PI

34-32-13W

State Geological Survey
WICHITA BRANCH

AFFIDAVIT OF COMPLETION FORM ACO-1

This form **shall** be filed **in triplicate** with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within ten days after the completion of the well, regardless of how the well was completed. Circle one: Oil, gas, (dry), SWD, OWWO, injection. Type and complete ALL sections. Applications must be filed for dual completion, commingling, salt water disposal and injection. Attach wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.) KCC#-(316)263-3238.

OPERATOR Lee Phillips Oil Co.

ADDRESS 125 N. Market, Suite 1532, Wichita, Kansas 67202

**CONTACT PERSON Nelle A. Salmon

PHONE 264-6392

PURCHASER

ADDRESS

DRILLING CONTRACTOR Gabbert-Jones, Inc.

ADDRESS Wichita, Kansas 67202

PLUGGING CONTRACTOR Gabbert-Jones, Inc.

ADDRESS 830 Sutton Place

Wichita, Kansas 67202

TOTAL DEPTH 4610 PBTD

SPUD DATE 10-26-81 DATE COMPLETED 11-5-81

ELEV: GR 1796 DF KB 1801

DRILLED WITH (CABLE) (ROTARY) (AIR) TOOLS (New) / (Used) casing.

API NO. 15-007-21,295

COUNTY Barber

FIELD

PROD. FORMATION

LEASE Mee

WELL NO. #1

WELL LOCATION C/NW¼ NE¼

660 Ft. from N Line and

1690 Ft. from E Line of

the NE¼ SEC. 34 TWP. 32S RGE. 13W

WELL PLAT

KCC
KGS ✓
MISC
(Office Use)

CASING RECORD

Report of all strings set — surface, intermediate, production, etc.

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
surface		8 5/8"		336	common	275	2% Gel 3# CC

LINER RECORD

Top, ft.	Bottom, ft.	Sacks cement

TUBING RECORD

Size	Setting depth	Packer set at

PERFORATION RECORD

Shots per ft.	Size & type	Depth interval

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated

Date of first production	Producing method (flowing, pumping, gas lift, etc.)	Gravity

RATE OF PRODUCTION PER 24 HOURS	Oil bbls.	Gas MCF	Water % bbls.	Gas-oil ratio CFPB

Disposition of gas (vented, used on lease or sold) Perforations

**The person who can be reached by phone regarding any questions concerning this information. A witnessed initial test by the Commission is required if the well produces more than 25 BOPD or is located in a Basic Order Pool.

USI - 28-46

253817
34-32-13W

Name of lowest fresh water producing stratum none Depth

Estimated height of cement behind Surface Pipe 346 .

DV USED? No

WELL LOG

Formation Description, Contents, etc.	Top	Bottom	Name	Depth
Queen Hill 3711 Heebner 3876 Upper Douglas 3956 Lansing 4067 BKC 4486 Miss. 4572 TD 4610				
DST #1: 3957-70, open 30,30,30,30. wk bl 1st op. no bl 2nd. Rec. 30' dm ISIP 1363#. FSIP 1268#. IFP 13#. FFP 27#. Temp. 118 DST #2: 4561-4610, open 30,30,30,30. st bl, gts 1 hr. 40 min. tstm. Rec. 30' gcm. IFIP 1010#. FSIP 60#. IFP 27#. FFP 27#. Temp. 132.				

A F F I D A V I T

STATE OF KANSAS, COUNTY OF SEDGWICK SS,

Nelle A. Salmon OF LAWFUL AGE, BEING FIRST DULY SWORN UPON HIS OATH,

DEPOSES THAT HE IS office mgr. (FOR)(OF) Lee Phillips Oil Co.

OPERATOR OF THE Mee LEASE, AND IS DULY AUTHORIZED TO MAKE

THIS AFFIDAVIT FOR AND ON THE BEHALF OF SAID OPERATOR, THAT WELL NO. #1 ON

SAID LEASE HAS BEEN COMPLETED AS OF THE 5th DAY OF November, 19 81, AND THAT

ALL INFORMATION ENTERED HEREIN WITH RESPECT TO SAID WELL IS TRUE AND CORRECT.

FURTHER AFFIANT SAITH NOT.

(S) Nelle A Salmon

SUBSCRIBED AND SWORN BEFORE ME THIS 16th DAY OF November 19 81

STATE NOTARY PUBLIC ALICE OAKS Sedgwick County, Ks. My Appt. Exp. 5-10-84

Alice Oaks
NOTARY PUBLIC

MY COMMISSION EXPIRES: