

**TRILOBITE
TESTING, INC.**

DRILL STEM TEST REPORT

Prepared For: **American Energies Corp**

155 N Market Ste 710
Wichita KS 67202

ATTN: Jim Hall

5 32S 14W Barber KS

Jones 1-5

*c ME
1320 FMh 1320 FEh*

Start Date: 2006.07.07 @ 21:21:00

End Date: 2006.07.08 @ 06:21:30

Job Ticket #: 24979 DST #: 1

15-007-23027-00-00

Trilobite Testing, Inc

PO Box 362 Hays, KS 67601

ph: 785-625-4778 fax: 785-625-5620

American Energies Corp

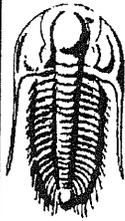
Jones 1-5

5 32S 14W Barber KS

DST # 1

Indian Cave

2006.07.07



TRILOBITE TESTING, INC.

DRILL STEM TEST REPORT

American Energies Corp

Jones 1-5

155 N Market Ste 710
Wichita KS 67202

5 32S 14W Barber KS

ATTN: Jim Hall

Job Ticket: 24979

DST#: 1

Test Start: 2006.07.07 @ 21:21:00

GENERAL INFORMATION:

Formation: **Indian Cave**
Deviated: No Whipstock: ft (KB)
Time Tool Opened: 01:18:30
Time Test Ended: 06:21:30

Test Type: Conventional Bottom Hole
Tester: Les Adams
Unit No: 30

Interval: **2870.00 ft (KB) To 2937.00 ft (KB) (TVD)**
Total Depth: 2937.00 ft (KB) (TVD)
Hole Diameter: 7.88 inches Hole Condition: Fair

Reference Elevations: 1798.00 ft (KB)
1789.00 ft (CF)
KB to GR/CF: 9.00 ft

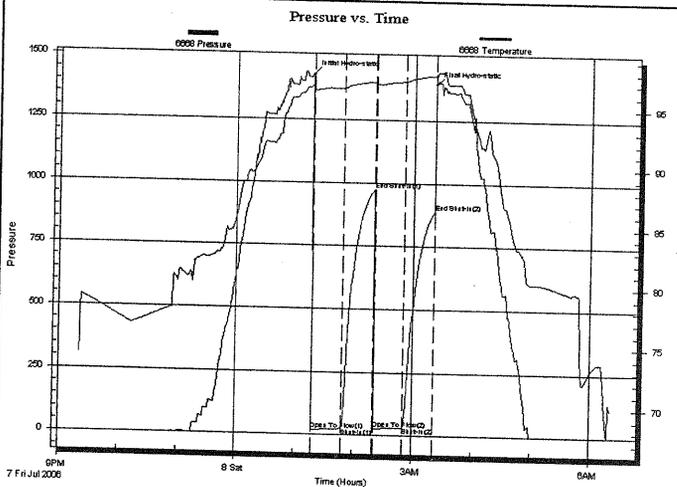
Serial #: 6668

Inside

Press@RunDepth: 33.39 psig @ 2871.00 ft (KB)
Start Date: 2006.07.07 End Date: 2006.07.08
Start Time: 21:21:01 End Time: 06:21:30

Capacity: 7000.00 psig
Last Calib.: 2006.07.08
Time On Btm: 2006.07.08 @ 01:17:30
Time Off Btm: 2006.07.08 @ 03:21:30

TEST COMMENT: IF Very weak 1/4 " blow Dead in 28 min
ISI No blow
FF No blow
FSI No blow



PRESSURE SUMMARY

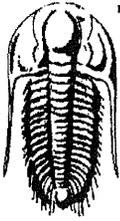
Time (Min.)	Pressure (psig)	Temp (deg F)	Annotation
0	1428.52	96.89	Initial Hydro-static
1	20.52	96.55	Open To Flow (1)
31	26.47	96.65	Shut-In(1)
63	974.08	97.21	End Shut-In(1)
64	28.50	97.07	Open To Flow (2)
94	33.39	97.27	Shut-In(2)
124	888.96	97.77	End Shut-In(2)
124	1392.75	97.91	Final Hydro-static

Recovery

Length (ft)	Description	Volume (bbl)
20.00	DRLGM	0.10
0.00		0.00

Gas Rates

Choke (inches)	Pressure (psig)	Gas Rate (Mcf/d)



**TRILOBITE
TESTING, INC.**

DRILL STEM TEST REPORT

TOOL DIAGRAM

American Energies Corp

Jones 1-5

155 N Market Ste 710
Wichita KS 67202

5 32S 14W Barber KS

Job Ticket: 24979

DST#: 1

ATTN: Jim Hall

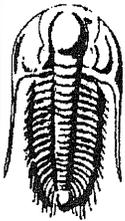
Test Start: 2006.07.07 @ 21:21:00

Tool Information

Drill Pipe:	Length: 2637.00 ft	Diameter: 3.80 inches	Volume: 36.99 bbl	Tool Weight: 2100.00 lb
Heavy Wt. Pipe:	Length: 0.00 ft	Diameter: 0.00 inches	Volume: 0.00 bbl	Weight set on Packer: 20000.00 lb
Drill Collar:	Length: 235.00 ft	Diameter: 2.25 inches	Volume: 1.16 bbl	Weight to Pull Loose: 60000.00 lb
			<u>Total Volume: 38.15 bbl</u>	Tool Chased 0.00 ft
Drill Pipe Above KB:	31.00 ft			String Weight: Initial 42000.00 lb
Depth to Top Packer:	2870.00 ft			Final 42000.00 lb
Depth to Bottom Packer:	ft			
Interval between Packers:	67.00 ft			
Tool Length:	96.00 ft			
Number of Packers:	2	Diameter: 6.75 inches		

