

32-32-14W

SIDE ONE

AFFIDAVIT OF COMPLETION FORM State Geological Survey (REV) ACO-1
WICHITA, BRANCH

This form shall be filed in duplicate with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within ten days after the completion of the well, regardless of how the well was completed.

Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on side one will be of public record and side two will then be held confidential.

Circle one: Oil, Gas, Dry, SWD, OWWO, Injection. Type and complete **ALL** sections.

Applications must be filed for dual completion, commingling, SWD and injection, T.A.

✓ Attach wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.).
KCC # (316) 263-3238. (Rules 82-2-105 & 82-2-125)

OPERATOR WILD BOYS & THE SILVER BULLET OIL CO'S API NO. 15-007-21,172

ADDRESS 807 N. Waco - Suite 3A COUNTY Barber

Wichita, Kansas FIELD N/A

**CONTACT PERSON John McPherson PROD. FORMATION N/A

PHONE 264-1800 LEASE HOOD TOP DEAL

PURCHASER N/A WELL NO. #1

ADDRESS WELL LOCATION 100's of C NE NE

DRILLING SUPREME DRILLING, INC. 760 Ft. from N Line and

CONTRACTOR 660 Ft. from E Line of

ADDRESS 9235 E. Harry - Suite 15 the NE SEC. 32 TWP. 32S RCE. 14W

Bldg. 200, Wichita, Ks. 67207 WELL PLAT

PLUGGING SIL-RAE WELL SERVICING

CONTRACTOR

ADDRESS 9235 E. Harry - Suite 15

Wichita, Kansas 67207

TOTAL DEPTH 5400 PBTD 3600

SPUD DATE 5-13-81 DATE COMPLETED 12-13-81

ELEV: GR 1934 DF 9148 KB 1950

DRILLED WITH (XXXX) (ROTARY) (XXXX) TOOLS

Amount of surface pipe set and cemented 456' K.B. DV Tool Used? No

AFFIDAVIT

STATE OF Kansas, COUNTY OF Sedgwick SS, I,

R. A. Christensen OF LAWFUL AGE, BEING FIRST DULY SWORN UPON HIS OATH,

DEPOSES THAT HE IS an employee (XXXX) (OF) WILD BOYS & THE SILVER BULLET

OPERATOR OF THE HOOD TOP DEAL LEASE, AND IS DULY AUTHORIZED TO MAKE

THIS AFFIDAVIT FOR AND ON THE BEHALF OF SAID OPERATOR, THAT WELL NO. 1 ON

LEASE HAS BEEN COMPLETED AS OF THE DAY OF , 19, AND THAT

INFORMATION ENTERED HEREIN WITH RESPECT TO SAID WELL IS TRUE AND CORRECT.

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		32	STATE
			RECEIVED
			KCC KGS (Office Use)
			CORPORATION COMMISSIONER
			MAR - 3 100
			CONSERVATION DIVISION
			Wichita, Kansas

SIDE TWO

WELL LOG

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

32-32-14w

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
DST #1: 4203-4222 (Misrun) 30-60-45-90	4096		Heebner	-2119
1st Op: Strong blow declining to weak blow	4224		Douglas Sd.	-2274
2nd Op: Weak blow died in 25 min.	4253		Lansing/KC	-2303
Recovered: 3336' Mud; 464' Muddy Salt Water	4678		Marmaton	-2728
Pressure: N/A	4792		Mississippi	-2842
DST #2: 4659-4710 30-60-60-120	5064		Kinderhook	-3114
Strong blow through both flow periods.	5112		Viola	-3162
Recovered: 60' GCM; 60' GCM with specks oil; 30' slightly OCM; 300' GIP	5249		Base/Viola	-3299
HP: 2372-2312 psi	5284		Simpson Sh.	-3334
FP: 141-110, 155-144 psi	5345		Arbuckle	-3395
SIP: 1650-1685 psi				
DST #3: 4710-4740 30-60-60-110	DST #5: 4770-4798 30-60-60-120			
1st Op: Weak blow building to fair	1st Op: Fair blow building to strong			
2nd Op: Fair blow, slowly dying to weak	2nd Op: Strong blow throughout			
Recovered: 10' Heavy OCM	Recovered: 60' GCM; 420' GIP			
HP: 2381-2381 psi	HP: 2307-2307 psi			
FP: 59-32, 47-36 psi	FP: 33-33; 32-32 psi			
SIP: 185-73 psi	SIP: 598-1016 psi			
DST #4: 4737-4775 30-60-60-60	DST #6: 5270-5345 30-60-60-120			
1st Op: Weak blow died in 16 min.	1st Op: Weak blow building to strong			
2nd Op: No blow	2nd Op: Strong blow throughout			
Recovered: 10' Mud	Recovered: 2' Oil; 270' GCMW; 540' GCW			
HP: 2312-2258 psi	HP: 2669-2532 psi			
FP: 48-48, 48-48 psi	FP: 95-208, 271-36 psi			
SIP: 65-57 psi	SIP: 1841-1844 psi			

State Geological Survey
WICHITA, BRANCH

Report of all strings set—surface, intermediate, production, etc. Casing Record (New) or Used							
Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface	12 $\frac{1}{4}$ "	8 5/8"	20#	453	Alco-light Common	200 175	2% Gel 3% CaCl
Production	7 7/8"	5 $\frac{1}{2}$ "	14#	5064	50/50 Pozmix light	280 200	2

LINER RECORD			PERFORATION RECORD		
Top, ft.	Bottom, ft.	Sacks cement	3 SPF	4" Carrier	3041-44
			Shots per ft.	Size & type	Depth interval
				4" Carrier	4833-40
				3 3/8" Carrier	4811-13
				3 3/8" "	4795-97
				2 SPF	4679-81
				2 SPF	4487-89
				3 SPF	

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD			3 SPF	4" Gun	3670-74, 28-30
350 gallons 15% MCA	Amount and kind of material used			3041-3044	Depth interval treated
500 gallons 15% MCA				4833-4840	
350 gallons 15% MCA				4811-4813	
500 gallons 20 MCA, 350 gallons 15% MCA				4795-4797	
500 gallons 15% MCA, 350 gallons 15% MCA				4679-4681	
350 gallons 15% MCA				4487-4489	
500 gallons 15% MCA				3670-3674, 3628-3630	
Date of first production	Producing method (flowing, pumping, gas lift, etc.)			Gravity	

RATE OF PRODUCTION PER 24 HOURS	Oil bbls.	Gas MCF	Water %	Gas-oil ratio bbls.	CFPB
Disposition of gas (vented, used on lease or sold)				Perforations 3041-3044	