

25-32-14W

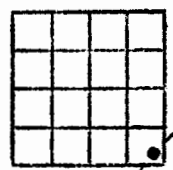
WELL LOG BUREAU—KANSAS GEOLOGICAL SOCIETY
508 East Murdock, Wichita, Kansas

Company- AURORA GASOLINE CO. ET AL
Farm- Rinke No. 1

SEC. 25T. 32 R. 14W
SE SE SE

Total Depth. 5019'
Comm. 5-19-56 Comp. 8-24-56
Shot or Treated.
Contractor. Graybol Oil Corp.
Issued. 10-27-56

County Barber
KANSAS



Elevation. 1811' DF

Production. Dry

CASING:

8 5/8" 259' w/175 sx cem.
5 1/2" 4626' w/150 sx cem.

Figures Indicate Bottom of Formations.

surface	40
red bed	1180
lime-shale	2080
lime	2230
lime-shale	2680
shale	2800
lime-shale	3000
shale	3075
lime-shale	3255
lime	3652
shale-lime	3820
lime-cherty	3865
lime	3925
lime-shale	4005
sand	4020
sand-lime	4070
lime	4381
lime-sand	4426
lime	4493
lime-shale	4515
lime	4626
cherty lime	4648
lime	4790
shale	4841
shale-lime	4858
lime	4887
sdylime	4909
lime	4921
lime-chert	4941
cherty lime	4947
sdylime	5009
lime-sand	5019
Total Depth	
TOPS: Scout	
Heebner	3826
Toronto	3835
Douglas sand	2955
2nd Douglas sand	4007
Lansing	4053
Mississippi	4534
Viola	4854

4989



Simpson 4980
Simpson sand 5004

DST #1 - 4010-4020, tool open 1 1/2 hrs. 885' salt wtr. BHP 1370#, shut in for 20 min.

DST #2 - 4462-4493, tool open 1 1/4 hrs. 30' lightly oil specked mud, 90' gas, BHP shut in for 20 min.

DST #3 - 4530-4550, open 2 hrs. Gas to surface in 6 min. Rec. 95' slightly OCM, 405' oil & muddy oil, & 45' salt wtr. IFP 110#, FFP 255#, BHP 1560# shut in for