SIDE ONE

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION

WELL COMPLETION OR RECOMPLETION FORM
ACO-1 WELL HISTORY

DESCRIPTION OF WELL AND LEASE

Operator: License # 5087
Name Texas Energies, Inc
Address P.O. Box 947

City/State/Zip Pratt, KS 67124

Purchaser Prairie Gas Transportation Company
P.O. Box 8548 Pratt, KS 67124

Operator Contact Person Brian G. Fisher
Phone 316-263-4777

Contractor: License # 5149
Name Wheatstate Oilfield Services

Wellsite Geologist Mike Schwartz
Phone 316-672-3722

Designate Type of Completion
[X] New Well [ ] Re-Entry [ ] Workover

[ ] Oil [ ] SWD [ ] Temp Abd
[XX] Gas [ ] Inj [ ] Delayed Comp.
[ ] Dry [ ] Other (Core, Water Supply etc.)

If OWWO: old well info as follows:
Operator
Well Name
Comp. Date Old Total Depth

WELL HISTORY

Drilling Method:
[X] Mud Rotary [ ] Air Rotary [ ] Cable

8-2-84	8-12-84	8-27-84
Spud Date	Date Reached TD	Completion Date

4500	4244
Total Depth	PBTD

Amount of Surface Pipe Set and Cemented at 436 feet
Multiple Stage Cementing Collar Used? [ ] Yes [X] No
If yes, show depth set feet
If alternate 2 completion, cement circulated
from feet depth to w/ SX cmt

API NO. 15- 007-21,859

County Barber
125' N of C SE SE Sec. 7 Twp. 32S Rge. 13 [ ] East [X] West

785 Ft North from Southeast Corner of Section
660 Ft West from Southeast Corner of Section
(Note: Locate well in section plat below)

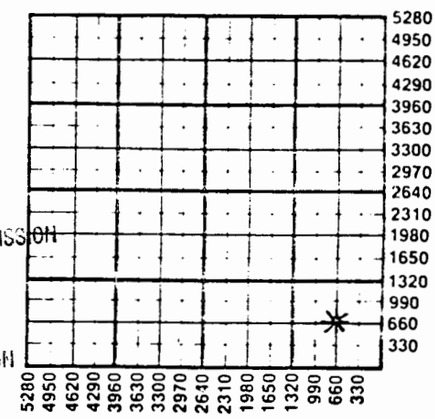
Lease Name Brook Well # 1-7

Field Name Palmer

Producing Formation Mississippi

Elevation: Ground 1675 KB 1683

Section Plat



RECEIVED
STATE CORPORATION COMMISSION
FEB 01 1985
CONSERVATION DIVISION
Wichita, Kansas

X WATER SUPPLY INFORMATION
Disposition of Produced Water: [ ] Disposal
Docket # [ ] Repressuring

Questions on this portion of the ACO-1 call:
Water Resources Board (913) 296-3717
Source of Water:
Division of Water Resources Permit # T84-468

[ ] Groundwater Ft North from Southeast Corner
(Well) Ft West from Southeast Corner of
Sec Twp Rge [ ] East [ ] West

[X] Surface Water 760 Ft North from Southeast Corner
(Stream, pond etc) 660 Ft West from Southeast Corner
Sec 7 Twp 32S Rge 13 [ ] East [XX] West

[ ] Other (explain)
(purchased from city, R.W.D. #)

INSTRUCTIONS: This form shall be completed in duplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 90 days after completion or recompletion of any well. Rule 82-3-130 and 82-3-107 apply.
Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months.
One copy of all wireline logs and drillers time log shall be attached with this form. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature
Title President Date 1-30-85

Subscribed and sworn to before me this 30th day of January 19 85
Notary Public Sandy Patton
Date Commission Expires 8-27-85

NOTARY PUBLIC - State of Kansas
SANDY PATTON
My Appt. Exp. 8-27-85

K.C.C. OFFICE USE ONLY
F [ ] Letter of Confidentiality Attached
C [✓] Wireline Log Received
C [ ] Drillers Timelog Received
Distribution
[ ] KCC [ ] SWD/Rep [ ] NGPA
[✓] KGS [ ] Plug [ ] Other (Specify)

Sec. 7 Twp. 32S Rge. 13 W

Form ACO-1 (7-84)

FEB 6 1985
State Geological Survey
WICHITA BRANCH

SIDE TWO

Operator Name Texas Energies, Inc. Lease Name Brook Well # 1-7

Sec. 7 Twp. 32S Rge. 13 [ ] East [X] West County Barber

WELL LOG

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken [X] Yes [ ] No
Samples Sent to Geological Survey [X] Yes [ ] No
Cores Taken [ ] Yes [X] No

DST #1 4088-4118 (Lansing 'H') Tiem 30-45-45-60. IHP 1983; FHP 1983; IFP 268-268; ISIP 1482; FFP 322-403; FSIP 1455. Gas to surface in 3 min. 1st opening - gauged 231 mcfg to 260 mcfg. 2nd opening gauged 270 mcfg to 251 mcfg. Rec. 120' heavy oil and gas cut mud, 60' mud and gas cut oil, 180' gassy oil, 120' gas and oil cut salt water, 360' salt water.

DST #2 4372-4384 (Miss.) Time 30-45-45-60. IHP 1303; IFP 145-126; ISIP 1550; FFP 145-145; FSIP 1541; FHP 1285. Gas to surface in 2 min. 1st opening - gauged 472 mcfg to 652 mcfg. Gas to surface 2nd opening - gauged 652 mcfg to 725 mcfg. Rec. 70' drilling mud.

Formation Description [X] Log [ ] Sample

Name	Top	Bottom
Onaga	2768	(-1085)
Wabaunsee	2818	(-1135)
Topeka	3224	(-1541)
Heebner	3696	(-2013)
Douglas	3749	(-2066)
Br. Lime	3880	(-2197)
Lansing	3890	(-2207)
B/KC	4282	(-2599)
Marmaton	4292	(-2609)
Miss.	4370	(-2687)
L.T.D.	4496	(-2813)

CASING RECORD [X] New [ ] Used

Report all strings set-conductor, surface, intermediate, production, etc.

Purpose of String	Size Hole Drilled	Size Casing Set (in O.D.)	Weight Lbs/Ft.	Setting Depth	Type of Cement	#Sacks Used	Type and Percent Additives
Conductor		16		45	grout	4 yards	10 sx
Surface	12 1/4	8 5/8	23	436	Lite	175	3% CC
					Common	100	2% Gel 3% CC
Production	7 7/8	4 1/2	10.5	4493	Lite/Common	25/150	--/Latex

PERFORATION RECORD

Shots Per Foot	Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
2	4371-4378	750 gal. 15% mud acid	4371-4378
		Retreated with 1500 gal. 15% NE	4371-4378

TUBING RECORD Size 2 3/8 Set At 4430 Packer at --

Liner Run [ ] Yes [ ] No

Date of First Production 1-19-85

Producing Method [XX] Flowing [ ] Pumping [ ] Gas Lift [ ] Other (explain)

	Oil	Gas	Water	Gas-Oil Ratio	Gravity
Estimated Production Per 24 Hours	0 Bbls	250 MCF	trace Bbls	CFPB	

METHOD OF COMPLETION

Disposition of gas: [ ] Vented [X] Sold [ ] Used on Lease

[ ] Open Hole [X] Perforation [ ] Other (Specify)

[ ] Dually Completed [ ] Commingled

Production Interval 4371-4378