Tool Comments:

Tool Description	Length (ft)	Serial No.	Position	Depth (ft)	Accum. Lengths
Change Over Sub	1.00			2842.00	
Shut In Tool	5.00			2847.00	
Hydraulic tool	5.00			2852.00	
Jars	5.00			2857.00	
Safety Joint	3.00			2860.00	
Packer	5.00			2865.00	29.00 Bottom Of Top Packer
Packer	5.00			2870.00	
Stubb	1.00			2871.00	
Recorder	0.00	6668	Inside	2871.00	
Perforations	10.00			2881.00	
Change Over Sub	1.00			2882.00	
Blank Spacing	31.00			2913.00	
Change Over Sub	1.00			2914.00	
Perforations	20.00			2934.00	
Recorder	0.00	13769	Outside	2934.00	
Bullnose	3.00			2937.00	67.00 Bottom Packers & Anchor
Total Tool Length:	96.00				



**TRILOBITE
TESTING, INC.**

DRILL STEM TEST REPORT

FLUID SUMMARY

American Energies Corp

Jones 1-5

155 N Market Ste 710
Wichita KS 67202

5 32S 14W Barber KS

Job Ticket: 24979

DST#: 1

ATTN: Jim Hall

Test Start: 2006.07.07 @ 21:21:00

Mud and Cushion Information

Mud Type: Gel Chem

Mud Weight: 9.00 lb/gal

Viscosity: 28.00 sec/qt

Water Loss: in³

Resistivity: 0.00 ohm.m

Salinity: 73000.00 ppm

Filter Cake: 0.20 inches

Cushion Type:

Cushion Length:

Cushion Volume:

Gas Cushion Type:

Gas Cushion Pressure:

ft
bbl

psig

Oil API:

Water Salinity:

deg API

ppm

Recovery Information

Recovery Table

Length ft	Description	Volume bbl
20.00	DRLGM	0.098
0.00		0.000

Total Length: 20.00 ft

Total Volume: 0.098 bbl

Num Fluid Samples: 0

Num Gas Bombs: 0

Serial #:

Laboratory Name:

Laboratory Location:

Recovery Comments:

