

22-32-114W

TYPE



AFFIDAVIT OF COMPLETION FORM

ACO-1 WELL HISTORY

SEP

SIDE ONE

Two (2) copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within thirty (30) days after the completion of a well, regardless of how the well was completed.

Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on Side One will be of public record and Side Two will then be held confidential.

Applications must be made on dual completion, commingling, salt water disposal, injection and temporarily abandoned wells.

X Attach one copy only wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). (Rules 82-2-105 & 82-2-125) KCC# (316) 263-3238.

LICENSE # _____ EXPIRATION DATE _____

OPERATOR Texas Energies, Inc. API NO. 15-007-21,289

ADDRESS Box 947 COUNTY Barber

Pratt, KS 67124 FIELD WC

** CONTACT PERSON E. H. Bittner PROD. FORMATION Mississippi

PHONE (316) 672-7514

PURCHASER Republic Natural Gas LEASE Hoagland

ADDRESS Box 947 WELL NO. 1-22

Pratt, KS 67124 WELL LOCATION 100' N of NW NW SW

DRILLING Texplor 2410 Ft. from South Line and

CONTRACTOR Box 947 330 Ft. from West Line of

ADDRESS Pratt, KS 67124 the SW/4 Qtr.) SEC 22 TWP 32S RGE 14W.

PLUGGING N/A

CONTRACTOR _____

ADDRESS _____

State Geological Survey
WICHITA, BRANCH

TOTAL DEPTH 5210 PBTD 4800

SPUD DATE 11-19-81 DATE COMPLETED 12-06-81

ELEV: GR 1892 DF 1903 KB 1905

DRILLED WITH (~~KODAK~~) (ROTARY) (~~KODAK~~) TOOLS.

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING

USED TO DISPOSE OF WATER FROM THIS LEASE N/A.

Amount of surface pipe set and cemented 885 DV Tool Used? No.

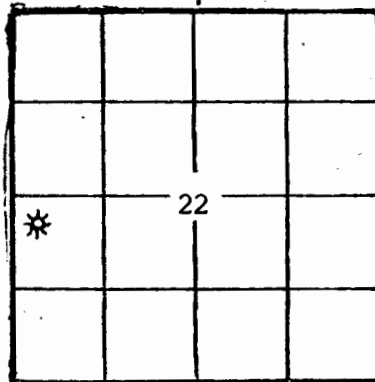
THIS AFFIDAVIT APPLIES TO: (Circle ONE) - Oil, Gas, (Shut-in Gas), Dry, Disposal, Injection, Temporarily Abandoned, OWWO. Other _____.

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

WELL PLAT

(Office Use Only)

KCC _____
KGS ☒
SWD/REP _____
PLG. _____



A F F I D A V I T

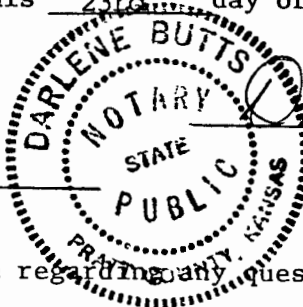
E. H. Bittner, being of lawful age, hereby certifies that:

I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.

E. H. Bittner
(Name)

SUBSCRIBED AND SWORN TO BEFORE ME this 23rd day of June, 1982.

MY COMMISSION EXPIRES: April 23, 1983



Darlene Butts
(NOTARY PUBLIC)

** The person who can be reached by phone regarding any questions concerning this information.

SIDE TWO

ACO-1 WELL HISTORY

OPERATOR Texas Energies, Inc. LEASE Hoagland SEC. 22 TWP. 32S RGE. 14W

FILL IN WELL LOG AS REQUIRED:

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
DST #1 3029-3081 (Ind. Cave) 30-45-45-60 IFP Tool Plugged Rec. 300' M, 140' ISIP 1190 WCM FFP 176-198 FSIP 1054			LOG TOPS Chase Winfield Towanda Wreford Co. Grove Cottonwood Foraker Onaga Sh (Ind.Cave)	2216 (-311) 2278 (-373) 2348 (-443) 2550 (-645) 2582 (-677) 2770 (-865) 2892 (-987) 3030 (-1125)
DST #2 4098-4138 (Douglas) 30-45-45-60 IFP 156-196 Rec. 130' M, ISIP 1394 130' W FFP 176-215 FSIP 1249			Wabaunsee Stotler Emporia Howard Severy Topeka Heebner Toronto Douglas Lansing B/KC Marmaton Miss. Kinderhook Viola Simpson Arbuckle L.T.D.	3079 (-1174) 3230 (-1325) 3316 (-1411) 3362 (-1457) 3460 (-1555) 3496 (-1591) 3950 (-2045) 3970 (-2065) 3996 (-2091) 4131 (-2226) 4590 (-2685) 4596 (-2691) 4634 (-2729) 4882 (-2977) 4933 (-3028) 5072 (-3167) 5162 (-3257) 5212 (-3607)
DST #3 4507-4540 (Lansing) 40-30-30-45 IFP 39-49 Rec. 60' M ISIP 1521 FFP 59-59 FSIP 1559				
DST #4 4621-4659 (Miss.) 30-45-45-75 IFP 1074-977 GTS/IMMED. ISIP 1676 GA 5.2 mmcf/gd FFP 977-918 Rec. 60' SO&GCM FSIP 1676				

