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SIDE ONE

AFFIDAVIT OF COMPLETION FORM

14-32-14W (REV) ACO-1

This form shall be filed in duplicate with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within ten days after the completion of the well, regardless of how the well was completed.

Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on side one will be of public record and side two will then be held confidential.

Circle one: Oil, Gas, Dry, SWD, OWWO, Injection. Type and complete ALL sections. Applications must be filed for dual completion, commingling, SWD and injection, T.A.

Attach wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). KCC # (316) 263-3238. (Rules 82-2-105 & 82-2-125)

OPERATOR WILD BOYS & THE SILVER BULLET OIG CO'S

API NO. 15-007-21,196

ADDRESS PO Box 4448

COUNTY Barber

Wichita, Kansas 67204

FIELD Palmer-Elsea

**CONTACT PERSON John McPherson

PROD. FORMATION Mississippi

PHONE 264-1800

LEASE SNAKE BITE

PURCHASER Not contracted

WELL NO. 1

ADDRESS

WELL LOCATION C E 1/2 NE SE

DRILLING SUPREME DRILLING, ING.

660 Ft. from N Line and

CONTRACTOR

330 Ft. from E Line of

ADDRESS 9235 E. Harry - Suite 10

the SE SEC. 14 TWP. 32S RGE. 14W

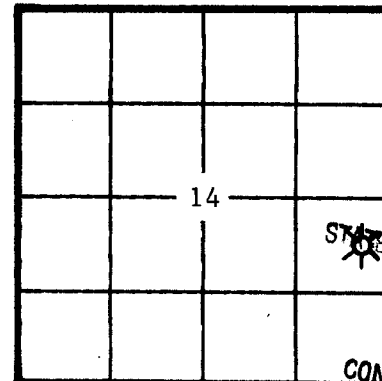
Bldg. 200, Wichita 67207

WELL PLAT

PLUGGING N/A

CONTRACTOR

ADDRESS



KCC KGS (Office Use)

RECEIVED STATE CORPORATION COMMISSION

FEB - 4 1982

CONSERVATION DIVISION Wichita, Kansas

TOTAL DEPTH 4938 PBSD 4426

SPUD DATE 6-6-81 DATE COMPLETED 7-18-81

ELEV: GR 1700 DF 1717 KB 1716

DRILLED WITH (CABLE) (ROTARY) (AIR) TOOLS

Amount of surface pipe set and cemented 1022 DV Tool Used? No

AFFIDAVIT

STATE OF Kansas, COUNTY OF Sedgwick SS, I,

R. A. Christensen OF LAWFUL AGE, BEING FIRST DULY SWORN UPON HIS OATH,

DEPOSES THAT HE IS Employee (FOR) (OF) Wild Boys and The Silver Bullet

OPERATOR OF THE Snake Bite LEASE, AND IS DULY AUTHORIZED TO MAKE

THIS AFFIDAVIT FOR AND ON THE BEHALF OF SAID OPERATOR, THAT WELL NO. 1 ON

SAID LEASE HAS BEEN COMPLETED AS OF THE 18th DAY OF July, 1981, AND THAT

ALL INFORMATION ENTERED HEREIN WITH RESPECT TO SAID WELL IS TRUE AND CORRECT.

FURTHER AFFIANT SAITH NOT.

Signature of R.A. Christensen and Notary Public Donna Hale Ard

SUBSCRIBED AND SWORN BEFORE ME THIS 3rd DAY OF February, 19 82.

MY COMMISSION EXPIRES: October 29, 1982

NOTARY PUBLIC DONNA HALE ARD STATE NOTARY PUBLIC SEDGWICK COUNTY, KANSAS

**The person who can be reached by phone regarding any questions concerning this information. Within 45 days of completion, a witnessed initial set by the Commission is required if the well produces more than 25 BOPD or is located in a Basic Order Pool.

State Geological Survey WICHITA BRANCH

WHL-SE-41

14-32-14a

SIDE TWO

WELL LOG

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
DST #1: 3944'-3990' 30-27-60-66 Strong blow throughout test Recovered: 124' WM; 1116' SW SIP 1415-1425 psi FP68-424 psi, 451-847 psi HP 1903-1903 psi	3742 3796 3922 4218 4246 4383		Heebner Douglas Sh. Lansing Dennis Stark Hushpuckney	-2026 -2080 -2206 -2502 -2530 -2567
DST #2: Misrun	4332 4376		B/KC Marmaton	-2616 -2660
DST #3: 4134'-4150' 30-57-60-47 1st Open: Weak blow, died in 25 min. 2nd Open: Flushed tool, weak blow, died in 5 min. Recovered: 70' Mud SIP 844-191 psi FP 32-37 psi, 46-66 psi HP 2027-1962 psi	4404 4648 4760 4850 4868		Mississippi Kinderhook Viola B/Viola Simpson Sd.	-2688 -2932 -3044 -3134 -3151
DST #4: 4327-4395' 30-63-55-111 GTS/3", strong blow. 1st Open: (½" choke) 337 MCFGPD/5" decreasing to 129 MCFGPD/30" 2nd Open: (¾" choke) 137 MCFGPD/10" decreasing to 37.6 MCFGPD Recovered: 155' GO & MCSW; 248' M & OC SW; 372' SW SIP 1129-1086 psi FP 189-1911 psi, 273-325 psi HP 2134-2070 psi				
DST #5: 4394'-4431' 30-60-15-120 Strong blow, GTS/1½ min. 1st Open: (1½" choke) 6737 MCFGPD 15" decreasing to 3752 MCFGPD/30". 2nd Open: Stab. at 4110 MCFGPD Recovered: 30' MSW SIP 977-974 psi FP 689-689 psi, 679-684 psi HP 2083-2067 psi				
		DST #7: 4590'-4760' 30-60-60-125 Tool plugged, strong blow at 27", fair blow throughout 2nd Open. Recovered: 150' HGCM; 250' HO & GCM SIP 236-254 psi FP 162-186 psi, 213-212 psi HP 2289-2235 psi		
*DST #6: 4824'-4888' 30-51-50-105 Weak blow throughout test Recovered: 130' Mud & Oil spots; 90' Muddy water.			*SIP 1536-1559 psi 92-125 psi HP 2260-2242 psi	FP 53-88 psi, HP 2260-2242 psi

Report of all strings set — surface, intermediate, production, etc. **CASING RECORD** (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface	12 ¼"	8 5/8"	24#	1022	Common	575	3% CaCl ₂ ; 2% Gel
Production	7 7/8"	5 ½"	14#	4932	Common Pozmix	120 180	2% Gel; 10% NaCl; .75% CFR-2; 4#/sx Gilsonite

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval
			2 SPF	4" Gun	4871-75
TUBING RECORD			2 SPF	4" Gun	4748-50
Size	Setting depth	Packer set at	2 SPF	4" Gun	4594-4600
2 3/8"	4416		2 SPF	4" Gun	4440-44
				4" Gun	4408-14

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated
500 gallons 15% MCA	4408-4414
500 gallons 15% MCA	4440-4444
500 gallons 15% HCL	4594-4600
350 gallons 15% MCA	4748-4750
500 gallons 15% MCA	4871-4875

Date of first production July 18th 1981	Producing method (flowing, pumping, gas lift, etc.) Flowing	Gravity
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RATE OF PRODUCTION PER 24 HOURS	Oil bbls.	Gas 1856 MCF	Water % TRACE	Gas-oil ratio bbls.	CFPB
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Disposition of gas (vented, used on lease or sold) Shut-in - To be sold	Perforations 4408-4414
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