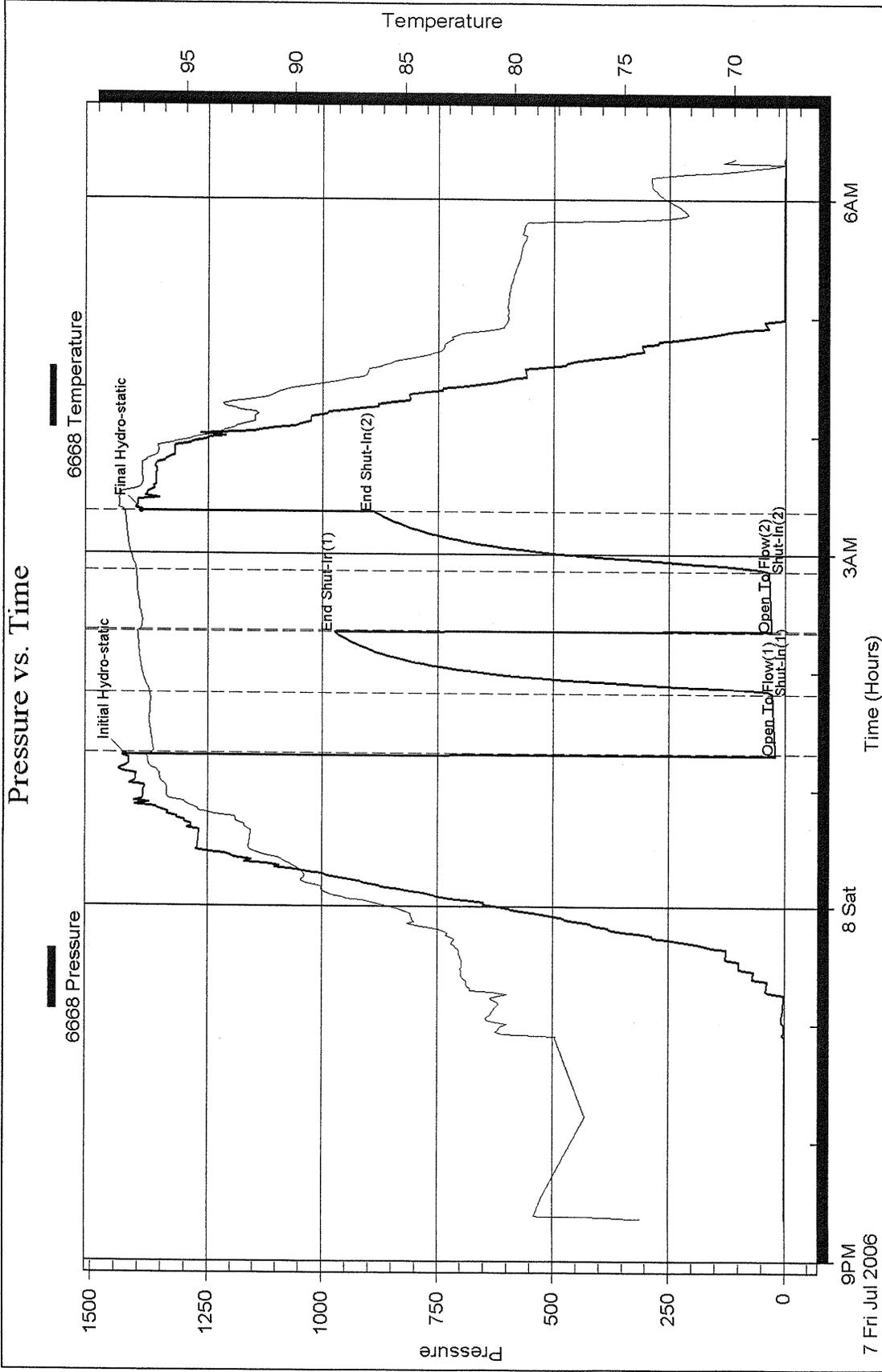
Serial #: 6668

Inside

American Energies Corp

5 32S 14W Barber KS

DST Test Number: 1





DRILL STEM TEST REPORT

Prepared For: **American Energies Corp**

155 N Market Ste 710
Wichita KS 67202

ATTN: Jim Hall

5 32S 14W Barber KS

Jones 1-5

Start Date: 2006.07.10 @ 00:41:06

End Date: 2006.07.10 @ 11:34:21

Job Ticket #: 24980 DST #: 2

Trilobite Testing, Inc
PO Box 362 Hays, KS 67601
ph: 785-625-4778 fax: 785-625-5620

American Energies Corp

Jones 1-5

5 32S 14W Barber KS

DST # 2

Deer Creek

2006.07.10



**TRILOBITE
TESTING, INC.**

DRILL STEM TEST REPORT

American Energies Corp

Jones 1-5

155 N Market Ste 710
Wichita KS 67202

5 32S 14W Barber KS

ATTN: Jim Hall

Job Ticket: 24980

DST#: 2

Test Start: 2006.07.10 @ 00:41:06

GENERAL INFORMATION:

Formation: **Deer Creek**

Deviated: No Whipstock: ft (KB)

Time Tool Opened: 05:01:51

Time Test Ended: 11:34:21

Test Type: Conventional Bottom Hole

Tester: Les Adams

Unit No: 30

Interval: **3511.00 ft (KB) To 3538.00 ft (KB) (TVD)**

Total Depth: 3538.00 ft (KB) (TVD)

Hole Diameter: 7.88 inches Hole Condition: Fair

Reference Elevations: 1798.00 ft (KB)

1789.00 ft (CF)

KB to GR/CF: 9.00 ft

Serial #: 6668

Inside

Press@RunDepth: 72.39 psig @ 3512.00 ft (KB)

Start Date: 2006.07.10

End Date: 2006.07.10

Capacity: 7000.00 psig

Last Calib.: 2006.07.10

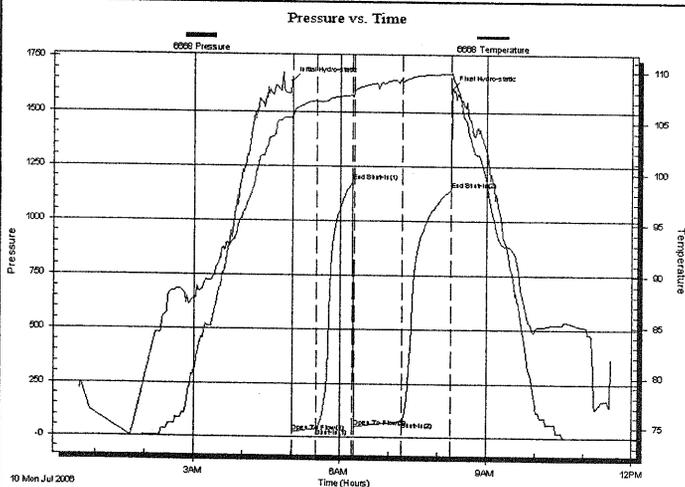
Start Time: 00:41:07

End Time: 11:34:21

Time On Btm: 2006.07.10 @ 05:01:21

Time Off Btm: 2006.07.10 @ 08:17:21

TEST COMMENT: IF Fair blow Built to 8 " in bucket and building slowly
ISI No blow
FF Fair blow Built to 5 " in bucket and building slowly
FSI No blow



PRESSURE SUMMARY

Time (Min.)	Pressure (psig)	Temp (deg F)	Annotation
0	1640.75	105.83	Initial Hydro-static
1	21.42	105.53	Open To Flow (1)
30	36.49	107.17	Shut-In (1)
75	1177.58	107.69	End Shut-In (1)
76	47.20	107.99	Open To Flow (2)
135	72.39	109.02	Shut-In (2)
195	1144.59	109.86	End Shut-In (2)
196	1605.63	109.96	Final Hydro-static

Recovery

Length (ft)	Description	Volume (bbl)
35.00	GCOM 1%G 5%O 94%M	0.17
62.00	GCOSM 1%G 1%O 98%M	0.30
62.00	GCOWM 3%G 3%O 44%W 50%M	0.30
0.00		0.00

Gas Rates

	Choke (inches)	Pressure (psig)	Gas Rate (Mcf/d)