Report of all strings set — surface, intermediate, production, etc. CASING RECORD (New) or ~~XXXX~~

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Conductor		16		48	Ready Mix Lite	200	3% CC
Surface	12 1/4	8 5/8	23	885	Common Howco Lite	335	3% CC 2% Gel
Production	7 7/8	4 1/2	10.5	4843	Common	125	Latex

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval
TUBING RECORD			2		4642-4656
Size	Setting depth	Packer set at			
2 3/8	4652	---			

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

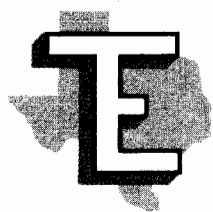
Amount and kind of material used	Depth interval treated
500 Gal. 7 1/2% MCA w/clay stabilizer	4642-4656
60 sxs 16-30 & gel water, cross link 100 sx 10-20 & gel water	

Date of first production	Producing method (flowing, pumping, gas lift, etc.)	Gravity
	Flow	
RATE OF PRODUCTION PER 24 HOURS	Oil	Gas
		CAOF
	bbls.	10,856,000
Disposition of gas (vented, used on lease or sold)	Water	%

	Gas-oil ratio	bbls.
		CFPB
	Perforations	

WOPL

4642-4656
33-33-14W



State Geological Survey
WICHITA BRANCH

JAN 22 1982

22-32-14W

TEXAS ENERGIES, INC.

DRILLERS' WELL LOG

Hoagland 1-22
100' N of NW NW SW, Sec. 22-32s-14w
Barber County, Kansas

Commenced: 11-19-81

Completed: 12-04-81

OPERATOR: Texas Energies, Inc.

RECEIVED
STATE CORPORATION COMMISSION

DEC 14 1981

CONSERVATION DIVISION
Wichita Kansas

DEPTH		FORMATION	REMARKS
FROM	TO		
0	913	Redbed Shale	Preset 48' 16" Conductor Pipe.
913	2025	Shale & Lime	Spudded 11-19-81
2025	2615	Lime & Shale	Cut a total of 914' 12 1/4" hole
2615	3081	Lime & Shale	and ran 22 jts. 8 5/8" 23# new casing
3081	3290	Lime & Shale	set @ 885', cemented with 200 sxs
3290	3740	Lime & Shale	Lite 3% CC, 200 sxs Common 3% CC 2%
3740	4068	Lime & Shale	Gel and 135 sxs Common 3% CC 2% Gel
4068	4138	Lime & Shale	from top side. Plug down at 6:00 a.m.
4138	4360	Lime & Shale	11-21-81.
4360	4540	Lime & Shale	Total Depth of well 5210'.
4540	4659	Lime & Shale	Ran 115 jts. 4 1/2" casing 10.5# new
4659	4735	Lime & Shale	8 rd. set at 4843', ruff coat footage
4735	5003	Lime & Shale	211.69, 6 jts. at intervals 4551,
5003	5210	Arbuckle	4803 with 25 sxs Howco Lite, 125 sxs
			Common Latex. Plug down at 6:50 a.m.
			12-06-81.

STATE OF KANSAS)
) ss.
COUNTY OF PRATT)

I, the undersigned, being duly sworn on oath, state that the above Driller's Log is true and correct to the best of my knowledge and belief and according to the records of this office.

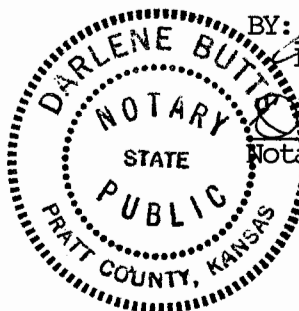
TEXAS ENERGIES EXPLORATION CO., INC.

My Commission Expires:

April 23, 1983

BY:

L.R. Belding, Vice-President



Darlene Butts
Notary Public