

TYPE

SIDE ONE

AFFIDAVIT OF COMPLETION FORM

ACO-1 WELL HISTORY

Compt. _____

State Geological Survey
WICHITA BRANCH

DOCKET NO. NP _____

(Rules 82-3-130 and 82-3-107)

- ✓ This form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within ninety (90) days after the completion of a well, regardless of how the well was completed.

FOR INFORMATION REGARDING THE NUMBER OF COPIES TO BE FILED AND APPLICATIONS REQUIRING COPIES OF ACO-1 FORMS SEE PAGE TWO (2), SIDE TWO (2) OF THIS FORM.

F Letter requesting confidentiality attached.

C ✓ Attach ONE COPY of EACH wireline log run (i.e. electrical log, sonic log, gamma ray neutron log etc.)***Check here if NO logs were run _____.

PLEASE FILL IN ALL INFORMATION. IF NOT AVAILABLE, INDICATE. IF INFORMATION LATER BECOMES AVAILABLE, SUBMIT BY LETTER.

LICENSE # 5509

EXPIRATION DATE June 30 1984

OPERATOR SunWest Exploration Co.

API NO. 15-007-21,677

ADDRESS 2851 S. Parker Road, Suite 1310
Aurora, CO 80014

COUNTY Barber

FIELD Palmer

** CONTACT PERSON Mark De Jong
PHONE 696-1662

PROD. FORMATION Kansas City
Indicate if new pay.

PURCHASER Peoples Natural Gas

LEASE Bob Ferro

ADDRESS 748 RH Harvey Building
300 W Douglas

WELL NO. 1

WELL LOCATION C NE NE

DRILLING Contractor Mustang Drilling & Exploration, Inc.

660 Ft. from North Line and

CONTRACTOR

ADDRESS P.O. Box 1609

660 Ft. from East Line of
the NE (Qtr.) SEC 18 TWP 32 S RGE 13 W (W).

Great Bend, KS 67530

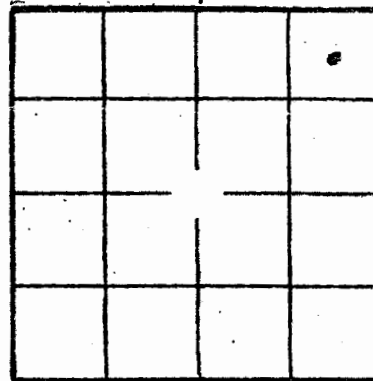
PLUGGING --

CONTRACTOR

ADDRESS

WELL PLAT

(Office Use Only)



KCC
KGS ✓

SWD/REP
PLG.

NGPA

TOTAL DEPTH 4890' PBTD

SPUD DATE 9-29-83 DATE COMPLETED 10-6-83

ELEV: GR 1682 DF KB 1692

DRILLED WITH (CABLE) (ROTARY) (AIR) TOOLS.

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING
USED TO DISPOSE OF WATER FROM THIS LEASE

Amount of surface pipe set and cemented 937' DV Tool Used?

TYPE OF COMPLETION THIS AFFIDAVIT APPLIES TO: (Circle ONE) - Oil Shut-in Gas, Gas,

Date of first production 11-2-83		Producing method (Flowing, pumping, gas lift, etc.) Pumping		Gravity	
Estimated Production-L.P.	Oil 50 bbls.	Gas 200,000 MCF	Water %	Gas-oil ratio 60 bbls.	CFPB
Disposition of gas (vented, used on lease or sold)			Perforations		

Side TWO

OPERATOR SunWest Exploration LEASE NAME Bob Ferro SEC 18 TWP 32s RGE 13w (W)

xx(E)

WELL NO 1

FILL IN WELL INFORMATION AS REQUIRED:

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

Show Geological markers, logs run, or other Descriptive information.

Formation description, contents, etc. Top Bottom Name Depth

Check if no Drill Stem Tests Run.

Check if samples sent Geological Survey.

Sand, Shale
Red Bed
Sand, Shale
Shale
Lime, Shale
Shale, Lime
Lime, Shale
RTD

0 730
730 965
965 1945
1945 2301
2301 2910
2910 3212
3212 4890
4890

Log Tops:

Heebner 3716 (-2024)
Douglas Group 3771 (-2079)
Lansing-Kansas City 3893 (-2201)
Base/Kansas City 4301 (-2609)
Massey Zone 4348 (-2656)
Mississippi 4373 (-2681)
Kinderhook 4614 (-2922)
Misener Zone 4681 (-2989)
Viola 4687 (-2995)
Simpson Shale 4818 (-3126)
Simpson Sand 4822 (-3130)
Total Depth 4890 (-3198)

DST #1: 4113-4125, 30-45-30-60,
ISIP #1482, IFP 115-369, FFP
427-634, FSIP #1471, GTS/20",
F/182 MCFG, TSTM. Recovered 60"
If additional space is needed use Page 2

OCM, 565' Gassy Oil, 150' OCW &
330' GSW.

Report of all strings set—surface, intermediate, production, etc.

CASING RECORD (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface	12½"	8 5/8"	24#	937'	common common	150 150	
Production	7 7/8"	5½"	14#	4880'	50/50 poz	250	18% salt, 3/4 of 1% CFR2

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval
			2	3/8	4115 to 4118
TUBING RECORD					
Size	Setting depth	Packer set at			

RECEIVED
STATE CORPORATION
JAN 23 1984
WICHITA, KANSAS
CONSERVATION DIVISION