**TRILOBITE
TESTING, INC.**

DRILL STEM TEST REPORT

TOOL DIAGRAM

American Energies Corp

Jones 1-5

155 N Market Ste 710
Wichita KS 67202

5 32S 14W Barber KS

Job Ticket: 24980

DST#: 2

ATTN: Jim Hall

Test Start: 2006.07.10 @ 00:41:06

Tool Information

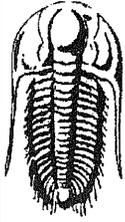
Drill Pipe:	Length: 3261.00 ft	Diameter: 3.80 inches	Volume: 45.74 bbl	Tool Weight: 2100.00 lb
Heavy Wt. Pipe:	Length: 0.00 ft	Diameter: 0.00 inches	Volume: 0.00 bbl	Weight set on Packer: 20000.00 lb
Drill Collar:	Length: 235.00 ft	Diameter: 2.25 inches	Volume: 1.16 bbl	Weight to Pull Loose: 60000.00 lb
			<u>Total Volume: 46.90 bbl</u>	Tool Chased 0.00 ft
Drill Pipe Above KB:	9.00 ft			String Weight: Initial 46000.00 lb
Depth to Top Packer:	3511.00 ft			Final 47000.00 lb
Depth to Bottom Packer:	ft			
Interval between Packers:	27.00 ft			
Tool Length:	51.00 ft			
Number of Packers:	2	Diameter: 6.75 inches		

Tool Comments:

Tool Description

Tool Description	Length (ft)	Serial No.	Position	Depth (ft)	Accum. Lengths
Change Over Sub	1.00			3488.00	
Shut In Tool	5.00			3493.00	
Hydraulic tool	5.00			3498.00	
Safety Joint	3.00			3501.00	
Packer	5.00			3506.00	24.00 Bottom Of Top Packer
Packer	5.00			3511.00	
Stubb	1.00			3512.00	
Recorder	0.00	6668	Inside	3512.00	
Anchor	23.00			3535.00	
Recorder	0.00	13769	Outside	3535.00	
Bullnose	3.00			3538.00	27.00 Bottom Packers & Anchor

Total Tool Length: 51.00



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DRILL STEM TEST REPORT

FLUID SUMMARY

American Energies Corp

Jones 1-5

155 N Market Ste 710
Wichita KS 67202

5 32S 14W Barber KS

Job Ticket: 24980

DST#: 2

ATTN: Jim Hall

Test Start: 2006.07.10 @ 00:41:06

Mud and Cushion Information

Mud Type: Gel Chem

Cushion Type:

Oil API:

deg API

Mud Weight: 9.00 lb/gal

Cushion Length:

ft

Water Salinity:

ppm

Viscosity: 63.00 sec/qt

Cushion Volume:

bbl

Water Loss: 10.39 in³

Gas Cushion Type:

Resistivity: 0.00 ohm.m

Gas Cushion Pressure:

psig

Salinity: 50000.00 ppm

Filter Cake: 0.20 inches

Recovery Information

Recovery Table

Length ft	Description	Volume bbl
35.00	GCOM 1%G 5%O 94%M	0.172
62.00	GCOSM 1%G 1%O 98%M	0.305
62.00	GCOWM 3%G 3%O 44%W 50%M	0.305
0.00		0.000

