

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
ACD-1 WELL HISTORY
DESCRIPTION OF WELL AND LEASE

(KCD) 15-7-02315-0001

API NO. 15- 3-18-66

County Barber Co.

40' S, C - SW - SW - Sec. 18 Twp. 32S Rge. 13 X

Operator: License # 03553

Name: Citation Oil & Gas corp.

Address 8223 Willow Place South Ste250
Houston, Texas 77070

City/State/Zip

Purchaser: Williams Natural Gas Company
~~Plains Liquids Transport Inc.~~

Operator Contact Person: Sharon Ward

Phone (713) 469-9664

Contractor: Name: N/A

License: -

Wellsite Geologist: None

Designate Type of Completion

New Well Re-Entry X Workover

Oil SWD SIOW Temp. Abd.
X Gas ENHR SIGW
Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-Entry: old well info as follows:

Operator: Livingston Oil Co.

Well Name: Degeer

Comp. Date 3-18-66 Old Total Depth 4605

Deepening X Re-perf. Conv. to Inj/SWD
Plug Back PBDT
Commingled Docket No.
Dual Completion Docket No.
Other (SWD or Inj?) Docket No.

5-17-95

5-21-95

Special Date OF START Date Reached TD Completion Date OF
OF WORKOVER WORKOVER

620 Feet from S/N (circle one) Line of Section

660 Feet from E/W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:
NE, SE, NW or SW (circle one)

Lease Name Degeer Well # 2

Field Name Palmer

Producing Formation Mississippi

Elevation: Ground 1794.6 KB -

Total Depth 4605 PBTD 4572

Amount of Surface Pipe Set and Cemented at 988 Fe

Multiple Stage Cementing Collar Used? Yes
unknown

If yes, show depth set

If Alternate II completion, cement circulated from

feet depth to w/ sx cm

Drilling Fluid Management Plan Rework JH 7-20-95
(Data must be collected from the Reserve Pit)

Chloride content ppm Fluid volume bb

Dewatering method used

Location of fluid disposal if hauled offsite:

Operator Name

Lease Name License No.

Quarter Sec. Twp. S Rng. E/W

County Docket No.

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature Sharon Ward

Title Prod. Mng. Supv. Date 6-13-95

Subscribed and sworn to before me this 13th day of June 19 95.

Notary Public Renee Harrell

Date Commission Expires 3-2-99



K.C.C. OFFICE USE ONLY			
F	Letter of Confidentiality Attached		
C	Wireline Log Received		
C	Geologist Report Received		
Distribution			
✓ KCC	SWD/Rep	NGPA	
KGS	Plug	Other	(Specify)

Form ACD-1 (7-91)

Operator Name Citation Oil & Gas Corp. Lease Name Degeer Well # 2☐ EastCounty BarberSec. 18 Twp. 32S Rge. 13☒ West

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests per interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static or hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra if more space is needed. Attach copy of log.

Drill Stem Tests Taken ☐ Yes ☒ No
(Attach Additional Sheets.)Samples Sent to Geological Survey ☐ Yes ☒ NoCores Taken ☐ Yes ☒ NoElectric Log Run ☐ Yes ☒ No
(Submit Copy.)

List All E.Logs Run:

☐ Log Formation (Top), Depth and Datums ☐ SampleName Top Datum
N/A

CASING RECORD

☒ New ☐ Used

Report all strings set-conductor, surface, intermediate, production, etc.

Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs./Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	-	8 5/8	-	988	-	-	-
Production	-	4 1/2	-	4605	-	200	-

ADDITIONAL CEMENTING/SQUEEZE RECORD

Purpose: N/A	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
☐ Perforate				
☐ Protect Casing				
☐ Plug Back TD				
☐ Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
4 JSPF	4494-4519 100 shots	1500 gal 10% HCL:15000 SCF N ₂	4494-45
2 JSPF	4523-4525 4 shots	PAD+5000 gal 70 quality Foamed	
2 JSPF	4528-4530 4 shots	15% HCL+25000 SCF N ₂ Flushed.	
2 JSPF	4532-4536 8 shots	dropped 125 ball sealers	
2 JSPF	4538-4545 14 shots		
These were correlated to Welex Radioactivity log dated 3-18-66.			

TUBING RECORD		Size	Set At	Packer At	Liner Run	☐ Yes ☒ No		
		2 3/8	4551	SN 4536				
Date of First, Resumed Production, SWD or Inj.			Producing Method ☐ Flowing ☒ Pumping ☐ Gas Lift ☐ Other (Explain)					
5-20-95								
Estimated Production Per 24 Hours	Oil	Bbls.	Gas	Mcf	Water	Bbls.	Gas-Oil Ratio	Gravi
		0		173		3	-	-

Disposition of Gas:

METHOD OF COMPLETION

Production Interval

☐ Vented ☒ Sold ☐ Used on Lease
(If vented, submit ACO-18.)

☐ Open Hole ☒ Perf. ☐ Dually Comp. ☐ Commingled 4494-4545
☐ Other (Specify)