

FORM MUST BE TYPED

SIDE ONE

21-32 COPY

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
ACD-1 WELL HISTORY
DESCRIPTION OF WELL AND LEASE

Operator: License # 30349Name: Vess-Transpacific Oper. Co. Inc.Address P. O. Box 781350City/State/Zip Wichita, Kansas 67278

Purchaser:

Operator Contact Person: Bill HoriganPhone (316) 682-1537Contractor: Name: L. D. Drilling, Inc.License: 6039Wellsite Geologist: Kim Shoemaker

Designate Type of Completion

☒ New Well ☐ Re-Entry ☐ Workover

☐ Oil ☐ SWD ☐ SIOW ☐ Temp. Abd.
☒ Gas ☐ ENHR ☐ SIOW
☐ Dry ☐ Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-Entry: old well info as follows:

Operator: _____

Well Name: _____

Comp. Date _____ Old Total Depth _____

☐ Deepening ☐ Re-perf. ☐ Conv. to Inj/SWD
☐ Plug Back ☐ PSTD
☐ Commingled ☐ Docket No. _____
☐ Dual Completion ☐ Docket No. _____
☐ Other (SWD or Inj?) ☐ Docket No. _____

12-27-92 1-06-93 01-25-93
Spud Date Date Reached TD Completion Date

API NO. 15- 007-22,408County BARBERC S/2 SE NE Sec. 21 Twp. 32S Rge. 14 ☒ E2970 Feet from S/N (circle one) Line of Section660 Feet from E/W (circle one) Line of SectionFootages Calculated from Nearest Outside Section Corner:
NE, SE, NW or SW (circle one)Lease Name Judy Hoagland Well # 3-21Field Name StumphProducing Formation Miss.Elevation: Ground 1912' KB 1917'Total Depth 4766' PSTD 4699'Amount of Surface Pipe Set and Cemented at 10-3/4" @ 288'
8-5/8" @ 1310'Multiple Stage Cementing Collar Used? ☐ Yes ☒ No

If yes, show depth set _____ Feet

If Alternate II completion, cement circulated from _____

feet depth to _____ v/ _____ sx cat.

Drilling Fluid Management Plan 4-6-83
(Data must be collected from the Reserve Pit)Chloride content 15,000 ppm Fluid volume 1,550 bblsDeviating method used Evaporation

Location of fluid disposal if hauled offsite:

Operator Name _____

Lease Name _____ License No. _____

Quarter Sec. Twp. S Rng. E/W

County _____ Docket No. _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature WR HoriganTitle Vice-President, Production Date _____Subscribed and sworn to before me this 29th day of March, 19 93.Notary Public Michelle D. Henning

Date Commission Expires _____



K.C.C. OFFICE USE ONLY	
F	☒ Letter of Confidentiality Attached
C	☒ Wireline Log Received
C	☒ Geologist Report Received
RECEIVED	
STATE CORPORATION COMMISSION	
Plug	NGPA
Other	(Specify)
MAR 30 1993	

CONSERVATION DIVISION
Wichita, Kansas
Form ACD-1 (7-91)

WHI-SE-15

SIDE TWO

Operator Name Vess Transpacific Operating Co. Lease Name Judy Hoagland Well # 3-21
 Inc. _____
 Sec. 21 Twp. 32S Rge. 14 ☐ East County Barber
☒ West

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken ☒ Yes ☐ No
 (Attach Additional Sheets.)

Samples Sent to Geological Survey ☒ Yes ☐ No

Cores Taken ☐ Yes ☒ No

Electric Log Run ☒ Yes ☐ No
 (Submit Copy.)

List All E.Logs Run:

☐ Log Formation (Top), Depth and Datums ☐ Sample
 Name Top Datum

See Attached

See Attached

CASING RECORD ☐ New ☐ Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs./Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
surface	14 3/4"	10 3/4"	32#	288'	60/40 Poz	205	2% Gel 3% CC
surface	9 7/8"	8 5/8"	23#	1310'	60/40 Poz	275	2% Gel 4% CC
production	7 7/8"	4 1/2"	10.5#	4760'	standard 40/60 poz	50 150	Halad 322 10# gilsonite per sk.

ADDITIONAL CEMENTING/SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
☐ Perforate				
☐ Protect Casing				
☐ Plug Back TD				
☐ Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Der
4	4658'-68'	1000 gal 15% MCA	4658-68
		16,000 lbs Snd w/380 Bbl	
		Wtr.	4658'-68'

TUBING RECORD	Size	Set At	Packer At	Liner Run ☐ Yes ☒ No
	2 3/8	4597	None	

Date of First, Resumed Production, SWD or Inj.	Producing Method				
2/2/93	☒ Flowing ☐ Pumping ☐ Gas Lift ☐ Other (Explain)				

Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity
	0	600	25		

Disposition of Gas:

☐ Vented ☒ Sold ☐ Used on Lease
 (If vented, submit ACO-18.)

METHOD OF COMPLETION

☐ Open Hole ☒ Perf. ☐ Dually Comp. ☐ Commingled
☐ Other (Specify) _____

Production Interval

4658'-68'

21-32-14W
COPY

Attachment Sheet to ACO-1

Vess-Transpacific Operating
Co., Inc.
Judy Hoagland #3-21
C S/2 SE NE 21-32S-14W
Barber County, Kansas

DST #1 4112-4133 **ZN** Douglas
Times: 30-45-45-60
Blow: BOB-GTS 34-17 MCFPD
5-2 MCFPD
Rec: 120'OSWCM, 60'OSMW
300'GW
IFP: 60-81# FFP: 105-106#
ISIP: 1254# FSIP: 1229#

DST #2 4594-4620 **ZN** Marmaton
Times: 30-45-45-60
Blow: BOB-Immed. GTS 141-163 MCF
Rec: 40'GCM GTS 151-186 MCF
IFP: 29-38 FFP: 40-42
ISIP: 423 FSIP: 423
HP: 2190-2154 Temp 118

DST #3 4634-4667 **ZN** Miss.
Times: 30-45-45-60
Blow: BOB-Immed. GTS 200-259 MCF
Rec: 150'GM GTS 259-303 MCF
IFP: 122-133 FFP: 137-155
ISIP: 866 FSIP: 861

<u>SAMPLE TOPS</u>		<u>LOG TOPS</u>
Heebner	3972 (-2055)	3974
L/Douglas Sand	4124 (-2207)	4126
Brown Lime	4155 (-2238)	4156
LKC	4165 (-2248)	4164
BKC	4599 (-2682)	4603
Marmaton	4606 (-2689)	4610
Miss.	4644 (-2727)	4644
RTD	4766	----
LTD	----	4766

RECEIVED
STATE CORPORATION COMMISSION

MAR 30 1993
CONSERVATION DIVISION
Wichita, Kansas