

1/15/82
30-32-130

SIDE ONE

AFFIDAVIT OF COMPLETION FORM

(REV) ACO-1

This form shall be filed in duplicate with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within ten days after the completion of the well, regardless of how the well was completed.

Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on side one will be of public record and side two will then be held confidential.

Circle one: Oil Gas, Dry, SWD, OWWO, Injection. Type and complete ALL sections.

Applications must be filed for dual completion, commingling, SWD and injection, T.A.

Attach wireline logs (i.e. electrical log, sonic log, gamma ray log, etc.)
KCC # (316) 263-3238. (Rules 82-2-105 & 82-2-125)

State Geological Survey
WICHITA BRANCH

OPERATOR Rupe Oil Company, Inc.

API NO. 15-007-21,381

ADDRESS P.O. Box 2273

COUNTY Barber

Wichita, KS 67201

FIELD

**CONTACT PERSON W. G. Clement

PROD. FORMATION Massey & Miss.

PHONE 316-262-3748

LEASE Palmer "C"

PURCHASER Koch Oil Company

WELL NO. 1

ADDRESS P.O. Box 2256

WELL LOCATION NW NE

Wichita, KS 67201

660 Ft. from W Line and

DRILLING Aldebaran Drilling Co., Inc.

660 Ft. from N Line of

CONTRACTOR

ADDRESS P.O. Box 18611

the NE/4 SEC. 30 TWP. 32 RGE. 13W

Wichita, KS 67207

WELL PLAT

KCC
KGS
(Office Use)

30
RELEASED
Date: 19 JAN 1983
FROM CONFIDENTIAL

PLUGGING

CONTRACTOR

ADDRESS

TOTAL DEPTH 4615 PBSD 4582

SPUD DATE 1-5-82 DATE COMPLETED

ELEV: GR 1834' DF KB 1843'

DRILLED WITH (CABLE) (ROTARY) (AIR) TOOLS

Amount of surface pipe set and cemented 320 feet DV Tool Used? NO

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used		Depth interval treated
12 bbls 15% MCA & 24,000 SCF N2		4553-60 4570-73
12 bbls 15% MCA & 125,000 SCF N2		4529-31
Fracid with 11,000 gal. gelled oil & 50 SX 10/40 sand		4529-31
Date of first production	Producing method (flowing, pumping, gas lift, etc.)	Gravity
April 12, 1982	Pumping	38°
RATE OF PRODUCTION PER 24 HOURS	OH Gas	Water %
	22 bbls.	MCF 10 bbls.
Disposition of gas (vented, used on lease or sold)		Gas-oil ratio
-----		CFPB
Perforations 4529-31; 4553-60; 4570-73.		

30-32-13

SIDE TWO

WELL LOG

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

Give all top and bottom depths, quality and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
Dst #1			Heebner	3895
			Lansing	4079
4515-4542 30"-45"-60"-60"			Massey	4519
GTS in 5", Gauged 543 MCF,			Mississippi	4546
Stabilized @ 510 MCF.			RTD	4615
Recovered 60' S.O.C.G. Mud			LTD	4605
60' H.O.C.G. Mud				
60' Muddy Oil				
240' Clear gassy Oil				
ISIP 389, IF 195-195,				
FF 114-185, FSIP 385				
Dst #2				
4542-4591 30"-45"-60"-60"				
GTS in 9", stabilized @ 53 MCF,				
Recovered 220 H.O.C.G. Mud				
175 clean gassy Oil				
15' muddy water				
ISIP 410, IF 82-133, FF 103-164,				
FSIP 379				
<u>ELECTRIC LOGS:</u>				
GR-N-Guard-Caliper-Density.				

Report of oil strings set— surface, intermediate, production, etc. CASING RECORD (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface	12 1/4"	New 8 5/8"	25	320	Common	300	
Production	7 7/8"	Used 4 1/2"	10 1/2	4615	Poz 50-50 Mix	150	18% Salt, 0.75% CFR-

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval
			1		4553-60
<u>TUBING RECORD</u>					
Size	Setting depth	Pecker set at	1		4570-73
2 3/8"	4513	4477	2		4529-31