

8-32-134

TYPE

AFFIDAVIT OF COMPLETION FORM

ACO-1 WELL HISTORY

SIDE ONE

D & A, FILING ONE ORIGINAL, TWO COPIES (3)

GANT "C" #3 Compt. _____

(Rules 82-3-130 and 82-3-107)

DOCKET NO. NP _____

This form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within ninety (90) days after the completion of a well, regardless of how the well was completed.

FOR INFORMATION REGARDING THE NUMBER OF COPIES TO BE FILED AND APPLICATIONS REQUIRING COPIES OF ACO-1 FORMS SEE PAGE TWO (2), SIDE TWO (2) OF THIS FORM.

F _____ Letter requesting confidentiality attached.

C ☒ Attach ONE COPY of EACH wireline log run (i.e. electrical log, sonic log, gamma ray neutron log etc.)***Check here if NO logs were run _____.

PLEASE FILL IN ALL INFORMATION. IF NOT AVAILABLE, INDICATE. IF INFORMATION LATER BECOMES AVAILABLE, SUBMIT BY LETTER.

State Geological Survey
WICHITA BRANCH

LICENSE # 5171 EXPIRATION DATE 6/30/84

OPERATOR TXO Prod. Corp. API NO. 15-007-21676

ADDRESS 200 W. Douglas, Ste. 300
Wichita, KS 67202

COUNTY Barber

FIELD Brooks-Younger

** CONTACT PERSON Harold R. Trapp
PHONE 265-9441

PROD. FORMATION dry
NO Indicate if new pay.

PURCHASER none

LEASE Gant

ADDRESS none

WELL NO. "C" #3

DRILLING FWA #32

WELL LOCATION App. SW SE NW
2300 Ft. from North Line and

CONTRACTOR ADDRESS P.O. Box 970
Yukon, OK

1740 Ft. from West Line of
the NW (Qtr.) SEC 8 TWP 32S RGE 13 (W).

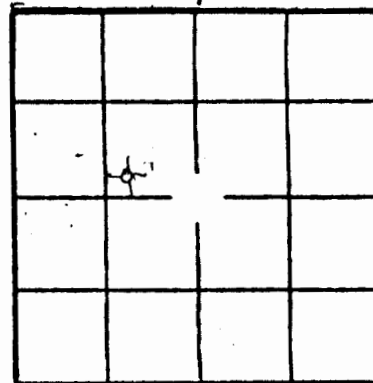
PLUGGING Sun Oil Cementing

CONTRACTOR ADDRESS P.O. Box 169

Great Bend, KS 67530

WELL PLAT

(Office Use Only)



KCC _____
KGS ☒
SWD/REP _____
PLG. _____
NGPA _____

TOTAL DEPTH 4500 PBTD none

SPUD DATE 9-23-83 DATE COMPLETED 9-30-83

ELEV: GR 1655 DF -- KB 1666

DRILLED WITH (~~XXXXX~~) (ROTARY) (~~XXXXX~~) TOOLS.

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE no wtr.

Amount of surface pipe set and cemented 8-5/8" @ 429' DV Tool Used? no.

TYPE OF COMPLETION THIS AFFIDAVIT APPLIES TO: (Circle ONE) - Oil, Shut-in Gas, Gas, Dry, Disposal, Injection, Temporarily Abandoned. If OWWO, indicate type of re-completion _____. Other completion _____.

STATE CORPORATION COMMISSION

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

OCT 14 1983

A F F I D A V I T

CONSERVATION DIVISION
Wichita, Kansas

I, Harold R. Trapp

, being of lawful age, hereby certifies

at:

I am the Affiant, and I am familiar with the contents of the foregoing Affidavit.

W81-22-8

ACO-1 Well History

Side TWO

OPERATOR TXO Prod Corp

LEASE NAME Gant "C"

SEC 8 TWP 32S RGE

(W)

WELL NO #3

FILL IN WELL INFORMATION AS REQUIRED;

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

Show Geological markers, logs run, or other Descriptive information.

Formation description, contents, etc.	Top	Bottom	Name	Depth
Check if no Drill Stem Tests Run. <u>XX</u> Check if samples sent Geological Survey. DST #1, 4351-70' (Miss.), w/results as follows: IFP/30": 42-42#, good blow ISIP/60": 435# FFP/45": 42-42#, strong & good blow FSIP/90": 660# Rec: 120' GCM Ran O.H. logs			LOG TOPS Herington Onaga Sh Indian Cave Wabaunsee Howard Topeka Heebner Toronto Douglas Grp Lansing Drum Swope B/KC Marmaton Miss. RTD LTD	1950 -284 2749 -1083 2765 -1099 2799 -1133 3108 -1442 3207 -1541 3676 -2010 3691 -20 3726 -20bu 3871 -2205 4088 -2422 4190 -2524 4264 -25' 4274 -2600 4349 -2683 4500 4501

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used		Depth interval treated	
none		none	
Date of first production D&A, 9-30-83		Producing method (flowing, pumping, gas lift, etc.) dry	
Estimated Production-I.P. none		Gravity none	
Gas none		Water none % none	
Disposition of gas (vented, used on lease or sold) none		Perforations none	

If additional space is needed use Page 2

Report of all strings set—surface, intermediate, production, etc.

CASING RECORD (New) or (R&M)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface	12 $\frac{1}{2}$	8-5/8"	24#	429'	lite Class A	250 100	

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval
none	none	none	none	none	none
TUBING RECORD					
Size	Setting depth	Packer set at			
none	none	none			