



SIDE TWO

ACO-1 WELL HISTORY

OPERATOR Texas Energies, Inc. LEASE Hoagland SEC. 22 TWP. 32S RGE. 14W

FILL IN WELL INFORMATION AS REQUIRED:

WELL NO. 2-22

FORMATION DESCRIPTION, CONTENTS, ETC.		TOP	BOTTOM	NAME	DEPTH
Surface & redbed		0	1012	LOG TOPS	
Redbed and shale		1012	2040		
Lime & Shale		2040	4800	Chase	2221 (-309)
				Co. Grove	2588 (-676)
				Onaga Sh	3035 (-1123)
				Topeka	3509 (-1597)
				Heebner	3966 (-2054)
				Douglas	4003 (-2091)
				Lansing	4143 (-2231)
				B/KC	4604 (-2692)
				Miss.	4654 (-2742)
				L.T.D.	4800 (-2888)
DST #1 4645-4700 (Miss.) 30-45-60-75 oil & gas cut mud. IFP 69-179 1481; FFP 79-169; FSIP 1501.		Rec. 300' heavy plugging; ISIP			

Report of all strings set— surface, intermediate, production, etc. CASING RECORD (New) or ~~Used~~

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Conductor		16		60	6 yards 10 sx Grout		
Surface		10 3/4	40	1000	Lite Common	350 300	3% CC
Production		4 1/2	10.5	4785	Lite Common	100 50	3% CC 2% Gel Latex

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval
TUBING RECORD					
Size	Setting depth	Backer set at			
2 3/8	4671		2		4658-4666

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated
1000 gal. 7 1/2% mud acid + balls	4658-4666
Frac with 50 sxs 100 mesh, 110 sxs 20-40 sd, 50 sxs 10-20 sd	4658-4666

Date of first production	Producing method (flowing, pumping, gas lift, etc.)	Gravity		
4-20-83	Pumping			
Estimated Production -I.P.	Oil	Gas	Water	Gas-oil ratio
	40 bbls.	40 bbls.	% trace	bbls.
Disposition of gas (vented, used on lease or sold)		Perforations		
Sold		4658-4666		

33-11m