

OILFIELD TESTERS, Inc.

FORMATION TESTING

Post Office Box 451
GREAT BEND, KANSAS

36-325-136
C 52-NW
APR 23 1963

COMPANY Bowers Drilling Company, Inc. DATE 4-13-63
LEASE & WELL NO. Lonker # D-1 TYPE TEST Open hole TEST NO. 1
STATE Kansas COUNTY Barber TICKET NO. 1323
Representative Earl Baker, Jr. Approved By Robert E. McGann

Mud Weight 9.3 Viscosity 46 Water Loss 12.2
Size Hole 7 7/8 Hole Condition Good
Dual Packers Yes Jars Yes Safety Joint Yes
Bottom Hole Temperature 114 F Date Recorder Calibrated 7-11-62

BLOW: Strong gas to surface 83 minutes, TSTM

Did Well Flow? No

Depth 4470 Tested From 4430 To 4470
Tool Open 1 Hr. 30 Min. Chokes Top 3/4 Bottom 3/4
Initial Shutin Pressure - Hr. 30 Min. Final Shutin Pressure - Hr. 30 Min.

RECOVERY: 80' gas cut drilling mud, No show of oil
Temperature 114 F

Bottom Hole S I P—Initial (1) 535 Final (4) 925
Flow Pressure — Initial (2) 0 Final (3) 0
Hydrastatic Pressure — Initial (5) 2335 Final (6) 2310

WILFIELD TESTERS, Inc.

APR 23 1963

FORMATION TESTING

Post Office Box 451
GREAT BEND, KANSAS

COMPANY Bowers Drilling Company, Inc. DATE 4-11-63
 LEASE & WELL NO. Lonkers # D-1 TYPE TEST Open Hole TEST NO. 2
 STATE Kansas COUNTY Barber TICKET NO. 1324
 Representative Earl Baker, Jr. Approved By Robert E. McGann

Mud Weight 9.4 Viscosity 42 Water Loss 12
 Size Hole 7 7/8 Hole Condition Good
 Dual Packers Yes Jars Yes Safety Joint Yes
 Bottom Hole Temperature _____ Date Recorder Calibrated 27-11-63

BLOW: Very weak for 8 minutes, dead rest of test.

Did Well Flow? No

Depth 4505 Tested From 4470 To 4505
 Tool Open 1 Hr. - Min. Chokes Top 3/4 Bottom 3/4
 Initial Shutin Pressure - Hr. 30 Min. Final Shutin Pressure - Hr. 30 Min.

RECOVERY: 6" drilling Mud, no show

Bottom Hole S I P—Initial	(1)	<u>0</u>	Final (4)	<u>0</u>
Flow Pressure — Initial	(2)	<u>0</u>	Final (3)	<u>0</u>
Hydrastatic Pressure — Initial	(5)	<u>2340</u>	Final (6)	<u>2335</u>

IKI NO 1323

2

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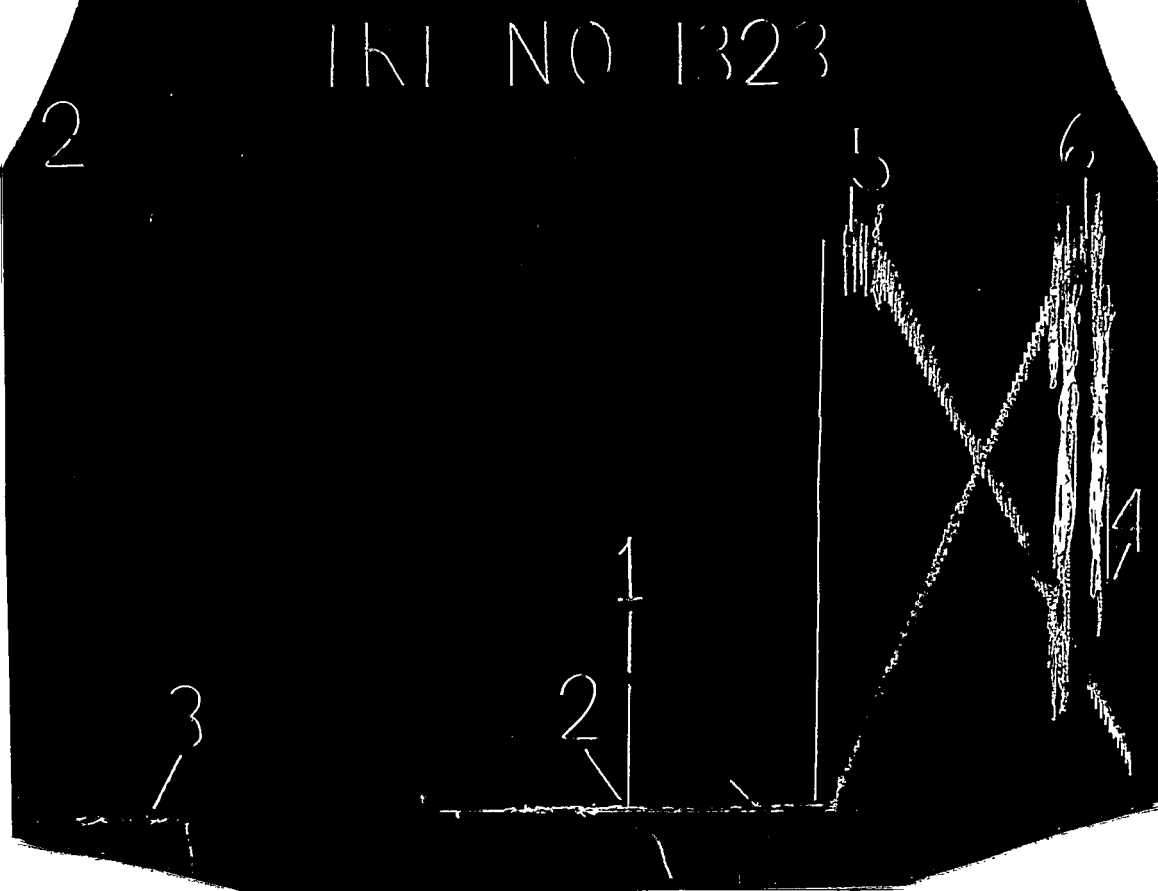
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TKI NO 1394

2

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