

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION

WELL COMPLETION OR RECOMPLETION FORM
ACO-1 WELL HISTORY

DESCRIPTION OF WELL AND LEASE

Operator: License # 5171
Name TXO PRODUCTION CORP.
Address 200 W. Douglas, Suite 300
City/State/Zip Wichita, KS 67202

Purchaser None

Operator Contact Person Harold R. Trapp
Phone 316-265-9441 Ext. 261

Contractor: License # 6165
Name FWA Drilling Co., Inc.

Wellsite Geologist Earl Moore
Phone 316-263-0901

Designate Type of Completion

☒ New Well ☐ Re-Entry ☐ Workover
☐ Oil ☐ SWD ☐ Temp Abd
☐ Gas ☐ Inj ☐ Delayed Comp.
☒ Dry ☐ Other (Core, Water Supply etc.)

If OWWO: old well info as follows:

Operator
Well Name
Comp. Date Old Total Depth

WELL HISTORY

Drilling Method:

☒ Mud Rotary ☐ Air Rotary ☐ Cable

3-10-84 3-19-84 5-9-85
Spud Date Date Reached TD Completion Date
4525' 4156'
Total Depth PBTD

8-5/8" @

Amount of Surface Pipe Set and Cemented at 307 feet
Multiple Stage Cementing Collar Used? ☐ Yes ☒ No
If yes, show depth set feet
If alternate 2 completion, cement circulated
from feet depth to w/ SX cmt

API NO. 15-007-21,779

County Barber

NE SE NW Sec. 9 Twp. 32S Rge. 13W ☐ East ☒ West

36' Ft North from Southeast Corner of Section
218' Ft West from Southeast Corner of Section
(Note: Locate well in section plat below)

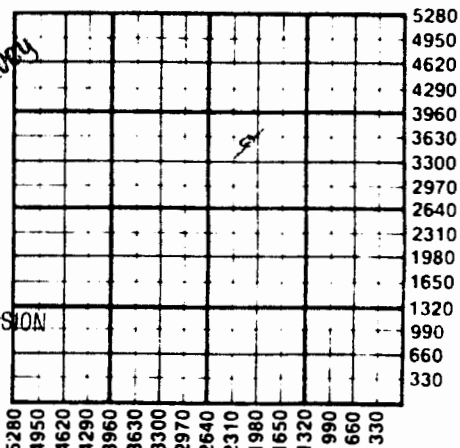
Lease Name LARSON "A" Well # 3

Field Name Brooks-Younger

Producing Formation Plugged

Elevation: Ground 1775' KB 1786'

Section Plat



RECEIVED
MAY 21 1985
STATE CORPORATION COMMISSION
Wichita, Kansas

WATER SUPPLY INFORMATION

Disposition of Produced Water: ☐ Disposal ☒ n/a
Docket # ☐ Repressuring

Questions on this portion of the ACO-1 call:

Water Resources Board (913) 296-3717

Source of Water:
Division of Water Resources Permit # none

☐ Groundwater.....Ft North from Southeast Corner
(Well)Ft West from Southeast Corner of
Sec Twp Rge ☐ East ☐ West

☐ Surface Water.....Ft North from Southeast Corner
(Stream, pond etc).....Ft West from Southeast Corner
Sec Twp Rge ☐ East ☐ West

☐ Other (explain).....
(purchased from city, R.W.D. #)

INSTRUCTIONS: This form shall be completed in duplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 90 days after completion or recompletion of any well. Rule 82-3-130 and 82-3-107 apply.

Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months.

copy of all wireline logs and drillers time log shall be attached with this form. Submit CP-4 form with plugged wells. Submit CP-111 form with all temporarily abandoned wells.

