

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISIONWELL COMPLETION OR RECOMPLETION FORM
ACO-1 WELL HISTORY

DESCRIPTION OF WELL AND LEASE

Operator: License # 5171
 Name TXO PRODUCTION CORP.
 Address 200 W. Douglas, Suite 300
 City/State/Zip Wichita, KS 67202

Purchaser None - Plugging

Operator Contact Person Harold R. Trapp
 Phone 316-265-9441-Ext. 261

Contractor: License # 6165
 Name FWA Drilling Co., Inc.

Wellsite Geologist William K. Clark
 Phone 913-539-3427

Designate Type of Completion

☒ New Well ☐ Re-Entry ☐ Workover

☐ Oil ☐ SWD ☐ Temp Abd
☐ Gas ☐ Inj ☐ Delayed Comp.
☒ Dry ☐ Other (Core, Water Supply etc.)

If ONWO: old well info as follows:

Operator
 Well Name
 Comp. Date Old Total Depth

WELL HISTORY

Drilling Method:

☒ Mud Rotary ☐ Air Rotary ☐ Cable

8-4-83 8-17-83 8-26-83
 Spud Date Date Reached TD Completion Date
 5016' 4316'
 Total Depth PBTD

8-5/8"
 Amount of Surface Pipe Set and Cemented at 409 feet
 Multiple Stage Cementing Collar Used? ☐ Yes ☐ No
 If yes, show depth set feet
 If alternate 2 completion, cement circulated
 from feet depth to w/ SX cmt

API NO. 15-007-21,598

County Barber

NE NE NW Sec 17 Twp 32S Rge 13W ☐ East
☒ West

4950 Ft North from Southeast Corner of Section
 2940 Ft West from Southeast Corner of Section
 (Note: Locate well in section plat below)

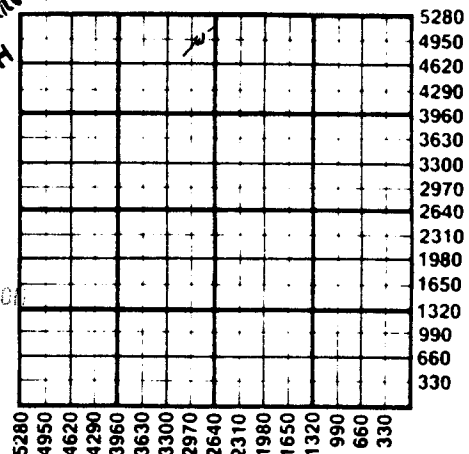
Lease Name Tedrow Well # 1

Field Name Brooks Younger

Producing Formation Plugging

Elevation: Ground 1776' KB 1789'

Section Plat



WATER SUPPLY INFORMATION

Disposition of Produced Water: ☐ Disposal
 Docket # n/a ☐ Repressuring

Questions on this portion of the ACO-1 call:

Water Resources Board (913) 296-3717

Source of Water:
 Division of Water Resources Permit # none

☐ Groundwater Ft North from Southeast Corner
 (Well) Ft West from Southeast Corner of
 Sec Twp Rge ☐ East ☐ West

☐ Surface Water Ft North from Southeast Corner
 (Stream, pond etc) Ft West from Southeast Corner
 Sec Twp Rge ☐ East ☐ West

☐ Other (explain)
 (purchased from city, R.W.D. #)

INSTRUCTIONS: This form shall be completed in duplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 90 days after completion or recompletion of any well. Rule 82-3-130 and 82-3-107 apply.

Information on side two of this form will be held confidential for a period of 12 months if requested writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months.

copy of all wireline logs and drillers time log shall be attached with this form. Submit CP-4 form with plugged wells. Submit CP-111 form with all temporarily abandoned wells.

SIDE TWO

Operator Name TXO PRODUCTION CORP. Lease Name..... Tedrow Well #..... 1

Sec..... 17 Twp..... 32S Rge..... 13W ☐ East
☒ West County..... Barber

WELL LOG

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken ☒ Yes ☐ No
 Samples Sent to Geological Survey ☒ Yes ☐ No
 Cores Taken ☐ Yes ☒ No

Formation Description
☒ Log ☐ Sample

DST #1, 4206-21' (Drum)

IFP/30"=115-222#. GTS in 11", GA 124 MCFD

ISIP/60"=1482#

FFP/45"=221-346#, GA 124 MCFD

FSIP/90"=1482#

Rec: 75' GCSW + 900' GCSW

DST #2, 4355-4416' (Hertha)

IFP/30"=46-115#, fair blow

ISIP/60"=1595#

FFP/45"=57-138#, weak blow.

FSIP/90"=1595#

Rec: 330' MSW

DST #3, 4480-4500' (Miss)

IFP/30"=80-104#, weak blow

ISIP/60"=749#

FFP/15"=80-104#, no blow

ISIP/90"=404#

Rec: 190' SGCDM

Name	Top	Bottom
Herington	2079 -290	
Towanda	2214 -425	
Wreford	2413 -624	
Foraker	2762 -973	
IC Ss	2904 -1115	
Wab	2942 -1153	
Stotler	3084 -1295	RTD 5016
Topeka	3342 -1553	LTD 5018
Lecompton	3645 -1856	PBD 4316
Elgin Lm	3706 -1917	
Heebner	3808 -2019	
Toronto	3824 -2035	BKC 4395-2606
Doug Gp	3858 -2069	Marm 4406-2617
Brn Lm	3990 -2201	Miss 4489-270C
Lansing A	4000 -2211	Viola 4780-2991
Lansing B	4032 -2243	SimpSh 4893
Drum	4209 -2420	-3104
Swope	4318 -2589	SimpSs 4920
Hertha	4362 -2573	-3131
		Arb 49 -32C

CASING RECORD ☒ New ☐ Used

Report all strings set-conductor, surface, intermediate, production, etc.

Purpose of String	Size Hole Drilled	Size Casing Set (in O.D.)	Weight Lbs/Ft.	Setting Depth	Type of Cement	#Sacks Used	Type and Percent Additives
SURFACE.....	12-1/2"	8-5/8"	24#	409'	lite	225	
PRODUCTION.....		4-1/2"	10.5#	4356.86	Class A litwate RFC	125 150 100	

PERFORATION RECORD

Shots Per Foot	Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
Drum 4209-13'		Treat w/250 gals. 15% HCl	4209-13'

TUBING RECORD Size 2-3/8" Set At 4260' Packer at 4316' Liner Run ☐ Yes ☒ No

Date of First Production _____ Producing Method _____
 P&A ☐ Flowing ☐ Pumping ☐ Gas Lift ☐ Other (explain)....