Total Length: 159.00 ft

Total Volume: 0.782 bbl

Num Fluid Samples: 0

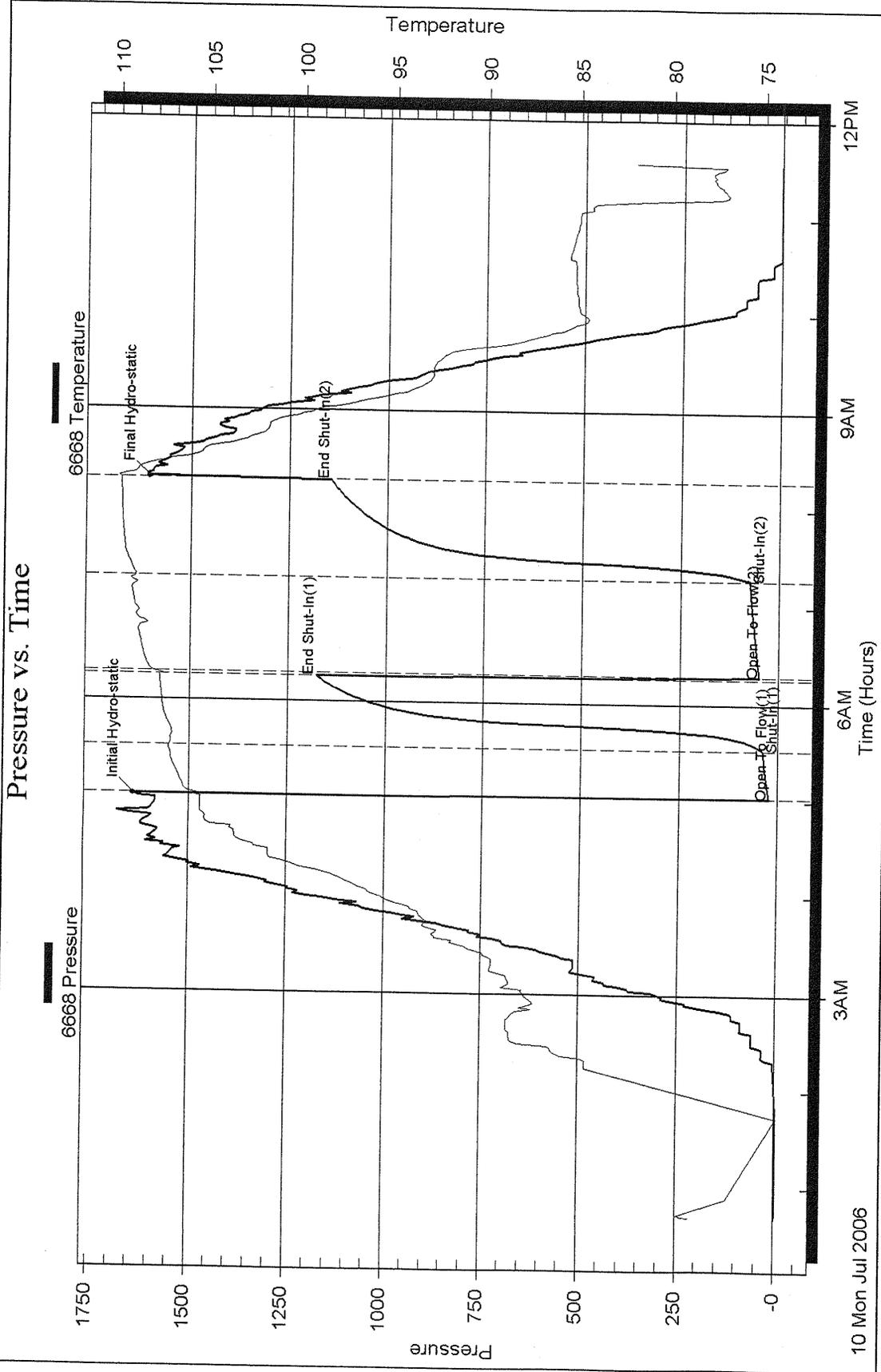
Num Gas Bombs: 0

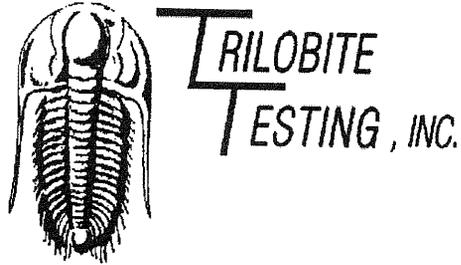
Serial #:

Laboratory Name:

Laboratory Location:

Recovery Comments:





DRILL STEM TEST REPORT

Prepared For: **American Energies Corp**

155 N Market Ste 710
Wichita KS 67202

ATTN: Jim Hall

5 32S 14W Barber KS

Jones 1-5

Start Date: 2006.07.12 @ 00:53:52

End Date: 2006.07.12 @ 11:29:52

Job Ticket #: 24981 DST #: 3

Trilobite Testing, Inc
PO Box 362 Hays, KS 67601
ph: 785-625-4778 fax: 785-625-5620

American Energies Corp

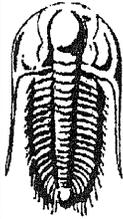
Jones 1-5

5 32S 14W Barber KS

DST # 3

Lansing B

2006.07.12



TRILOBITE TESTING, INC.

DRILL STEM TEST REPORT

American Energies Corp

155 N Market Ste 710
Wichita KS 67202

ATTN: Jim Hall

Jones 1-5

5 32S 14W Barber KS

Job Ticket: 24981

DST#: 3

Test Start: 2006.07.12 @ 00:53:52

GENERAL INFORMATION:

Formation: **Lansing B**

Deviated: No Whipstock: ft (KB)

Time Tool Opened: 05:41:52

Time Test Ended: 11:29:52

Interval: **4035.00 ft (KB) To 4054.00 ft (KB) (TVD)**

Total Depth: 4054.00 ft (KB) (TVD)

Hole Diameter: 7.88 inches Hole Condition: Fair

Test Type: Conventional Bottom Hole

Tester: Les Adams

Unit No: 30

Reference Elevations: 1798.00 ft (KB)

1789.00 ft (CF)

KB to GR/CF: 9.00 ft

Serial #: 6668

Inside

Press@RunDepth: 25.90 psig @ 4036.00 ft (KB)

Start Date: 2006.07.12

End Date:

2006.07.12

Capacity: 7000.00 psig

Last Calib.: 2006.07.12

Start Time: 00:53:53

End Time:

