

Copy

31-32-P-1-1100

TYPE

AFFIDAVIT OF COMPLETION FORM

ACO-1 WELL HISTORY

Compt. _____

SIDE ONE



Two (2) copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within thirty (30) days after the completion of a well, regardless of how the well was completed.

Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on Side One will be of public record and Side Two will then be held confidential.

Applications must be made on dual completion, commingling, salt water disposal, injection and temporarily abandoned wells.

Attach one copy only wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). (Rules 82-2-105 & 82-2-125) KCC# (316) 263-3238.

LICENSE # 5476 EXPIRATION DATE 6-30-83

OPERATOR DNB Drilling, Inc. API NO. 15-007-21,482

ADDRESS 515 R.H. Garvey Bldg COUNTY Barber

Wichita Kansas 67202 FIELD Deerhead

** CONTACT PERSON James Danelson Jr. PROD. FORMATION Kansas City

PHONE 316-264-8328

PURCHASER State Geological Survey LEASE Cline-Mills

ADDRESS WICHITA BRANCH WELL NO. #2

DRILLING CONTRACTOR Same as above WELL LOCATION 60' S of C 1/2 1/2

ADDRESS 60 Ft. from North Line and

2640 Ft. from West Line of

the NW (Qtr.) SEC 31 TWP 32S RGE 14W.

PLUGGING CONTRACTOR _____ WELL PLAT _____ (Office Use Only)

ADDRESS _____ KCC _____

TOTAL DEPTH 4822 PBTD 4350 KGS

SPUD DATE 8-9-82 DATE COMPLETED 9-13-82 SWD/REP _____

ELEV: GR 1937 DF 1944 KB 1946 PLG. _____

DRILLED WITH (CABLE) - (ROTARY) (AIR) TOOLS.

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE _____

Amount of surface pipe set and cemented 305.25' DV Tool Used? No

THIS AFFIDAVIT APPLIES TO: (Circle ONE) - Oil, Gas, Shut-in Gas, Dry, Disposal, Injection, Temporarily Abandoned, OWWO. Other _____

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated
500 gal. 7 1/2% acid	4286.5 - 4287.5
Frac. with 10,000 #s 20-40 sand and 470 lbs. gelled 2% KCL wtr.	4286.5 - 4287.5
Date of first production	Producing method (flowing, pumping, gas lift, etc.)
Gravity	
Estimated	Oil Gas Water % Gas-oil ratio

SIDE TWO

ACO-1 WELL HISTORY

OPERATOR DNB Drilling Inc. LEASE Clise - Mills SEC. 31 TWP. 32s RGE. 14w

FILL IN WELL INFORMATION AS REQUIRED:

WELL NO.

Show all important zones of porosity and contents thereof; cased intervals; and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
Check if no Drill Stem Tests Run.	2286		Herrington	
DST #1 (4282-4298) 20-60-20-60	2350		Winfield	
Rec. 1400' Gassy WTR.	2480		FT. Riley	
151P/1454# FSIP/1454#	2663		Council Grove	
1FP/987-966* FFP/1039-1091*	2967		Foraker	
DST #2 (4691-4720) 20-30-20-30	3325		Tarkio	
Rec. 25' Mud	3591		Howard	
151P/153# FSIP/43#	4072		Heebner	
1FP/75-32# FFP/21-43#	4246		Lansing	
DST #3 (4794-4822) 30-45-30-45	4811		Mississippi	
Rec. 180' Mud, 180' GCMud, 120' OGCMud				
151P/1491# FSIP/1085#				
1FP/232-192# FFP/192-212#				

If additional space is needed use Page 2, Side 2

Report of all strings set— surface, intermediate, production, etc. CASING RECORD (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface	12 1/4"	8 5/8"	24	307	Common	250	3% CC
Production	7 7/8"	4 1/2"	10.5	4780		200 5/8"	10% Salt, 75% CFA2

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval
			3	1/2" Jumbo Jet	4286.5-4287.5
TUBING RECORD					
Size	Setting depth	Pecker set at			