

TYPE

AFFIDAVIT OF COMPLETION FORM

ACO-1 WELL HISTORY

Compt. _____

SIDE ONE

Two (2) copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within thirty (30) days after the completion of a well, regardless of how the well was completed.

F Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on Side One will be of public record and Side Two will then be held confidential.

Applications must be made on dual completion, commingling, salt water disposal, injection and temporarily abandoned wells.

C ☒ Attach one copy only wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). (Rules 82-2-105 & 82-2-125) KCC# (316) 263-3238.

LICENSE # 7077 EXPIRATION DATE 6-30-85

OPERATOR BOWEN OIL & EXPLORATION, INC API NO. 15-007-21,729

ADDRESS 720 North Main, Suite 320 COUNTY Barber

Hutchinson, KS 67501 FIELD _____

** CONTACT PERSON Ralph G. Bowen PROD. FORMATION Mississippi
PHONE 316/665-6563

PURCHASER Conquest Gas Inc. LEASE Brooks-Younger

ADDRESS 210 East 30th WELL NO. #2

Hutchinson, KS 67502 WELL LOCATION C NW SW

DRILLING Damac Drilling 1980 Ft. from S Line and

CONTRACTOR Box 1164 660 Ft. from W Line of

ADDRESS Great Bend, KS 67530 the SW (Qtr.) SEC 14 TWP 32 RGE 13 (W)

PLUGGING _____

CONTRACTOR _____

ADDRESS _____

TOTAL DEPTH 4625' PBTD _____

SPUD DATE 4-5-84 DATE COMPLETED 5-15-84

ELEV: GR 1768' DF _____ KB 1776'

DRILLED WITH (CABLE) (ROTARY) (AIR) TOOLS.

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE _____

Amount of surface pipe set and cemented 285'/235sx of common cement DV Tool Used? _____

THIS AFFIDAVIT APPLIES TO: (Circle ONE) - Oil, Gas, Shut-in Gas, Dry, Disposal, Injection, Temporarily Abandoned, OWWO. Other _____

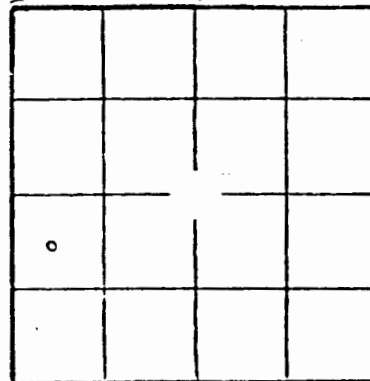
ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated
750 gals of 10% MSA acid	4524-4538
33,500 gals. 70 quality foam (70% nitrogen) w/20,000#	4524-4538
20-40 sand and 10000# 10-20 sand	

Date of first production June 1, 1984	Producing method (flowing, pumping, gas lift, etc.)	Gravity
Estimated Production-L.P.	Oil Gas Water %	Gas-oil ratio CFPS
Disposition of gas (vented, used on lease or sold)	225 MCF	

WELL PLAT

(Office Use Only)

KCC _____
KGS ☒SWD/REP _____
PLG. _____

P1

ACO-1 Well History

Side TWO

OPERATOR

Bowen Oil & Exploration

LEASE NAME

Brooks Younger

SEC 14

TWP 32

RGE 13W

(E)

(W)

WELL NO

2

FILL IN WELL INFORMATION AS REQUIRED;

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

Show Geological markers, logs run, or other Descriptive information.

Formation description, contents, etc.	Top	Bottom	Name	Depth
<p>Check if no Drill Stem Tests Run.</p> <p>Check if samples sent Geological Survey.</p>			Howard	3408(-1632)
			Heebner	3844(-2068)
			Toronto	3858(-2082)
			Douglas Shale	3882(-2106)
			Lansing	4036(-2260)
			Stark	4368(-2592)
			Swope	4371(-2595)
			B/KC	4432(-2656)
			Mississippi	4523(-2747)
			RTD	4625(-2849)
<p>DST #1 - 4513-4550. 30-60-45-90.</p> <p>Strong blow from bottom of bucket</p> <p>Gas gauged</p> <p>Tool stuck jars didn't go call fisherman; lost recovery.</p>				

JUL 12 1984

State Geological Survey
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CONSERVATION DIVISION
Wichita, Kansas

If additional space is needed use Page 2

Report of all strings set — surface, intermediate, production, etc.							
CASING RECORD (New) or (Used)							
Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface		8 5/8"		285'	Common	235	
Production		5 1/2"	14#	4616'	Lite Class H	100 75	2% gel - 10% salt 4 sx-Gilsonite

LINER RECORD			PERFORATION RECORD		
Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval
			2 shots per ft	jet perf-DML	4524-4538'

TUBING RECORD		
Size	Setting depth	Packer set at

WELL LOG

P1

Bowen Oil & Exploration Inc.

SEC. 14 T. 32S R. 13W

Brooks-Younger

NO. 2.

LOC. C NW SW

TOTAL DEPTH 4625 RTD

COUNTY Barber, Kansas

DATE 4-6-84

EDMP. 4-20-84

DRILLER DaMac Drilling Inc.

CASING 8 5/8 set @ 295

ELEVATION

PRODUCTION 5 1/2 set @ 4614

FIGURES INDICATE BOTTOM OF FORMATIONS

Rock	0	40
Rock & RedBed	40	287
RedBed	287	783
RedBed, Shale	783	1936
Lime, Shale	1936	4625 RTD

JUL 12 1984

State Geological Survey
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