

SIDE ONE

22-32-14W

Two (2) copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within thirty (30) days after the completion of a well, regardless of how the well was completed.

☒ Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on Side One will be of public record and Side Two will then be held confidential.

Applications must be made on dual completion, commingling, salt water disposal, injection and temporarily abandoned wells.

☒ Attach one copy only wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). (Rules 82-2-105 & 82-2-125) KCC# (316) 263-3238.

LICENSE # 5087 EXPIRATION DATE 6-30-83

OPERATOR Texas Energies, Inc. API NO. 15-007-21,447

ADDRESS P.O. Box 947 COUNTY Barber

Pratt, KS 67124 FIELD Wildcat Stumph Ext.

** CONTACT PERSON E. H. Bittner PROD. FORMATION Miss. Chert
PHONE (316) 672-7514

PURCHASER Koch Oil / Republic Natural LEASE Hinz

ADDRESS P.O. Box 2256 Gas Company WELL NO. 1-22

Wichita, KS 67202 Pratt, KS 67124 WELL LOCATION NW SW NE

DRILLING Texplor Drilling 330 Ft. from West Line and

CONTRACTOR, ADDRESS P.O. Box 947 990 Ft. from South Line of

Pratt, KS 67124 the NE/4 (Qtr.) SEC 22 TWP 32S RGE 14W.

PLUGGING N/A

CONTRACTOR

ADDRESS

TOTAL DEPTH 5086 PBDT 4792

SPUD DATE 5-21-82 DATE COMPLETED 6-06-82

ELEV: GR 1889 DF 1899 KB 1902

DRILLED WITH (ROTARY) ~~(SHELL)~~ ~~(SHELL)~~ TOOLS.

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE —

Amount of surface pipe set and cemented 893 DV Tool Used? No

THIS AFFIDAVIT APPLIES TO: (Circle ONE) Oil Gas, Shut-in Gas, Dry, Disposal, Injection, Temporarily Abandoned, OWWO. Other —

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

A F F I D A V I T

E. H. Bittner, being of lawful age, hereby certifies that:

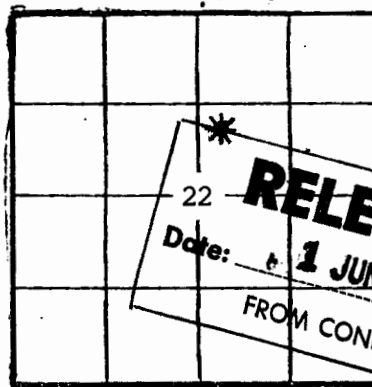
I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.

E H Bittner

(Name)

SUBSCRIBED AND SWORN TO BEFORE ME this 21 of September, 1982

ENE BUTTS



(Office Use Only)

KCC ☒
KGS ☒

SWD/REP ☐
PLG. ☐

RELEASED
Date: 1 JUN 1983
FROM CONFIDENTIAL

W41-SE-52 - Texas Energies, Inc. LEASE Hinz

SEC. 22 TWP. 32S RGE. 14W

FILL IN WELL LOG AS REQUIRED:

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
Sand-Shale	0	1136	LOG TOPS	
Shale-Lime	1136	1855	Chase	2214 (-312)
Lime-Shale	1855	2544	Co. Grove	2572 (-670)
Lime-Shale	2544	3200	Onaga	3022 (-1120)
Lime-Shale	3200	3750	Topeka	3488 (-1586)
Lime-Shale	3750	4102	Heebner	3924 (-2022)
Lime-Shale	4102	4114	Douglas	3995 (-2093)
Lime-Shale	4114	4205	Lansing	4122 (-2220)
Lime-Shale	4205	4525	B/KC	4570 (-2668)
Lime-Shale	4525	4638	Miss.	4615 (-2713)
Lime-Shale	4638	4654	Viola	4901 (-2999)
Lime-Shale	4654	4780	Simpson	5055. (-3153)
Lime-Shale	4780	5002		
Lime-Shale	5002	5081		
Simpson	5081	5095		

DST #1 4085-4102 (Douglas Sd) 30-45-45-60 Rec. 210' Slightly Gas Cut Mud, 90' Muddy Water, 180' Water Cl 60,000
IFP plugging-209, ISIP 1614, FFP 231-275, FSIP 1491

DST #2 4097-4114 (Douglas Sd) 45-45-45-60 Rec. 60' Slightly Gas Cut Mud, 180' Slightly Gas Cut Muddy Water, 1530' Slight Gas Cut Water
IFP 329-637, ISIP 1307, FFP 558-874, FSIP 1328

