

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form ACO-1
September 1999
Form Must Be Typed
KANSAS CORPORATION COMMISSION

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

SEP 01 2000

Operator: License # 5506
Name: WOOLSEY PETROLEUM CORPORATION
Address: 125 North Market, Suite 1000
City/State/Zip: Wichita, Kansas 67202
Purchaser: Kansas Gas Supply & Equiva Trading
Operator Contact Person: Debra Clingan
Phone: (316) 267-4379 ext. 106
Contractor: Name: Pratt Well Service
License: 5893
Wellsite Geologist: _____

Designate Type of Completion:

☐ New Well ☐ Re-Entry ☒ XX Workover
☐ Oil ☐ SWD ☐ SIOW ☐ Temp. Abd.
☒ X ENHR ☐ SIGW
☐ Dry ☐ Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:

Operator: Rupe Oil Company
Well Name: Mammie Hopkins 1

Original Comp. Date: 12/23/60 Original Total Depth: 5050'
☐ Deepening ☒ XX Re-perf. Frac ☐ Conv. to Enhr./SWD
☐ Plug Back ☐ Plug Back Total Depth
☐ Commingled ☐ Docket No. _____
☐ Dual Completion ☐ Docket No. _____
☐ Other (SWD or Enhr.?) ☐ Docket No. _____

05/01/00 05/10/00
Spud Date Date Reached TD Completion Date of
Recompletion Date

API No. 15 - 007-19006-0001
County: Barber
Appx. SE NW Sec. 30 Twp. 32 S. R. 13 ☐ East ☒ West
1980' FNL feet from X / (N) (circle one) Line of Section
1943' FWL feet from X / (W) (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:

(circle one) NE SE NW SW
Lease Name: Mammie Hopkins Well #: 1

Field Name: Palmer
Producing Formation: Mississippian

Elevation: Ground: 1662' Kelly Bushing: 1666'
Total Depth: 5050' Plug Back Total Depth: 4569'

Amount of Surface Pipe Set and Cemented at 1229' Feet

Multiple Stage Cementing Collar Used? ☐ Yes ☐ No

If yes, show depth set _____ Feet

If Alternate II completion, cement circulated from _____

feet depth to _____ w/ _____ sx cmt.

Drilling Fluid Management Plan
(Data must be collected from the Reserve Pit)

Chloride content _____ ppm Fluid volume _____ bbls
Dewatering method used _____

Location of fluid disposal if hauled offsite: N/A

Operator Name: _____

Lease Name: _____ License No.: _____

Quarter _____ Sec. _____ Twp. _____ S. R. _____ ☐ East ☐ West

County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

If requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: I. Wayne Woolsey
Title: President Date: 08/29/00

Subscribed and sworn to before me this 29th day of August, 2000

Notary Public: Debra K. Clingan
Notary Commission Expires: March 4, 2002

DEBRA K. CLINGAN
NOTARY PUBLIC
STATE OF KANSAS
My Appt. Exp. _____

KCC Office Use ONLY

☐ Letter of Confidentiality Attached
If Denied, Yes ☐ Date: _____
☐ Wireline Log Received
☐ Geologist Report Received
☐ UIC Distribution

Operator Name: WOOLSEY PETROLEUM CORPORATION Lease Name: Mammie Hopkins Well #: 1
 Sec. 30 Twp. 32 S. R. 13 ☐ East ☒ West County: Barber

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken ☐ Yes ☐ No

(Attach Additional Sheets)

Samples Sent to Geological Survey ☐ Yes ☐ No

Cores Taken ☐ Yes ☐ No

Electric Log Run ☐ Yes ☐ No

(Submit Copy)

List All E. Logs Run:

☐ Log Formation (Top), Depth and Datum ☐ Sample

Name Top Datum

CASING RECORD ☐ New ☐ Used

Report all strings set-conductor, surface, intermediate, production, etc.

Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacs Used	Type and Percent Additives

ADDITIONAL CEMENTING / SQUEEZE RECORD

Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
☐ Perforate				
☐ Protect Casing				
☐ Plug Back TD				
☐ Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
2	4555-4561' Mississippian (perfs by Rupe Oil August, 1989)	1000 gal 10% IR acid	4555-61'
		21,294 gal Ultravis 25 frac fluid	
		11,000# 20/40 & 14,000# 12/20 sand	same

TUBING RECORD	Size	Set At	Packer At	Liner Run ☐ Yes ☒ No
	2-3/8" 4.7#	4554'	none	

Date of First, Resumed Production, SWD or Enh.	Producing Method
05/10/00	☐ Flowing ☒ Pumping ☐ Gas Lift ☐ Other (Explain)

Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity
	1.67	54	37	32:1	

Disposition of Gas

METHOD OF COMPLETION

Production Interval

☐ Vented ☒ Sold ☐ Used on Lease
 (If vented, Sumit ACO-18.)

☐ Open Hole ☒ Perf. ☐ Dually Comp. ☐ Commingled 4555'-4561'
☐ Other (Specify) _____