

30-32-14W

This form shall be filed in duplicate with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within ten days after the completion of the well, regardless of how the well was completed.

Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on side one will be of public record and side two will then be held confidential.

Circle one: Oil, Gas, Dry, SWD, OWWO, Injection. Type and complete ALL sections.

Applications must be filed for dual completion, commingling, SWD and injection, T.A.

Attach wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.).

KCC # (316) 263-3238. (Rules 82-2-105 & 82-2-125)

OPERATOR Murfin Drilling Company

API NO. 15-007-21,453

ADDRESS 617 Union Center Bldg.

COUNTY Barber

Wichita, KS 67202

FIELD Wildcat

**CONTACT PERSON Ramona Gunn

PROD. FORMATION _____

PHONE 316-267-3241

LEASE Cline-Mills

PURCHASER _____

WELL NO. 1-30

ADDRESS _____

WELL LOCATION NW SE NW

DRILLING Murfin Drilling Company

1650 Ft. from South Line and

CONTRACTOR _____

1650 Ft. from West Line of

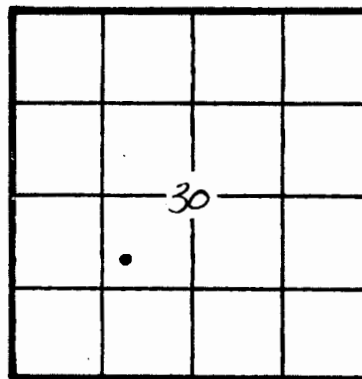
ADDRESS 617 Union Center Bldg.

the SEC. 30 TWP. 32S RGE. 14W

Wichita, KS 67202

WELL PLAT

PLUGGING Murfin Drilling Company



CONTRACTOR _____

ADDRESS 617 Union Center Bldg.

Wichita, KS 67202

TOTAL DEPTH 5200' PBD _____

SPUD DATE 5-1-82 DATE COMPLETED 5-17-82

LEV: GR 1982 DF _____ KB 1991

DRILLED WITH ~~XXXXX~~ (ROTARY) ~~XXXX~~ TOOLS

Amount of surface pipe set and cemented 348' DV Tool Used? No

AFFIDAVIT

STATE OF KANSAS, COUNTY OF SEDGWICK SS, I, _____

David L. Murfin OF LAWFUL AGE, BEING FIRST DULY SWORN UPON HIS OATH,

DEPOSES THAT HE IS Drilling Manager (FOR)(OF) Murfin Drilling Company

OPERATOR OF THE Cline-Mills LEASE, AND IS DULY AUTHORIZED TO MAKE

THIS AFFIDAVIT FOR AND ON THE BEHALF OF SAID OPERATOR, THAT WELL NO. 1-30 ON

LEASE HAS BEEN COMPLETED AS OF THE 17th DAY OF May, 19 82, AND THAT

JUL

SIDE TWO

WELL LOG

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

30-32-14w

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
Surface Soil & Sand		492	LOG TOPS	
Red Bed		1453		
Shale		2163	Heebner	4075 +31
Lime & Shale		4163	Lans.-KC	4254
Lime		4180	Base-Kans. City	4716
Lime & Shale		4254	Mississippi	4794 +63
Lime		4356	Kinderhook	5019 +129
Lime & Shale		5200	Viola	5063 +133
DST #1: 4134-4163'/tool plgd.				
DST #2: 4134-4163'. Rec. 80' vs1 GCM. IFP: 76-54/30. ICIP: 141/45. FFP: 65-65/60. FCIP: 196/120. HYD: 2223-2128.				
DST #3: 4798-4827'. Rec. 935' vs1 GCM. IFP: 84-196/30. ICIP: 1685/45. FCIP: 1685/120. HYD: 2486-2389.				

RECEIVED
STATE CORPORATION COMMISSION
JUN - 4 1982
CONSERVATION DIVISION
Wichita, Kansas

Report of all strings set — surface, intermediate, production, etc. CASING RECORD (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
surface	12 $\frac{1}{4}$	8-5/8"	24#	348'	Common, 2% gel 3% cc	400	-----

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval
TUBING RECORD					
Size	Setting depth	Pecker set at			

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used

Depth interval tested