DST #3 4613-4638 (Miss.) 30-45-45-100 Gas To Surface/30 min. 1st opening. 2nd opening gauged 24.5-29.4 mcfg. Rec. 60' Heavy Gas & Oil Cut Mud, 93' Muddy Gassy Oil, 372' Frothy Gassy Oil
IFP plugging-92, ISIP 1442, FFP 102-138, FSIP 1569

DST #4 4639-4654 (Miss.) 30-45-60-90 Rec. 186' Gas Cut Mud, 485' Gassy Water
IFP 96-134, ISIP 1391, FFP 201-250, FSIP 1362

500 Gal. 15% MCA

4621-4629

140 sx sand with 1000 gal. 15% Nonemulsion acid

4621-4629

Date of first production

7-27-82

Producing method (flowing, pumping, gas lift, etc.)

Pumping & Flowing

Gravity

30°

RATE OF PRODUCTION
PER 24 HOURS

Oil

75

Gas

80

Water

%

18

Gas-oil ratio

1060

CFPB

Disposition of gas (vented, used on lease or sold)

Sold

Perforations

4621-4629

Conductor		13 3/8	48	85			
Surface	12 1/4	8 5/8	24	893	Lite	250	3% CC
Production	7 7/8	4 1/2	10.5	4852	Common	200	3% CC 2% Gel
					Howco Lite	75	—
					Common	150	Latex

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval
TUBING RECORD					
Size	Setting depth	Packer set at			
2 3/8	4659.95		2	1/2 DPS	4621-4629

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used

Depth interval treated

WHEATSTATE OILFIELD SERVICES, INC.

DRILLING DIVISION

Highway 281 North • P.O. BOX 947
Pratt, Kansas 67124
(316) 672-7514

DRILLERS' WELL LOG

Hinz 1-22
NW-SW-NE: Sec. 22-32-14W
Barber County, Kansas

Commenced: May 21, 1982

Completed: June 5, 1982

OPERATOR: Texas Energies, Inc.

22-32-14W
RECEIVED
STATE CORPORATION DEPARTMENT
JUN 10 1982
CONSERVATION DIVISION
Wichita, Kansas

State Geological Survey
WICHITA, BRANCH

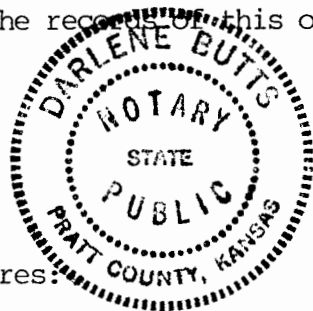
<u>DEPTH</u>		<u>FORMATION</u>	<u>REMARKS</u>
FROM	TO		
0	1136	Sand-Shale	Spudded at 4:30 a.m. 05-22-82.
1136	1855	Shale-Lime	Set 13 3/8" conductor pipe at 85'.
1855	2544	Lime-Shale	
2544	3200	Lime-Shale	Ran 22 jts. 8 5/8" 24# X-42 8
3200	3750	Lime-Shale	rd. new casing with 250 sxs Lite
3750	4102	Lime-Shale	3% CC & 200 sxs Common 3% CC 2%
4102	4114	Lime-Shale	Gel set at 893', T.D. 900'. Plug
4114	4205	Lime-Shale	down at 3:45 a.m. 05-23-82.
4205	4525	Lime-Shale	Total well depth 5095'.
4525	4638	Lime-Shale	Ran 113 jts. 4 1/2" 10.5# J-55 8
4638	4654	Lime-Shale	rd. new casing with 75 sxs Howco
4654	4780	Lime-Shale	Lite and 150 sxs Common Latex
4780	5002	Lime Shale	set at 4852', T.D. 5095' Ruff
5002	5081	Lime-Shale	coat footage 328.78' (8 jts.) at
5081	5095	Simpson	intervals 4307-4388' and 4562-4809'. Plug down at 12:55 p.m. 06-06-85.

STATE OF KANSAS)

) ss

COUNTY OF PRATT)

I, the undersigned, being duly sworn on oath, state that the above Drillers' Log is true and correct to the best of my knowledge and belief and according to the records of this office.



WHEATSTATE OILFIELD SERVICES, INC.

By:

L.R. Belding, Vice-President

My Commission Expires:

April 23, 1983

Darlene Butts
Notary Public