	Geologic WICHITA, BR			and the second s	The second secon	· .st		5-001	7-20137	
	KANSAS DRILLE	RS LOG		amples on th	115 W. W. 14.		Ι .	. <u>28</u> т.	325 R. 14 W	
	API No. 15 — 007 — 20737 County Number							Loc. 825' FWL 2110' FSL SW		
기	Operator	County		Number			(County Barber		
	•	Gas Corn	١.						640 Acres	
	Texas Oil & Gas Corp.									
	200 W. Douglas Suite 300 Wichita, Ks. 67202							160	60	
	Well No. # 1 Allen "C"								╼┾┸┪┥┽┪	
	Footage Location							*	HQ++-1	
	2110 feet from (N) (S) line 825 feet from (E) (W) line									
	Principal Contractor	_	1	Geologist				160	60	
	Xplor Drillin	ng Co.		Total Depth	P.B.T.D			L	ate well correctly	
	5-5-79			4887'	4300		١,	lev.: Gr	ate well correctly	
<u>.</u> '	Date Completed			Oil Purchaser	1.00					
	7-15-79			N/A)F	кв1963	
				CASING	RECORD	and dati				
	Report of all strings set surface, intermediate, production, etc.									
-	Purpose of string	Size hole drilled	Size casing (in O.D.	Set Weight lbs/ft.	Setting depth	Туре	cement	Sacks	Type and percent additives	
	Surface		8-5/8'	'' 28#	335'	Class	s "A"	300	2% gel, 3% CaCl	
			3 3/3						10% NaCl, 75% D	
	Production		2-7/8	" 6.5#	4880 '	Class	s "A"	300	5# sx/Gilsonite	
									w/10 PH	
ر		+								
	LINER RECORD PERF							FORATION RECORD		
	Top, ft. Bottom, ft.			ks cement	Shots	Shots per ft.		& type	Depth interval	
	N/A	N/A		N/A	2 .	JSPF	2-	7/8"	4776-82 '	
		TUBING RECO	RD			2 IGDE		/011	4209 121	
	Size Setting depth			ker set ot	2 .	2 JSPF		7/8"	4208-12'	
-	N/A N/A			N/A						
		A	CID, FRA	CTURE, SHOT,	CEMENT SQ	UEEZE R	ECORD			
		Amot	ant and kind	d of material used					Depth interval treated	
1										
	Acidized w/500 gal. 15% NEA							4776-82'		
	F/10 /001 5 22 500#1							4776-82'		
	Frac w/19,400 gal. & 22,500# sand							4770-82		
	INITIAL PRODUCTION									
	Date of first production Pro			oducing method (flowing, pumping, gas lift, etc.)						
	3-5-80 flowing									
	RATE OF PRODUCTION	Oil N / A		Gas	5	Wate		l	Gas-oil ratio	
\neg	PER 24 HOURS Disposition of gas (vente	N/A	sold)	bbis. 137)	MCF	none oducing interva	bbis.	N/A CFPB	
J		Cities Service 420								
			. 07 7 17-	within 00 days of	AAR AAI-AI	nf			Drillers Log shall be trans-	

P

WELL LOG

28-325-14W

State Geological Survey WIGHITA BRANCH

Allen C #1 2110' FSL & 825'FWL Section 28-32S-14W Barber Co., Kansas

OPERATOR:

TEXAS OIL AND GAS CORP.

CONTRACTOR: XPLOR DRILLING CO.

COMMENCED:

5-5-79

COMPLETED:

5-17-79

CASING RECORD: 8 5/8 @ 335'

2 7/8 @ 4880'

FORMATION	FROM	TO
Sand Red Bed Lime & Shale Lime, Shale & Sand Lime & Shale Mississippi Chert, Lime & Shale R.T.D.	0 782 1178 3625 4064 4267 4825 4887	782 1178 3625 4064 4267 4825 4887

STATE OF KANSAS

SS:

COUNTY OF SEDGWICK

I certify that this is a true and correct copy of the Driller's Log of the well drilled 2110' FSL & 825' FWL of Section 28-32S-14W, Barber Co., Kansas, to the best of my knowledge and belief.

XPLOR DRILLING COMPANY

Kirby C. Evers, Vice President

Subscribed and sworn to before me this 22nd (ay of May, 1979,

Dolores B. Coady, Notary Public

MY COMMISSION EXPIRES:

