

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISIONWELL COMPLETION OR RECOMPLETION FORM
ACO-1 WELL HISTORY

DESCRIPTION OF WELL AND LEASE

Operator: license # 5171
name TXO PRODUCTION CORP.
address 200 W. Douglas, Suite 300
City/State/Zip Wichita, KS 67202

Operator Contact Person Harold R. Trapp
Phone 316-265-9441, Ext. 261

Contractor: license # 6165
name FWA Drilling Co., Inc.

Wellsite Geologist Earl Moore
Phone 316-263-0901

PURCHASER Republic Natural Gas

Designate Type of Completion

☒ New Well ☐ Re-Entry ☐ Workover

☐ Oil ☐ SWD ☐ Temp Abd
☒ Gas ☐ Inj ☐ Delayed Comp.
☐ Dry ☐ Other (Core, Water Supply etc.)

If WO: old well info as follows:

Operator
Well Name CONSERVATION DIVISION
Comp. Date Old Total Depth Wichita, Kansas

WELL HISTORY

Drilling Method: ☒ Mud Rotary ☐ Air Rotary ☐ Cable

10-10-83 10-23-83 11-10-83
Date Date Reached TD Completion Date

4900 4810
Total Depth PBTD

Art of Surface Pipe Set and Cemented at 8-5/8" @ 430' feet

Multiple Stage Cementing Collar Used? ☐ Yes ☒ No

If Yes, Show Depth Set feet

If alternate 2 completion, cement circulated
from feet depth to w/ SX cmt

API NO. 15 - 007-21,686

County Barber

N/2 NW NE Sec 28 Twp 32S Rge 14W X West
(location)

4950 Ft North from Southeast Corner of Section
3300 Ft West from Southeast Corner of Section
(Note: locate well in section plat below)

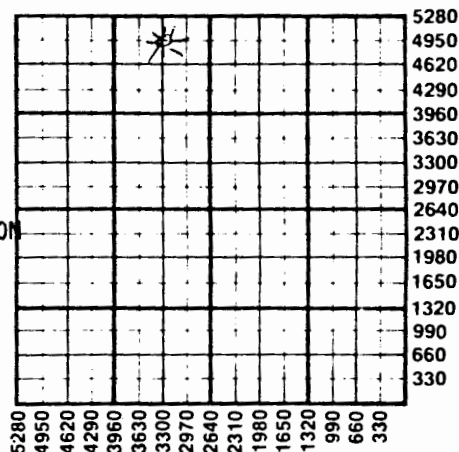
Lease Name MARSH "A" Well# 1

Field Name Stumph

Producing Formation Miss.

Elevation: Ground 1964' KB 1975'

Section Plat



WATER SUPPLY INFORMATION

Source of Water: n/a

Division of Water Resources Permit # n/a

☐ Groundwater Ft North From Southeast Corner and
(Well) Ft. West From Southeast Corner of
Sec Twp Rge ☐ East ☐ West

☐ Surface Water Ft North From Southeast Corner and
(Stream, Pond etc.) Ft West From Southeast Corner
Sec Twp Rge ☐ East ☐ West

☐ Other (explain)
(purchased from city, R.W.D.#)

Disposition of Produced Water: ☐ Disposal
☐ Repressuring

Docket # none

VBING RECORD size 2-3/8" set at 4695' packer at

Liner Run ☐ Yes ☒ No

Date of First Production 6-19-84 Producing method ☐ flowing ☒ pumping ☐ gas lift ☐ Other (explain)

Estimated Production Per 24 Hours	Oil	Gas	Water	Gas-Oil Ratio	Gravity
	3.34	343 MCFD	121.21		

Operator Name ...TXO. PRODUCTION CORP.... Lease Name Marsh."A"... Well# 1... SEC.28... TWP.32S...RGE...14W... ☐ E. ☒ West

WELL LOG

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stems... tes giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached stat level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken

☒ Yes☐ No

Samples Sent to Geological Survey

☒ Yes☐ No

Cores Taken

☐ Yes☒ No

Formation Description

☒ Log☐ Sample

DST #1, 3114-91' (Indian Cave)

IFP/30"=56-87#, fair blow.

ISIP/60"=870#

FFP/45"=42-56#, fair blow.

FSIP/90"=983#

Rec: 110' VSGCM

DST #2, 4215-60' (Douglas)

IFP/30"=142-464#, strong blow

ISIP/60"=1687#

FFP/45"=295-521#, strong blow

FSIP/90"=1616#

Rec: 600' WM, 40% wtr + 600' SGCW

DST #3, 4685-4715' (Marmaton)

IFP/30"=42-42#, weak blow

ISIP/60"=70#

FFP/30"=42-42#, no blow

FSIP/90"=56#

Rec: 15' mud

DST #4, 4750-65' (Miss)

IFP/30"=112-56#, strong blow

ISIP/60"=1547#

FFP/45"=112-50#

FSIP/90"=1519#

Rec: 50' SOCM

Ran O. H. Logs

Name

Top

Bottom

Herington

2313

-338

Krider

2343

-368

Towanda

2444

-469

Ft. Riley

2500

-525

Florence

2537

-552

Wreford

2645

-570

Crouse

2723

-748

Beattie

2843

-868

Foraker

3014

-1039

Wab

3175

-1080

Stotler

3324

-1049

Topeka

3595

-1620

Elgin Sh

3912

-1937

Heebner

4057

-2082

Toronto

4076

-2101

Doug

4092

-2117

L. Doug

4227

-32

Lansing

4242

-2261

Swope

4607

-2632

Hertha

4658

-2683

BKC

4692

-2717

Marm

4702

-2727

Miss

4751

-2776

RTD

4900

LTD

4897

PBD

4869

METHOD OF COMPLETION

PRODUCTION INTERVAL

Disposition of gas: ☐ vented☒ sold☐ used on lease☐ open hole☒ perforation☐ other (specify)☐ Dually Completed.☒ Commingled

CASING RECORD

☐ new☐ used

Report all strings set - conductor, surface, intermediate, production, etc.

Purpose of string	size hole drilled	size casing set (in O.D.)	weight lbs/ft.	setting depth	type of cement	# sacks used	type and percent additives
SURFACE.....	12-1/2"	8-5/8"	24#	430'	w/300 sxs		
PRODUCTION.....		4-1/2"	10.5#	4890'	w/150 sxs	sur-fill	

PERFORATION RECORD

Acid, Fracture, Shot, Cement Squeeze Record

shots per foot	specify footage of each interval perforated	(amount and kind of material used)	Depth
w/4 JSPF	4752-60'	Treat w/250 gals. 15% + 1500 gal 7 1/2% HCl	4752-60