

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISIONWELL COMPLETION OR RECOMPLETION FORM
ACO-1 WELL HISTORY

DESCRIPTION OF WELL AND LEASE

Operator: License # 5087
Name Texas Energies, Inc.
Address P.O. Box 947
City/State/Zip Pratt, KS 67124

Purchaser N/A

Operator Contact Person Brian G. Fisher
Phone (316) 263-4777Contractor: License # 5149
Name Wheatstate Oilfield ServicesWellsite Geologist Scott Alberg
Phone (316) 672-5729

Designate Type of Completion

☒ New Well ☐ Re-Entry ☐ Workover☐ Oil ☐ SWD ☐ Temp Abd
☐ Gas ☐ Inj ☐ Delayed Comp.
☒ Dry ☐ Other (Core, Water Supply etc.)

If OWWO: old well info as follows:

Operator
Well Name
Comp. Date Old Total Depth

WELL HISTORY

Drilling Method:

☒ Mud Rotary ☐ Air Rotary ☐ Cable..05-01-85.. ..05-11-85.. ..05-11-85..
Spud Date Date Reached TD Completion Date
4855 N/A
Total Depth PBTDAmount of Surface Pipe Set and Cemented at 311 feet
Multiple Stage Cementing Collar Used? ☐ Yes ☒ No
If yes, show depth set.....feet
If alternate 2 completion, cement circulated
from.....feet depth to.....w/.....SX cmt

API NO. 15-007-22,025

County Barber
200' N of
C.S/2.S/2.SE Sec.23 Twp.32S Rge.14 ☐ East ☒ West530 Ft North from Southeast Corner of Section
1320 Ft West from Southeast Corner of Section
(Note: Locate well in section plat below)

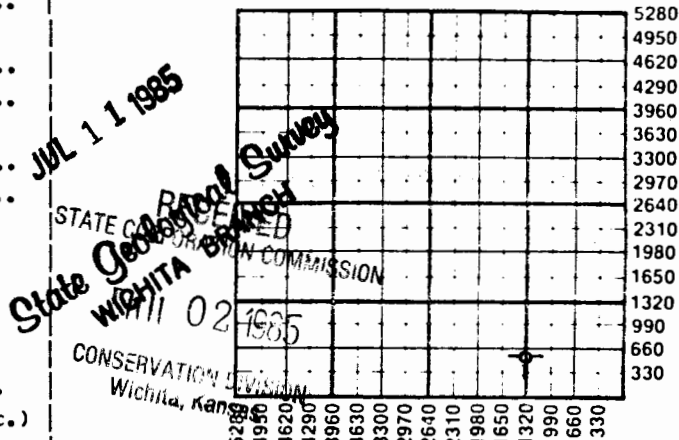
Lease Name Hinz 'B' Well # 1-23

Field Name Elsea East Ext.

Producing Formation N/A

Elevation: Ground 1791 KB 1799

Section Plat



WATER SUPPLY INFORMATION

Disposition of Produced Water: ☐ Disposal
Docket # ☐ Repressuring

Questions on this portion of the ACO-1 call:

Water Resources Board (913) 296-3717

Source of Water:

Division of Water Resources Permit #

☐ Groundwater.....Ft North from Southeast Corner
(Well)Ft West from Southeast Corner of
Sec Twp Rge ☐ East ☐ West☐ Surface Water.....Ft North from Southeast Corner
(Stream, pond etc).....Ft West from Southeast Corner
Sec Twp Rge ☐ East ☐ West☒ Other (explain) Phil Hinz
(purchased from city, R.W.D. #)

INSTRUCTIONS: This form shall be completed in duplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 90 days after completion or recompletion of any well. Rule 82-3-130 and 82-3-107 apply.

Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months.

One copy of all wireline logs and drillers time log shall be attached with this form. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature Lloyd E. Geoffroy, Jr.
Title President Date 7-1-85

Subscribed and sworn to before me this 1st day of July 1985

Notary Public Sandy Patton

Date Commission Expires August 27, 1985



K.C.C. OFFICE USE ONLY		
F	☐	Letter of Confidentiality Attached
C	☒	Wireline Log Received
C	☐	Drillers Timelog Received
Distribution		
☒	KCC	☐ SWD/Rep
☒	KGS	☐ Plug
		☐ NGPA
		☐ Other
(Specify)		

Sec 23 Twp 32S Rge 14W

SIDE TWO

Operator Name Texas Energies, Inc. Lease Name Hinz 'B' Well # 1-23Sec. 23 Twp. 32S Rge. 14 ☐ East
☒ West County Barber

WELL LOG

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken ☒ Yes ☐ No
Samples Sent to Geological Survey ☒ Yes ☐ No
Cores Taken ☐ Yes ☒ No

Formation Description

☒ Log ☐ Sample

Name	Top	Bottom
Chase	2123	(-324)
Co. Grove	2487	(-688)
Onaga	2940	(-1141)
Wabaunsee	2990	(-1191)
Stotler	3137	(-1338)
Topeka	3396	(-1597)
Heebner	3863	(-2064)
Douglas Sh	3891	(-2092)
Lansing	4045	(-2246)
B/KC	4504	(-2705)
Miss.	4568	(-2769)
L.T.D.	4750	(-2951)

DST #1 4503-4594 (Marmaton) Time 30-30-30-30.
IHP 2307; IFP 90-90; ISIP 101; FFP 78-78;
FSIP 90; FHP 2273. Rec. 60' drilling mud.

DST #2 4836-4855 (Viola) Time 30-45-30-45.
IHP 2449; IFP 62-52; ISIP 104; FFP 52-52;
FSIP 104; FHP 2397. Rec. 30' oil spotted
mud.

CASING RECORD ☒ New ☐ Used

Report all strings set-conductor, surface, intermediate, production, etc.

Purpose of String	Size Hole Drilled	Size Casing Set (in O.D.)	Weight Lbs/Ft.	Setting Depth	Type of Cement	#Sacks Used	Type and Percent Additives
Surface	12 1/4	8 5/8	24	311	Lite Common	150 100	3% CC 2% Gel 3% CC

PERFORATION RECORD

Shots Per Foot	Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth

TUBING RECORD	Size	Set At	Packer at	Liner Run	☐ Yes ☐ No
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Date of First Production	Producing Method
	☐ Flowing ☐ Pumping ☐ Gas Lift ☐ Other (explain).....

Estimated Production Per 24 Hours	Oil	Gas	Water	Gas-Oil Ratio	Gravity
	Bbls	MCF	Bbls	CFPB	

METHOD OF COMPLETION

Production Interval

Disposition of gas: ☐ Vented ☐ Open Hole ☐ Perforation
☐ Sold ☐ Other (Specify)
☐ Used on Lease ☐ Dually Completed
☐ Commingled