SIDE TWO

Operator Name TXO PRODUCTION CORP. Lease Name LARSON "A" Well # 3

Sec. 9 Twp. 32S Rge. 13W ☐ East ☒ West County Barber

WELL LOG

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken ☒ Yes ☐ No
 Samples Sent to Geological Survey ☒ Yes ☐ No
 Cores Taken ☐ Yes ☒ No

Formation Description
☒ Log ☐ Sample

DST #1, 3689-3705' (Elgin Sd)
 IFP/30"=59-163#, strong blow
 ISIP/60"=1300#
 FFP/45"=129-222#, strong blow
 FSIP/90"=1390#
 Rec: 420' SW
 DST #2, 4198-4200' (Drum)
 IFP/30"=211-450#, strong blow.
 ISIP/60"=1518#
 FFP/45"=352-605#, GTS immediately.
 FSIP/90"=1518#
 Rec: 240' MW (30% mud), 1180' SW
 DST #3, 4406-54' (Marmaton)
 IFP/30"=70-98#, strong blow
 ISIP/60"=591#
 FFP/45"=56-70#, GTS/immediately.
 FSIP/90"=492#
 Rec: 100' DM + 20' SOCM

Name	Top	Bottom
Herington	2081 -295	
Krider	2109 -323	
Onaga	2888 -1102	
IC Ss	2901 -1115	
Wab	2940 -1154	
Tarkio Ss	3090 -1304	
Emporia	3171 -1385	Hertha
Topeka	3336 -1550	4359-2573
Elgin Sh	3646 -1860	BKC
Elgin Sd	3675 -1889	4392-2606
Heebner	3796 -2010	Marm
Toronto	3807 -2021	4401-2615
L. Doug Ss	3948 -2162	Miss
Lans A	3987 -2201	4484-2698
Lans B	4022 -2236	LTD 4518
Lans C	4057 -2271	RTD 4525
Lans D	4097 -2311	PBD 4156
Lans E	4136 -2350	
Drum	4194 -2408	
Swope	4318 -2532	

CASING RECORD ☒ New ☐ Used

Report all strings set-conductor, surface, intermediate, production, etc.

Purpose of String	Size Hole Drilled	Size Casing Set (in O.D.)	Weight Lbs/Ft.	Setting Depth	Type of Cement	#Sacks Used	Type and Percent Additives
SURFACE	11"	8-5/8"	24#	307'	lite	150	
					common	100	2% gel, 3% GaCl
PRODUCTION		4-1/2"	10.5#	4517'	RFC	200	F.L. additives

PERFORATION RECORD

Shots Per Foot Specify Footage of Each Interval Perforated

Acid, Fracture, Shot, Cement Squeeze Record

(Amount and Kind of Material Used)

Shots Per Foot	Specify Footage of Each Interval Perforated	Depth
w/4 JSPF (17 holes) Massy 4441-46'		
w/4 JSPF (17 holes) Marm 4418-22'		
w/4 JSPF (9 holes) Drum 4195-97'		
w/4 JSPF (17 holes) Lansing B 4024-28'		
	Treat w/250 gals 15% NE w/iron & clay agents	
	Treat w/500 gals 15% HCl	4441-46'
	Treat w/2000 gals 15% gelled acid w/NE,	
	iron & clay agents	4441-46'
	Treat w/500 gals 15% w/add	4418-22'

TUBING RECORD Size 2-3/8" Set At 4378' Packer at 4378' Liner Run ☐ Yes ☒ No

Date of First Production P&A Producing Method

P&A

☐ Flowing ☐ Pumping ☐ Gas Lift ☐ Other (explain)....

OPERATOR TXO PRODUCTION CORP. LEASE NAME Larson "A" 3 SEC. 9 TWP. 32S RGE. 13WFILL IN WELL LOG AS REQUIRED:

Show all important zones of porosity and contents thereof; cased intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD (CONT)				
250 gals acetic acid 4195-97'				
Treat w/250 gals 15% HCl w/additives 4195-97'				
Acidized w/400 gals 15% HCl w/additives 4024-28'				
Treat w/1000 gals 15% HCl w/additives 4024-28'				

Estimated Production Per 24 Hours	Oil P&A Bbls	Gas P&A MCF	Water P&A Bbls	Gas-Oil Ratio CFPB	Gravity
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METHOD OF COMPLETION

Production Interval

 Disposition of gas: ☐ Vented
☐ Sold
☐ Used on Lease

☐ Open Hole ☒ Perforation
☐ Other (Specify)

☐ Dually Completed
☒ Commingled

 P&A
