

SIDE ONE

GANT "D" #2

Compt. 9-32-73W

(Rules 82-3-130 and 82-3-107)

DOCKET NO. NP

This form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within ninety (90) days after the completion of a well, regardless of how the well was completed.

FOR INFORMATION REGARDING THE NUMBER OF COPIES TO BE FILED AND APPLICATIONS REQUIRING COPIES OF ACO-1 FORMS SEE PAGE TWO (2), SIDE TWO (2) OF THIS FORM.

F  Letter requesting confidentiality attached.

C  Attach ONE COPY of EACH wireline log run (i.e. electrical log, sonic log, gamma ray neutron log etc.)\*\*\*Check here if NO logs were run.

PLEASE FILL IN ALL INFORMATION. IF NOT AVAILABLE, INDICATE. IF INFORMATION LATER BECOMES AVAILABLE, SUBMIT BY LETTER.

LICENSE # 5171 EXPIRATION DATE 6-30-84

OPERATOR TXO PRODUCTION CORP. API NO. 15-007-21,793

ADDRESS 200 W. Douglas, Suite 300 COUNTY Barber

Wichita, KS 67202 FIELD Brooks South

\*\* CONTACT PERSON Harold R. Trapp PROD. FORMATION none

PHONE 316-265-9441, Ext. 261 Indicate if new pay.

PURCHASER Dry Hole LEASE Gant

ADDRESS WELL NO. "D" #2

WELL LOCATION C NW SE

DRILLING H-30, Rig #3 1980 Ft. from south Line and

CONTRACTOR 1980 Ft. from east Line of

ADDRESS 251 N. Water, Suite 10 the SE (Qtr.) SEC 9 TWP 32SRGE 13W(W).  
Wichita, KS 67202

PLUGGING H-30

CONTRACTOR 251 N. Water, Suite 10

ADDRESS Wichita, KS 67202

TOTAL DEPTH 4532' PBDT n/a

SPUD DATE 4-4-84 DATE COMPLETED 4-15-84

ELEV: GR 1751' DF 1761' KB 1764'

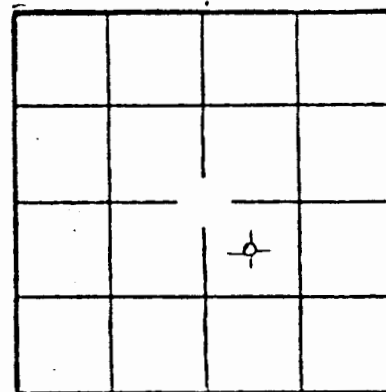
DRILLED WITH (CABLE) (ROTARY) (AIR) TOOLS.

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE none

Amount of surface pipe set and cemented 8-5/8" @ 437' DV Tool Used? NO

WELL PLAT

(Office Use Only)



KCC   
KGS   
SWD/REP \_\_\_\_\_  
PLG. \_\_\_\_\_  
NGPA \_\_\_\_\_

TYPE OF COMPLETION THIS AFFIDAVIT APPLIES TO: (Circle ONE) - Oil, Shut-in Gas, Gas, Dry, Disposal, Injection, Temporarily Abandoned. If OWWO, indicate type of re-completion. Other completion. NGPA filing

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

A F F I D A V I T

I, Harold R. Trapp, District Geologist, being of lawful age, hereby certifies that:

I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. statements and allegations contained therein are true and correct.

WEL - SE

WELL INFORMATION AS REQUIRED:

WELL NO "D" #2

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

Show Geological markers logs run, or other Descriptive information.

Formation description, contents, etc.	Top	Bottom	Name	Depth
<p>Check if no Drill Stem Tests Run.</p> <p>XX Check if samples sent Geological Survey.</p>			Herington	2076 -312
			Towanda	2206 -442
<p>DST #1, 4419-50' (Massey) w/results as follows: IFP/30"=164-303#, strong blow ISIP/60"=1482# FFP/45"=552-725#, strong blow. FSIP/90"=1514# Rec: 1565' MSW w/slight show of oil &amp; SGC</p> <p>DST #2, 4072-4100' (Lansing C) w/results as follows: IFP/30"=490-1396# ISIP/60"=1482# FFP/45"=plugging FSIP/90"=1503# Rec: 3100' M&amp;GCSW</p> <p>RAN O.H. LOGS</p>			Onaga Sh	2880 -1116
			Wabaunsee	2929 -1165
			Stotler	3062 -1298
			Tarkio	3118 -1354
			Emporia	3154 -1390
			Howard	3195 -1431
			Severy Sh	3291 -1527
			Topeka	3327 -1563
			Lecompton	3596 - 2
			Elgin Sh	3635 -1871
			Oread	3729 -1965
			Heebner	3790 -2026
			Toronto	3807 -2043
			Doug Gp	3828 - 4
			L. Doug Ss	3960 -2196
			Brn Lm	3972 -2208
			Lans A	3978 -2214
			Lans B	4012 -2248
			Lans C	4046 -2282
			Lans D	4095 -2
		Lans E	4138 -2574	
		Drum	4200 -2436	
		Hertha	4367 -2603	
		BKC	4389 -2625	
		Marmaton	4398 -2634	
		Miss	4479 -2715	
		RTD	4530'	
		LTD	4532'	

If additional space is needed use Page 2

Report of all strings set — surface, intermediate, production, etc. CASING RECORD (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs./ft.	Setting depth	Type cement	Socks	Type and percent additives
SURFACE	12-1/4"	8-5/8"	23#	437'	w/225 sxs 1	te + 150	sxs Class A
					Plugged w/75	sxs 60/40	poz.

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Socks cement	Shots per ft.	Size & type	Depth interval
none	none	none	none		

TUBING RECORD

Size	Setting depth	Fetcher set at
none	none	none

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD