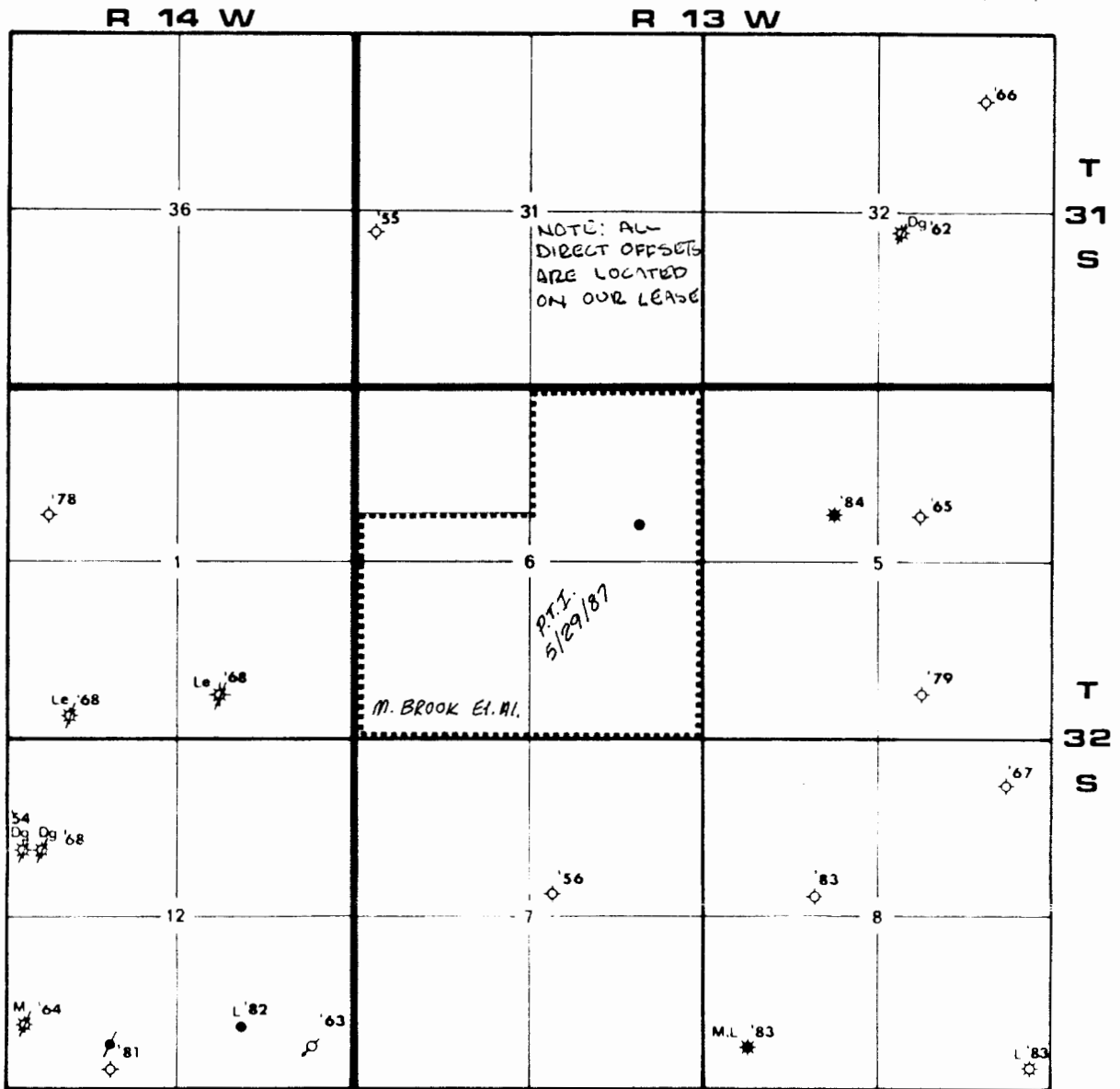


Exhibit: DIRECT OFFSET LOCATION MINERAL Contour Interval 10'
OWNER: SPLITTER

LEGEND

- | | |
|------------------|---------------------|
| ● oil well | Abnd. |
| ⊙ gas well | Abnd. |
| * oil & gas well | ◇ dry hole |
| ◆ ownr oil well | ⊙ ownr gas well |
| ⊕ SWDW or WIW | △ proposed location |



Scale: 2" = one mile

MAY 30 1986
 FEDERAL SURVEY
 WICHITA BRANCH

Prospect BITTER CREEK	
County BARBER	State KANSAS
Geologist GRANT B. GARDNER	Date 6/84
PETROLEUM TECHNOLOGIES, INC.	
4005 E. Kellogg Wichita, Kansas 67228 (316) 687-9963	

