

27-32-13W

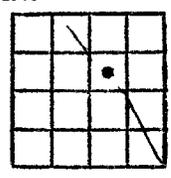
WELL LOG BUREAU—KANSAS GEOLOGICAL SOCIETY
508 East Murdock, Wichita, Kansas

Company- TIME PETROLEUM
Farm- Kelly No. 1

SEC. 27 T. 32 R. 13W
C SW NE

Total Depth. 4540'
Comm. 3-13-57 Comp. 4-1-57
Shot or Treated.
Contractor. Kirkpatrick Drlg.
Issued. 9-27-58

County Barber
KANSAS



Elevation. 1682 RB

CASING:

10 3/4" 285' w/300 sk. cem.

Production. Dry

Figures Indicate Bottom of Formations.

surface sand	30
shale	288
red bed	350
red bed shale	1255
shale	1800
shale, lime	1960
lime	2075
lime shale	2380
lime	2575
lime shale	3040
lime	3205
lime, sandy lime	3290
shale lime	3313
lime	3530
shale	3650
lime, shale	3715
lime	3759
lime & shale	3845
shale, sand	3879
lime	3885
sand, sandy shale	3930
lime (sandy)	3957
lime	4465
lime	4492
lime	4530
lime	4540
Total Depth	

Dst # 2 tool open @ 270 for
Initial BH. Gas in 1 hr 25
min. BH 1265 Initial, 1175,
final flow recovered 25' of
Salty Mud Water. Tool open
2 hrs. closed 1/2 hr.

Run Schlumberger

TOPS SCOUTS	
Elgin Zone	3437
Heebner	3728
Toronto	3759
Douglas	3784
Douglas sand	3814
Lansing	3930
Mississippi	4430

DST #1 hyd 2280 2E190 Final 340
initial BHP 1655 final 1600.
660' salt water recovered