11:29:52

Time On Btm: 2006.07.12 @ 05:41:07

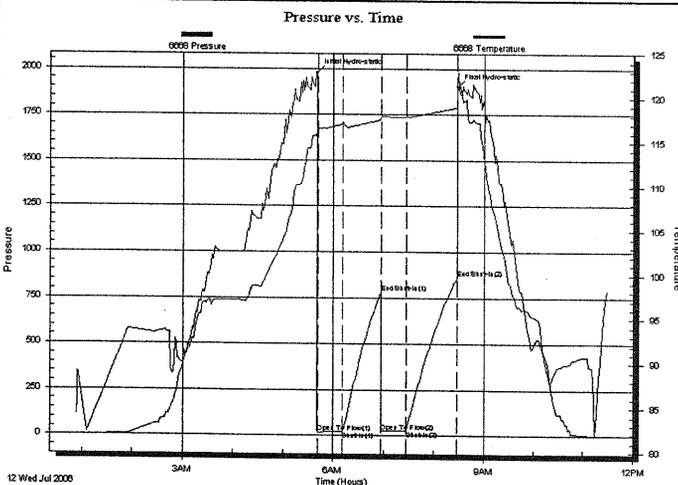
Time Off Btm: 2006.07.12 @ 08:28:22

TEST COMMENT: IF Strong blow BOB in 3 min 20 sec

ISI No blow

FF Strong blow BOB at opening

FSI No blow



PRESSURE SUMMARY

Time (Min.)	Pressure (psig)	Temp (deg F)	Annotation
0	1976.56	116.14	Initial Hydro-static
1	17.48	116.51	Open To Flow (1)
31	22.53	117.15	Shut-In(1)
76	777.13	117.55	End Shut-In(1)
77	24.56	117.82	Open To Flow (2)
107	25.90	117.89	Shut-In(2)
167	860.64	118.98	End Shut-In(2)
168	1902.81	120.77	Final Hydro-static

Recovery

Length (ft)	Description	Volume (bbl)
40.00	SGCOM	0.20
0.00		0.00

Gas Rates

	Choke (inches)	Pressure (psig)	Gas Rate (Mcf/d)



**TRILOBITE
TESTING, INC.**

DRILL STEM TEST REPORT

TOOL DIAGRAM

American Energies Corp

Jones 1-5

155 N Market Ste 710
Wichita KS 67202

5 32S 14W Barber KS

Job Ticket: 24981

DST#: 3

ATTN: Jim Hall

Test Start: 2006.07.12 @ 00:53:52

Tool Information

Drill Pipe:	Length: 3791.00 ft	Diameter: 3.80 inches	Volume: 53.18 bbl	Tool Weight: 2100.00 lb
Heavy Wt. Pipe:	Length: 0.00 ft	Diameter: 0.00 inches	Volume: 0.00 bbl	Weight set on Packer: 20000.00 lb
Drill Collar:	Length: 235.00 ft	Diameter: 2.25 inches	Volume: 1.16 bbl	Weight to Pull Loose: 55000.00 lb
			<u>Total Volume: 54.34 bbl</u>	Tool Chased 0.00 ft
Drill Pipe Above KB:	15.00 ft			String Weight: Initial 49000.00 lb
Depth to Top Packer:	4035.00 ft			Final 50000.00 lb
Depth to Bottom Packer:	ft			
Interval between Packers:	19.00 ft			
Tool Length:	43.00 ft			
Number of Packers:	2	Diameter: 6.75 inches		

Tool Comments:

Tool Description

Tool Description	Length (ft)	Serial No.	Position	Depth (ft)	Accum. Lengths
Change Over Sub	1.00			4012.00	
Shut In Tool	5.00			4017.00	
Hydraulic tool	5.00			4022.00	
Safety Joint	3.00			4025.00	
Packer	5.00			4030.00	24.00 Bottom Of Top Packer
Packer	5.00			4035.00	
Stubb	1.00			4036.00	
Recorder	0.00	6668	Inside	4036.00	
Anchor	15.00			4051.00	
Recorder	0.00	13769	Outside	4051.00	
Bullnose	3.00			4054.00	19.00 Bottom Packers & Anchor
Total Tool Length:	43.00				



**TRILOBITE
TESTING, INC**

DRILL STEM TEST REPORT

FLUID SUMMARY

American Energies Corp

Jones 1-5

155 N Market Ste 710
Wichita KS 67202

5 32S 14W Barber KS

Job Ticket: 24981

DST#: 3

ATTN: Jim Hall

Test Start: 2006.07.12 @ 00:53:52

Mud and Cushion Information

Mud Type: Gel Chem

Cushion Type:

Oil API:

deg API

Mud Weight: 9.00 lb/gal

Cushion Length:

ft

Water Salinity:

ppm

Viscosity: 45.00 sec/qt

Cushion Volume:

bbbl

Water Loss: 13.79 in³

Gas Cushion Type:

Resistivity: 0.00 ohm.m

Gas Cushion Pressure:

psig

Salinity: 15000.00 ppm

Filter Cake: 0.20 inches

Recovery Information

Recovery Table

Length ft	Description	Volume bbl
40.00	SGCOM	0.197
0.00		0.000

Total Length: 40.00 ft

Total Volume: 0.197 bbl

Num Fluid Samples: 0

Num Gas Bombs: 0

Serial #:

Laboratory Name:

Laboratory Location:

Recovery Comments:

Serial #: 6668

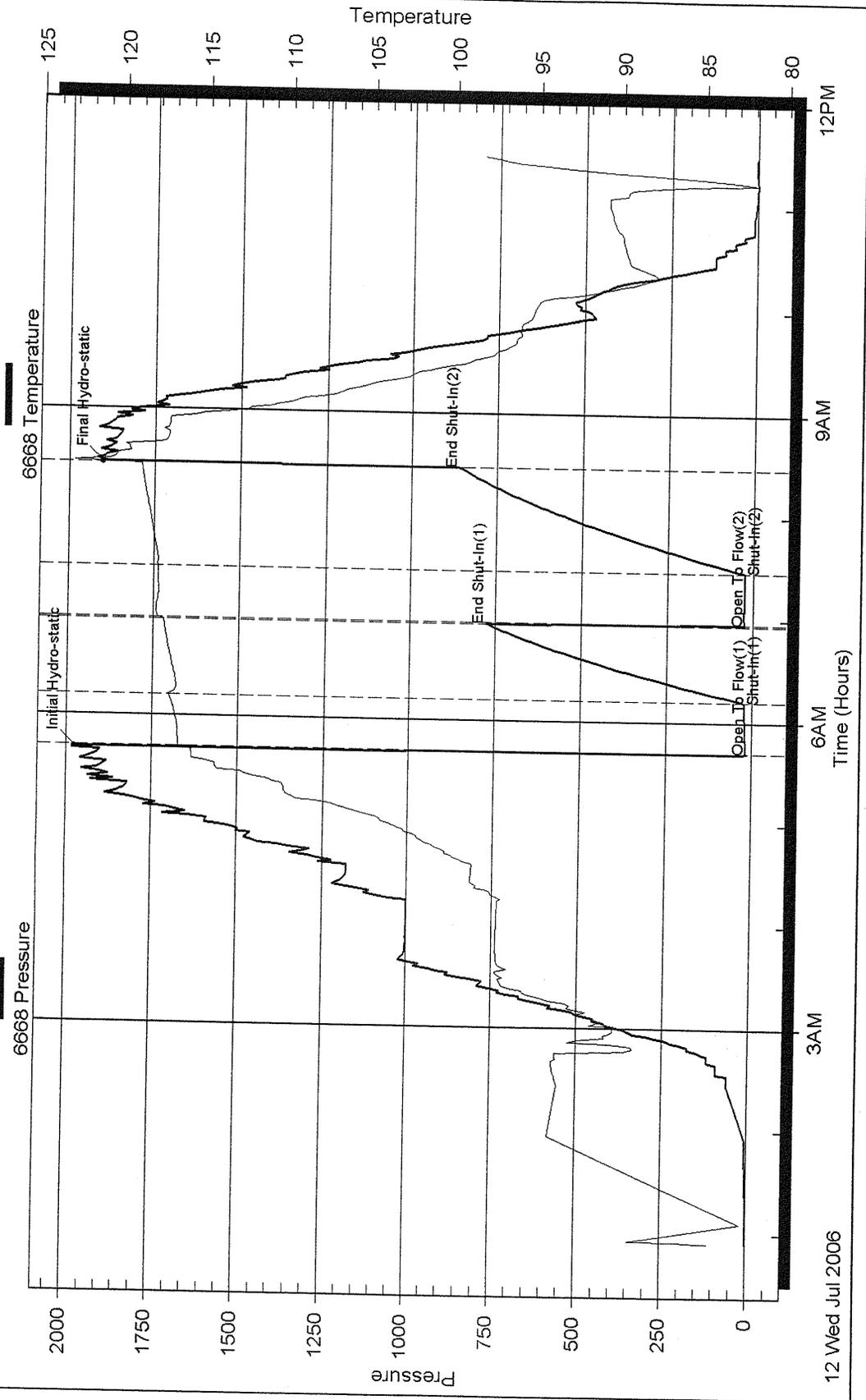
Inside

American Energies Corp

5 32S 14W Barber KS

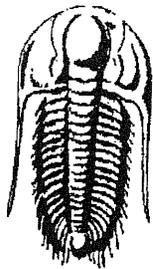
DST Test Number: 3

Pressure vs. Time



Trilobite Testing, Inc

Ref. No: 24981



**TRILOBITE
TESTING, INC.**

DRILL STEM TEST REPORT

Prepared For: **American Energies Corp**

155 N Market Ste 710
Wichita KS 67202

ATTN: Jim Hall

5 32S 14W Barber KS

Jones 1-5

Start Date: 2006.07.14 @ 03:48:01

End Date: 2006.07.14 @ 13:27:46

Job Ticket #: 24982 DST #: 4

Trilobite Testing, Inc

PO Box 362 Hays, KS 67601

ph: 785-625-4778 fax: 785-625-5620

American Energies Corp

Jones 1-5

5 32S 14W Barber KS

DST # 4

Massy

2006.07.14



**TRILOBITE
TESTING, INC.**

DRILL STEM TEST REPORT

American Energies Corp

Jones 1-5

155 N Market Ste 710
Wichita KS 67202

5 32S 14W Barber KS

Job Ticket: 24982

DST#: 4

ATTN: Jim Hall

Test Start: 2006.07.14 @ 03:48:01

GENERAL INFORMATION:

Formation: **Massy**

Deviated: No Whipstock: ft (KB)

Time Tool Opened: 07:20:46

Time Test Ended: 13:27:46

Test Type: Conventional Bottom Hole

Tester: Les Adams

Unit No: 30

Interval: **4430.00 ft (KB) To 4479.00 ft (KB) (TVD)**

Total Depth: 4479.00 ft (KB) (TVD)

Hole Diameter: 7.88 inches Hole Condition: Fair

Reference Elevations: 1798.00 ft (KB)

1789.00 ft (CF)

KB to GR/CF: 9.00 ft

Serial #: 6668 Inside

Press@RunDepth: 31.38 psig @ 4431.00 ft (KB)

Start Date: 2006.07.14

End Date:

2006.07.14

Start Time: 03:48:02

End Time:

13:27:46

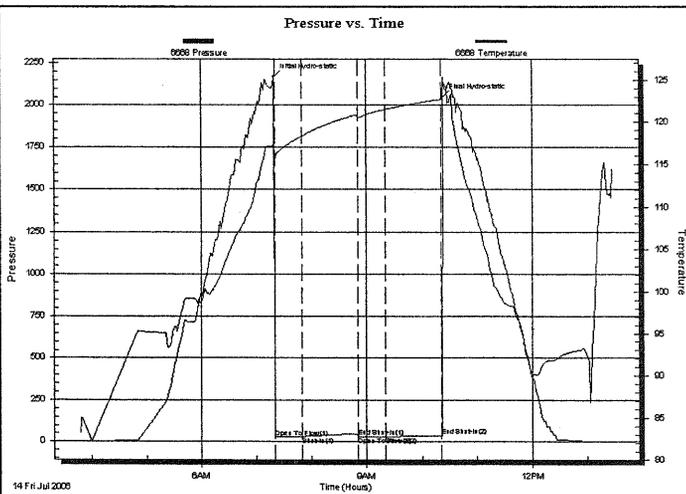
Capacity: 7000.00 psig

Last Calib.: 2006.07.14

Time On Btm: 2006.07.14 @ 07:19:46

Time Off Btm: 2006.07.14 @ 10:22:16

TEST COMMENT: IF Strong blow BOB in 30 sec Died to 9" in 22 min
ISI No blow
FF Fair blow 4" in bucket dead in 18 min
FSI No blow



PRESSURE SUMMARY

Time (Min.)	Pressure (psig)	Temp (deg F)	Annotation
0	2166.61	117.39	Initial Hydro-static
1	24.93	115.31	Open To Flow (1)
31	31.92	118.33	Shut-In(1)
91	31.84	120.50	End Shut-In(1)
91	28.31	120.43	Open To Flow (2)
121	31.38	121.48	Shut-In(2)
181	38.16	122.69	End Shut-In(2)
183	2045.73	125.31	Final Hydro-static

Recovery

Length (ft)	Description	Volume (bbl)
50.00	100%DRLGM	0.25
0.00		0.00

Gas Rates

	Choke (inches)	Pressure (psig)	Gas Rate (Mcf/d)



**TRILOBITE
TESTING, INC.**

DRILL STEM TEST REPORT

TOOL DIAGRAM

American Energies Corp

Jones 1-5

155 N Market Ste 710
Wichita KS 67202

5 32S 14W Barber KS

Job Ticket: 24982

DST#: 4

ATTN: Jim Hall

Test Start: 2006.07.14 @ 03:48:01

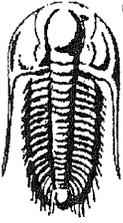
Tool Information

Drill Pipe:	Length: 4195.00 ft	Diameter: 3.80 inches	Volume: 58.84 bbl	Tool Weight: 2100.00 lb
Heavy Wt. Pipe:	Length: 0.00 ft	Diameter: 0.00 inches	Volume: 0.00 bbl	Weight set on Packer: 20000.00 lb
Drill Collar:	Length: 235.00 ft	Diameter: 2.25 inches	Volume: 1.16 bbl	Weight to Pull Loose: 68000.00 lb
		<u>Total Volume: 60.00 bbl</u>		Tool Chased 0.00 ft
Drill Pipe Above KB:	24.00 ft			String Weight: Initial 52000.00 lb
Depth to Top Packer:	4430.00 ft			Final 54000.00 lb
Depth to Bottom Packer:	ft			
Interval between Packers:	49.00 ft			
Tool Length:	73.00 ft			
Number of Packers:	2	Diameter: 6.75 inches		

Tool Comments:

Tool Description

Tool Description	Length (ft)	Serial No.	Position	Depth (ft)	Accum. Lengths
Change Over Sub	1.00			4407.00	
Shut In Tool	5.00			4412.00	
Hydraulic tool	5.00			4417.00	
Safety Joint	3.00			4420.00	
Packer	5.00			4425.00	24.00 Bottom Of Top Packer
Packer	5.00			4430.00	
Stubb	1.00			4431.00	
Recorder	0.00	6668	Inside	4431.00	
Perforations	7.00			4438.00	
Change Over Sub	1.00			4439.00	
Blank Spacing	32.00			4471.00	
Change Over Sub	1.00			4472.00	
Perforations	4.00			4476.00	
Recorder	0.00	13769	Outside	4476.00	
Bullnose	3.00			4479.00	49.00 Bottom Packers & Anchor
Total Tool Length:	73.00				



**TRILOBITE
TESTING, INC.**

DRILL STEM TEST REPORT

FLUID SUMMARY

American Energies Corp

Jones 1-5

155 N Market Ste 710
Wichita KS 67202

5 32S 14W Barber KS

Job Ticket: 24982

DST#: 4

ATTN: Jim Hall

Test Start: 2006.07.14 @ 03:48:01

Mud and Cushion Information

Mud Type: Gel Chem

Cushion Type:

Oil API:

deg API

Mud Weight: 9.00 lb/gal

Cushion Length:

ft

Water Salinity:

ppm

Viscosity: 50.00 sec/qt

Cushion Volume:

bbbl

Water Loss: 12.79 in³

Gas Cushion Type:

Resistivity: 0.00 ohm.m

Gas Cushion Pressure:

psig

Salinity: 12000.00 ppm

Filter Cake: 0.20 inches

Recovery Information

Recovery Table

Length ft	Description	Volume bbl
50.00	100%DRLGM	0.246
0.00		0.000

Total Length: 50.00 ft Total Volume: 0.246 bbl

Num Fluid Samples: 0

Num Gas Bombs: 0

Serial #:

Laboratory Name:

Laboratory Location:

Recovery Comments:

Pressure vs. Time

