

5/19/82
12-32-14W

TYPE

AFFIDAVIT OF COMPLETION FORM

ACO-1 WELL HISTORY

State Geological Survey

WICHITA, BRANCH

SIDE ONE

Two (2) copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within thirty (30) days after the completion of a well, regardless of how the well was completed.

Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on Side One will be of public record and Side Two will then be held confidential.

Applications must be made on dual completion, commingling, salt water disposal, injection and temporarily abandoned wells.

Attach one copy only wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). (Rules 82-2-105 & 82-2-125) KCC# (316) 263-3238.

LICENSE #

EXPIRATION DATE

OPERATOR Hummon Corporation

API NO. 15=007-21,399

ADDRESS 400 One Main Place

COUNTY Barber

Wichita, KS 67202

FIELD

** CONTACT PERSON Wilber Berg

PROD. FORMATION

PHONE 263-8521

PURCHASER Clear Creek

LEASE Brook

ADDRESS 818 Century Plaza

WELL NO. 1

Wichita, KS 67202

WELL LOCATION NE SW SE

DRILLING Big-H Drilling, Inc.

990 Ft. from south Line and

CONTRACTOR

990 Ft. from west Line of

ADDRESS 400 One Main Place

these 4 (Qtr.) SEC 12 TWP 32S RGE 14W.

Wichita, KS 67202

PLUGGING

WELL PLAT

(Office Use Only)

CONTRACTOR

ADDRESS

KCC
KCS

SWD/REP
PLG.

TOTAL DEPTH 4587

PBTD

SPUD DATE 2/11/82 DATE COMPLETED 5/19/82

ELEV: GR 1842 DF 1853 KB 1855

DRILLED WITH (CABLE) (ROTARY) (AIR) TOOLS.

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE

Amount of surface pipe set and cemented 295'

DV Tool Used? no

THIS AFFIDAVIT APPLIES TO: (Circle ONE) - Oil Gas, Shut-in Gas, Dry, Disposal,

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used		Depth interval treated	
Acidized w/250 gal. 15% mud acid		4525-27'?	
Acidized w/250 gal. 15% NE Acid, w/mud agent		4533-35'	
Acidized w/250 gal. 15% mud acid		4285-86'	
Date of first production		Producing method (Flowing, pumping, gas lift, etc.)	
Gravity			
RATE OF PRODUCTION PER 24 HOURS	Oil 20 bbls.	Gas MCF 15 % 360 bbls.	Water Gas-oil ratio
Disposition of gas (vented, used on lease or sold)		Perforations	
(Name)			

W41-2E-2

SIDE TWO

ACO-1 WELL HISTORY

OPERATOR Hummon Corporation

LEASE Brook

SEC. 12 TWP. 32 RGE. 14W

FILL IN WELL LOG AS REQUIRED:

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
DST #1: 4282-4296'				
OP 30/60/30/60	FP 82-154, 144-164			LOG TOPS
GTS in 6"	SIP 1412-1392			
1st op. gauged:	HP 2149-2067		Heebner	3884 -2029
10" - 183 MCF	BHT 115°		Douglas	3930 -2075
20" - 216 MCF			Lans/KC	4063 -2208
30" - 224 MCF			Marm.	4476 -2621
2nd op. gauged:			Miss.	4564 -2709
10" - 296 MCF			LTD	4588
25" - 288 MCF				
20" - 274 MCF				
25" - 259 MCF				
30" - 251 MCF				
Rec. 210' MO				
310' W				
DST #2: 4465-4515'				
OP 45/60/45/60	FP 54-121, 133-185		0-103	Red Rock & Red Beds
St. blow both op.	SIP 1238-1218		103-1362	Red Beds
Rec. 60' M	HP 2220-2179		1362-1915	Red Beds & Shale
120' SGCMw/show O	BHT 113°		1915-2095	Lime & Shale
120' Slt Wtr			2095-3275	Shale & Lime
			3275-4587	Lime & Shale
			4587	RTD
DST #3: 4520-4558'				
OP 30/60/30/60	FP 60-80, 80-121			
St. blow both op	SIP 1480-1400			
Rec. 90' Cln oil	HP 2180-2160			
110' Mdy oil				

Report of all strings set — surface, intermediate, production, etc. CASING RECORD (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Socks	Type and percent additives
Surface		8-5/8	24#	308'	Common	225	2% gel, 3% CC
Production		4-1/2	10.5#	4587'	Poz-mix	125	18% slt, 3/4 of 1% CFR2, 5# gilsonite per sk, 50 sx Latex

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Socks cement	Shots per ft.	Size & type	Depth interval
			4	SSB	4525-27'
			4	SSB	4533-35'
			4	SSB	4285-86'

TUBING RECORD

Size	Setting depth	Packer set at
2-3/8"	4281'	

12-32-14W

DRILLERS LOG

Brook #1

CASING RECORD:
8-5/8" set @ 308'
w/225sx. cement

4½" set @ 4587'
w/125sx. cement

TOTAL DEPTH:
4587'

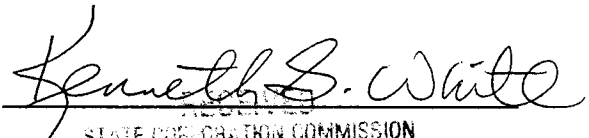
COMPANY: Hummon Corporation
CONTRACTOR: Big-H Drilling
COMMENCED: February 11, 1982
COMPLETED: February 20, 1982

DESCRIPTION:
NE SW SE
Sec. 12-32S-14W
Barber Co., KS
ELEVATION:
1855 KB
1853 DF
1842 GR

<u>FORMATION</u>	<u>FROM</u>	<u>TO</u>	<u>REMARKS</u>
ed Rock & Red bed	0	103	
Red bed	103	1362	
Red bed & Shale	1362	1915	
Lime & Shale	1915	2095	
Shale & Lime	2095	3275	
Lime & Shale	3275	4587	
RTD		4587	

I certify that this is a true and correct copy of the above log to the best of my knowledge.

HUMMON CORPORATION

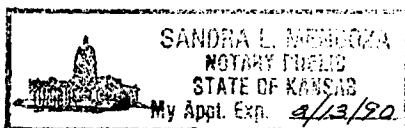

STATE CORPORATION COMMISSION

NOV 19 1987

KANSAS GEOLOGICAL SURVEY
WICHITA BRANCH

Subscribed and sworn to before me this 4th day June, 1982.

NOV 17 1987



CONSERVATION DIVISION
Wichita, Kansas