RECEIVED
 STATE CORPORATION COMMISSION

JAN 1 1985

CONSERVATION DIVISION
 WICHITA, KANSAS

C 52-1300

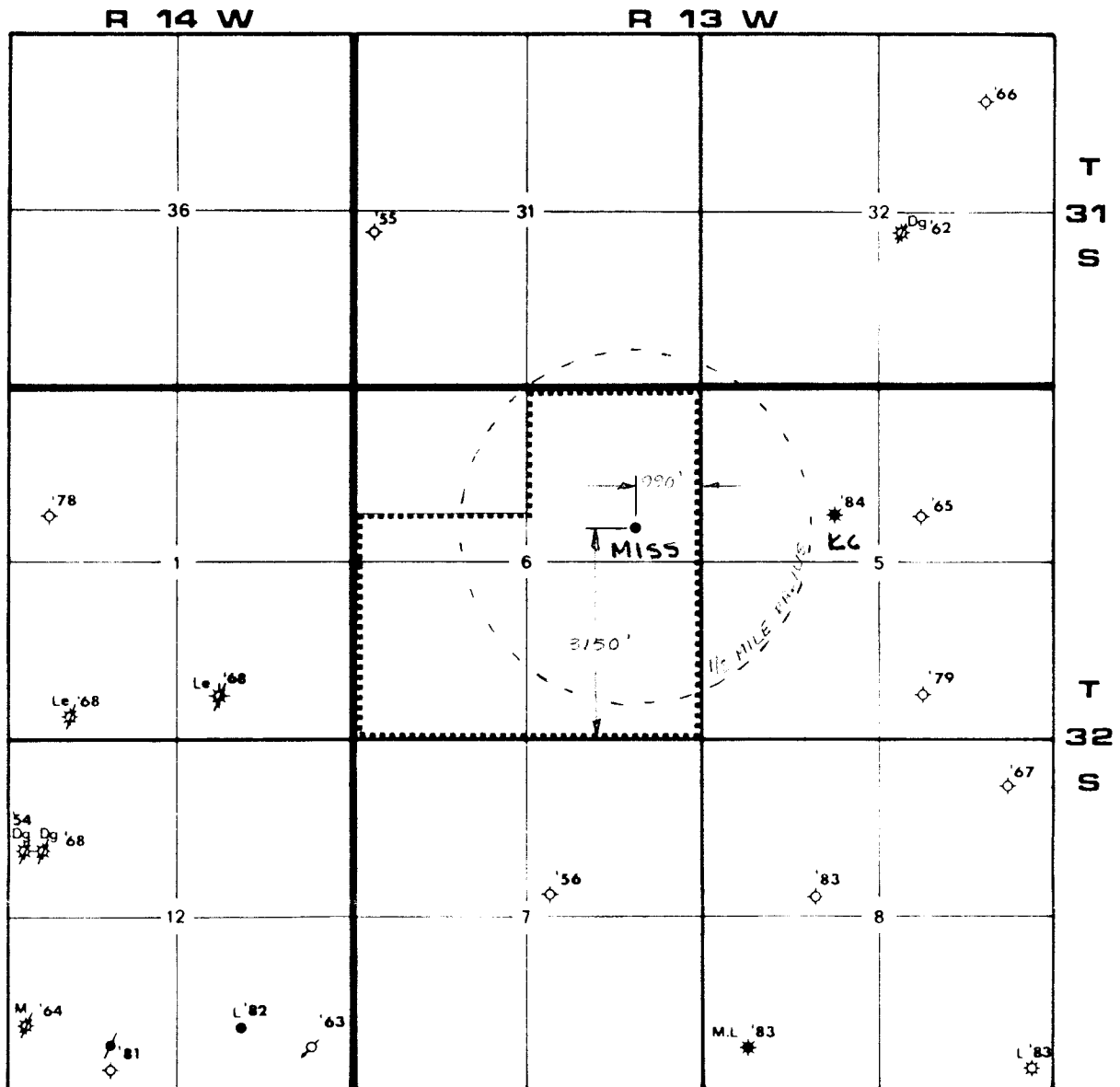


Exhibit: PLAT SHOWING NO OTHER OIL WELLS Contour Interval 10'
WITHIN 1/2 MILE RADIUS

LEGEND

- | | |
|------------------|-------------------|
| • oil well | Abnd. |
| ☆ gas well | Abnd. |
| ★ oil & gas well | dry hole |
| ◆ ownno oil well | ownno gas well |
| ⊙ SWDW or WIW | proposed location |



Scale: 1/2" = one mile

MAY 30 1986
 KANSAS GEOLOGICAL SURVEY
 WICHITA BRANCH

Prospect	BITTER CREEK		
County	BARBER	State	KANSAS
Geologist	GRANT B. GARDNER	Date	6/84
 PETROLEUM TECHNOLOGIES, INC. 4006 E. Kellogg Wichita, Kansas 67218 (316) 687-9083 STATE CORPORATION COMMISSION			

JAN 1 1985

CONSERVATION DIVISION
 WICHITA, KANSAS



LAUGHLIN-SIMMONS & CO. OF KANSAS, INC.

