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JUL

SIDE ONE State Geological Survey
WICHITA, BRANCH

ELSEA #2 RECOMPLETION
AFFIDAVIT OF COMPLETION FORM

(REV) ACO-1

15-32-14W

This form shall be filed in duplicate with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within ten days after the completion of the well, regardless of how the well was completed.

Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on side one will be of public record and side two will then be held confidential.

Circle one: Oil, Gas, Dry, SWD, OWWO, Injection. Type and complete ALL sections. Applications must be filed for dual completion, commingling, SWD and injection, T.A.

Attach wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.).
KCC # (316) 263-3238. (Rules 82-2-105 & 82-2-125)

OPERATOR TXO PRODUCTION CORP.

API NO. 15-007-20,560-0061

ADDRESS 200 W. Douglas, Suite 300

COUNTY Barber

Wichita, KS 67202

FIELD Stumph

**CONTACT PERSON Harold R. Trapp

PROD. FORMATION Marmaton

PHONE 265-9441

LEASE Elsea

PURCHASER

WELL NO. #2

ADDRESS

WELL LOCATION

DRILLING H-30 Drlg, originally, Pratt Well Service

2200 Ft. from South Line and

CONTRACTOR

350 Ft. from West Line of

ADDRESS for recompletion Box 847

the 15 SEC. 32S TWP. 14W RGE.

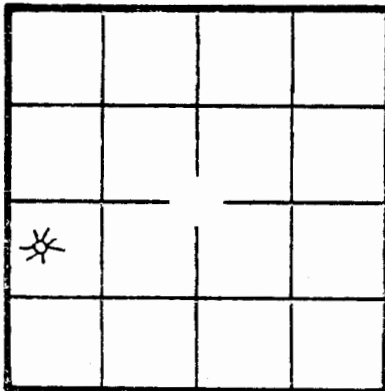
Pratt, KS 67124

WELL PLAT

PLUGGING N/A

CONTRACTOR

ADDRESS N/A



KCC
KGS
(Office Use)

TOTAL DEPTH 4996 PBTD 4630

SPUD DATE 11-21-77 DATE COMPLETED 4-1-82

RECOMPLETION: 3-17-82

LEV: GR 1845 DF 1850 KB 1853

DRILLED WITH ~~CABLE~~ (ROTARY) ~~WDR~~ TOOLS

Amount of surface pipe set and cemented N/A DV Tool Used? N/A

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used		Depth interval treated
RBP @ 4530'		
Treated Marm. w/750 gals 15% retarded HCl w/cia-sta, FE agent & surfactant		4488-96

Date of first production 4-1-82		Producing method (flowing, pumping, gas lift, etc.) flowing		Gravity N/A	
RATE OF PRODUCTION PER 24 HOURS		Oil N/A	Gas bbbls. 624 MCFD MCF	Water N/A %	Gas-oil ratio bbbls. N/A
Disposition of gas (vented, used on lease or sold)				Perforations 4488-96	

SIDE TWO 15-32-14w

WELL LOG

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
LOG TOPS				
Herington	2146	-293		
Cottonwood	2681	-828		
Topeka	3422	-1569		
Heebner	3892	-2039		
Douglas	4039	-2186		
Lansing	4064	-2211		
Swope	4389	-2536		
Hertha	4430	-2577		
Mississippi	4554	-2701		
RTD	4996	-3143		
PBD	4630			
Ran O.H. Logs				
No DSTs run on recompletion.				
PREVIOUS DSTs				
DST #1, 4040-64' (Douglas) w/following results:				
IFP/30": 211-529#, GTS/18", TSTM				
ISIP/60": 1259#				
FFP/45": 653-841#, gas TSTM				
FSIP/90": 1280#				
Rec: 1677' wtr				
DST #2, 4545-59' (Miss.), w/following results:				
IFP/30": 73-84#, weak to strong blow				
ISIP/60": 1154#				
FFP/45": 95-105#, GTS/5" @ 10.9 MCFD				
FSIP/90": 1248#				
Rec: 120' HOCM, 60' GCMO, & 80' FO				
DST #3, 4830-4890' (Viola), w/following results:				
IHP/2411# FHP/2411#				
IFP/30": 61-61#, weak blow				
ISIP/60": 102#				
FFP/45": 61-61#, weak blow				
FSIP/90": 133#				
BHT=126°				
Rec: 30' DM				

Report of all strings set — surface, intermediate, production, etc. CASING RECORD (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs./ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface	12 1/4"	8-5/8"	28#	360'	Lite-weight Common	225 150	2% Gel, 3% CaCl
Production		4-1/2"	10.5#	4654'	50/50 Pozmix	125	18% NaCl

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval
N/A	N/A	N/A	4	Miss.	4554-60'
TUBING RECORD			3 JSPF (25 h.)	Marmaton	4488-96
Size	Setting depth	Packer set at			
2-3/8"	4471	4437			