

pad

State Geological Survey
WICHITA BRANCH

Two (2) copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within thirty (30) days after the completion of a well, regardless of how the well was completed.

F Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on Side One will be of public record and Side Two will then be held confidential.

Applications must be made on dual completion, commingling, salt water disposal, injection and temporarily abandoned wells.

C X Attach one copy only wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). (Rules 82-2-105 & 82-2-125) KCC# (316) 263-3238.

LICENSE # 5087 EXPIRATION DATE 6-30-84

OPERATOR Texas Energies, Inc. API NO. 15-007-21,591

ADDRESS P.O. Box 947 COUNTY Barber

Pratt, KS 67124 FIELD WC

** CONTACT PERSON Richard D. Harper PROD. FORMATION Mississippian
PHONE (316) 672-7581

PURCHASER Koch Oil Republic Natural Gas CoLEASE Hinz

ADDRESS Box 2256 P.O. Box 947 WELL NO. 1-26

Wichita, KS 67201 Pratt, KS 67124 WELL LOCATION 150' SE of C SW NE

DRILLING Contractor Wheatstate Oilfield Services 1986 Ft. from North Line and

ADDRESS P.O. Box 329 1974 Ft. from East Line of

Pratt, KS 67124 the NE/4 (Qtr.) SEC 26 TWP 32S RGE 14W.

PLUGGING N/A

CONTRACTOR ADDRESS

RECEIVED
AUG 04 1983
STATE CORPORATION COMMISSION
Wichita, Kansas

WELL PLAT			
		*	
		26	

(Office Use Only)
KCC
KGS
SWD/REP
PLG.

TOTAL DEPTH 5000 PBDT 4708

SPUD DATE 4-14-83 DATE COMPLETED 4-27-83

ELEV: GR 1860 DF 1871 KB 1873

DRILLED WITH ~~XXXXXX~~ (ROTARY) ~~XXXXXX~~ TOOLS.

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE

Amount of surface pipe set and cemented 994 DV Tool Used? No

THIS AFFIDAVIT APPLIES TO: (Circle ONE) - Oil, Gas, Shut-in Gas, Dry, Disposal, Injection, Temporarily Abandoned, OWWO. Other

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

A F F I D A V I T

Richard D. Harper, being of lawful age, hereby certifies that:

I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.

Richard D. Harper
(Name)

SUBSCRIBED AND SWORN TO BEFORE ME this 3rd day of August, 1983.



Juanita Dick
(NOTARY PUBLIC)

MY COMMISSION EXPIRES: 5-12-85

** The person who can be reached by phone regarding any questions concerning this information.

SIDE TWO

ACO-1 WELL HISTORY

OPERATOR Texas Energies, Inc. LEASE Hinz SEC. 26 TWP. 32 SRGE. 14W

FILL IN WELL INFORMATION AS REQUIRED:

WELL NO. 1-26

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
Surface sands, redbed and shale	0	1010	LOG TOPS	
Shale & Lime	1010	5000	Chase	2205 (-332)
			Towanda	2348 (-475)
			Co. Grove	2576 (-703)
DST #1 3814-3879 (Elgin) 30-30-45-45. Rec. 187' heavy oil cut mud. IFP 33-67; ISIP 1124; FFP 67-93; FSIP 1166			Onaga Sh	3028 (-1155)
			Topeka	3495 (-1622)
			Heebner	3930 (-2057)
DST #2 4570-4598 (Marmaton) 30-45-45-75. Gas to surface in 30 min. 2nd opening. Gauged 3.92 mcfg. Rec. 300' slightly mud cut oil. IFP 59-76; ISIP 1311; FFP 76-118; FSIP 1643.			Douglas	3960 (-2087)
			Lansing	4118 (-2245)
			B/KC	4570 (-2697)
			Miss.	4616 (-2743)
DST #3 4610-4636 (Miss.) 30-45-45-60. Gas to surface 4 min. 1st opening. 2nd opening gauged 2334 mcfg with spray of water. Rec. 130' oil, 230' water. IFP 406-499; ISIP 1694; FFP 431-516; FSIP 1677.			Viola	4919 (-3046)
			L.T.D.	4996 (-3123)
DST #4 4636-4654 (Miss.) 30-45-30-60. Rec. 280' slightly oil and gas cut mud, 465' water. IFP 67-203; ISIP 1694; FFP 177-279; FSIP 1694.				
DST #5 4922-4640 (Viola) 30-45-30-60. Rec. 15' mud. IFP 33-33; ISIP 186; FFP 33-42; FSIP 186.				

Report of all strings set — surface, intermediate, production, etc. CASING RECORD (New) or ~~(Used)~~

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Conductor		16		28	3 yards 10 sx Grout		
Surface	12 1/4	8 5/8	24	994	Lite Common	250 200	3% CC
Production	7 7/8	4 1/2	10.5	4768	Lite Common	150 75	3% CC 2% Gel Latex

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval
TUBING RECORD					
Size	Setting depth	Packer set at			
2 3/8	4637	---	2		4618-4622

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used			Depth interval treated	
750 gal. 7 1/2% mud acid			4618-4622	
Frac with 30 sxs 100 mesh, 100 sxs 20-40 sd, 60 sxs 10-20 sd			4618-4622	
Date of first production	Producing method (flowing, pumping, gas lift, etc.)		Gravity	
ST - WOPL				
Estimated Production -I.P.	Oil	Gas	Water	Gas-oil ratio
-I.P.	25 bbls.	500 MCF	% 5 bbls.	CFPB
Disposition of gas (vented, used on lease or sold)			Perforations	
SOLD			4618-4622	

38-33-14W