OIL FIELD SURVEYING
1337 NORTH MERIDIAN, SUITE 2 (316) 943-5351
WICHITA, KANSAS 67203

KW910847

INVOICE NO.

PETROLEUM TECHNOLOGIES

OPERATOR

6-1

NO

Brooks

FARM

Barber

COUNTY

6

S

32s

T

13w

R

990' FEL 510' FSL NE/4 of irregular section

LOCATION

ELEVATION:

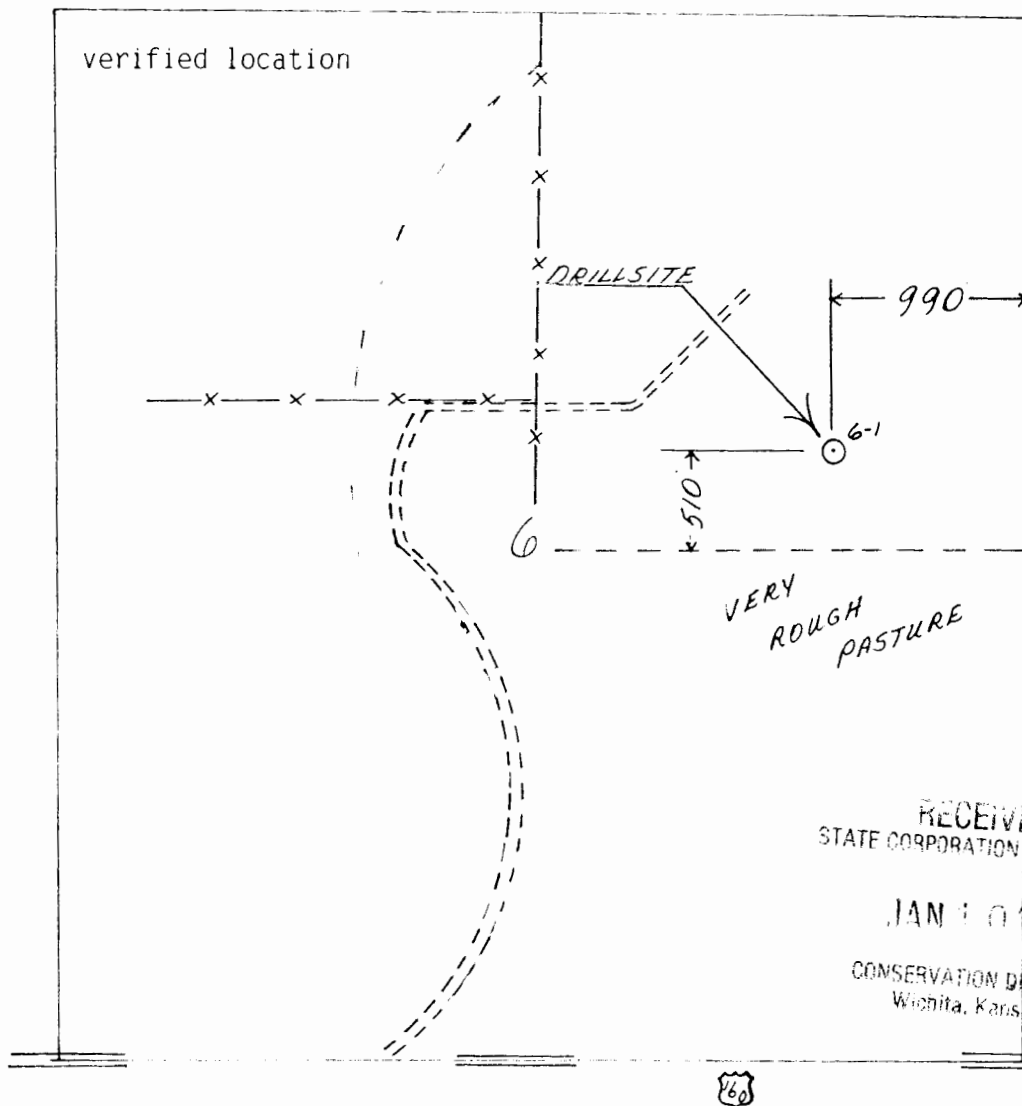
1799 DF

1794 gr

PETROLEUM TECHNOLOGIES INC.
4005 E. Kellogg
Wichita, Kansas 67208

AUTHORIZED BY: Grant Gardner

SCALE: 1" = 1000'



MAY 30 1988

KANSAS GEOLOGICAL SURVEY
WICHITA BRANCHRECEIVED
STATE CORPORATION COMMISSION

JAN 10 1989

CONSERVATION DIVISION
Wichita, Kansas