

OILFIELD TESTERS, Inc.

FORMATION TESTING

Post Office Box 451
GREAT BEND, KANSAS

36-325-13W
C SW - NE
MAY 24 1963

COMPANY Bowers Drilling Company, Inc. DATE 5-19-63
LEASE & WELL NO. Lonker D-2 TYPE TEST Open Hole TEST NO. 1
STATE Kansas COUNTY Barber TICKET NO. 1357
Representative Earl Baker, Jr. Approved By Robert McCann

Mud Weight 9.7 Viscosity 47 Water Loss 10.0
Size Hole 7 7/8 Hole Condition Good
Dual Packers Yes Jars Yes Safety Joint No
Bottom Hole Temperature _____ Date Recorder Calibrated 7-11-62

BLOW: Very weak surge, dead rest of test.

Did Well Flow? No

Depth 3845 Tested From 3831 To 3845
Tool Open 1 Hr. - Min. Chokes Top 3/4 Bottom 3/4
Initial Shutin Pressure - Hr. 30 Min. Final Shutin Pressure - Hr. 30 Min.

RECOVERY: 3' drilling mud, no show Temp. 114'

Bottom Hole S I P—Initial (1) 0 Final (4) 0
Flow Pressure — Initial (2) 0 Final (3) 0
Hydrastatic Pressure — Initial (5) 2010 Final (6) 2010

OILFIELD TESTERS, Inc.

FORMATION TESTING

Post Office Box 451
GREAT BEND, KANSAS

36-325-13W
2 SW - NE
MAY 24 1963

COMPANY Bowers Drilling Company, Inc. DATE 5-14-63
 LEASE & WELL NO. Lonker D-2 TYPE TEST Open Hole TEST NO. 2
 STATE Kansas COUNTY Babber TICKET NO. 1358
 Representative Earl Baker, Jr. Approved By Robert E. McCann

Mud Weight 10.1 Viscosity 45 Water Loss 40.6
 Size Hole 7 7/8 Hole Condition Good
 Dual Packers Yes Jars No Safety Joint No
 Bottom Hole Temperature _____ Date Recorder Calibrated 7-11-62

BLOW: Weak blow decreasing, flushed tool twice, blow died in 26 minutes.

Did Well Flow? No

Depth 4482 Tested From 4458 To 4482
 Tool Open 1 Hr. - Min. Chokes Top 3/4 Bottom 3/4
 Initial Shutin Pressure - Hr. 30 Min. Final Shutin Pressure - Hr. 30 Min.

RECOVERY: 60' drilling mud, very few specks of oil.

Bottom Hole S I P—Initial	(1)	0		Final (4)	0
Flow Pressure — Initial	(2)	0		Final (3)	0
Hydrastatic Pressure — Initial	(5)	2400		Final (6)	2390

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TKT NO 135S

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