

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION

WELL COMPLETION OR RECOMPLETION FORM
ACO-1 WELL HISTORY

DESCRIPTION OF WELL AND LEASE

Operator: License # 5087
Name Texas Energies, Inc.
Address P.O. Box 947
City/State/Zip Pratt, KS 67124

Purchaser.....

Operator Contact Person Brian G. Fisher
Phone (316) 263-4777

Contractor: License # 5149
Name Wheatstate Oilfield Services

Wellsite Geologist Greg Rinke
Phone (316) 672-3478

Designate Type of Completion
 New Well Re-Entry Workover

Oil SWD Temp Abd
 Gas Inj Delayed Comp.
 Dry Other (Core, Water Supply etc.)

If OWWO: old well info as follows:
Operator
Well Name
Comp. Date Old Total Depth.....

WELL HISTORY

Drilling Method:
 Mud Rotary Air Rotary Cable

10-08-84 10-19-84 10-30-84
spud Date Date Reached TD Completion Date
(original)
5075 4855 re-completion
Total Depth PBD date: 5-23-85

Amount of Surface Pipe Set and Cemented at 1112 feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set.....feet
If alternate 2 completion, cement circulated
from.....feet depth to.....w/.....SX cmt

API NO. 15-007-21739
County Barber
275' E & 100' S
of NW NW SW Sec. 36 Twp. 32S Rge. 14 East West

2210 Ft North from Southeast Corner of Section
4675 Ft West from Southeast Corner of Section
(Note: Locate well in section plat below)

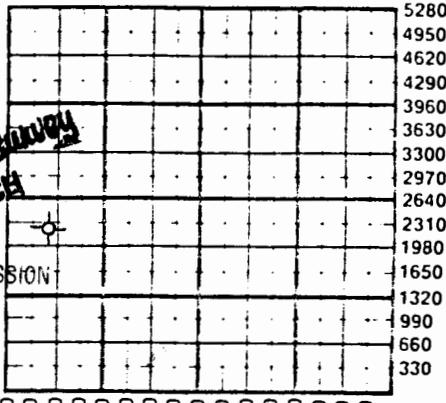
Lease Name Hinz Well #. 1-36

Field Name Hinzsite

Producing Formation.....

Elevation: Ground 1944 KB 1957

Section Plat



JUL 0 8 1985
State Geological Survey
WICHITA BRANCH
JUN 2 8 1985
STATE CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION
Wichita, Kansas

WATER SUPPLY INFORMATION

Disposition of Produced Water: Disposal
Docket # Repressuring

Questions on this portion of the ACO-1 call:
Water Resources Board (913) 296-3717

Source of Water:
Division of Water Resources Permit # T84-469

Groundwater 2230 Ft North from Southeast Corner
(Well) 4890 Ft West from Southeast Corner of
Sec 36 Twp 32S Rge 14 East West

Surface Water.....Ft North from Southeast Corner
(Stream, pond etc).....Ft West from Southeast Corner
Sec Twp Rge East West

Other (explain).....
(purchased from city, R.W.D. #)

INSTRUCTIONS: This form shall be completed in duplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 90 days after completion or recompletion of any well. Rule 82-3-130 and 82-3-107 apply.
Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months.
One copy of all wireline logs and drillers time log shall be attached with this form. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature.....
Title President Date 6-27-85

Subscribed and sworn to before me this 27th day of June 1985
Notary Public Marcia Baughman
Date Commission Expires April 30 1986

K.C.C. OFFICE USE ONLY
F Letter of Confidentiality Attached
C Wireline Log Received
C Drillers Timelog Received
Distribution
 KCC SWD/Rep NGPA
 KGS Plug Other
(Specify)

Sec. 32 Twp. 32 Rge. 14

SIDE TWO

Operator Name ...Texas Energies, Inc..... Lease Name.....Hinz.....Well #...1-36..

Sec...36... Twp...32S... Rge...14... East West County...Barber.....

WELL LOG

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken Yes No
 Samples Sent to Geological Survey Yes No
 Cores Taken Yes No

Formation Description
 Log Sample

Name	Top	Bottom
Chase	2296	(-339)
Co. Grove	2674	(-717)
Onaga Sh	3136	(-1179)
Wabaunsee	3186	(-1229)
Topeka	3610	(-1653)
Heebner	4034	(-2077)
Douglas	4068	(-2111)
Lansing	4217	(-2260)
B/KC	4662	(-2709)
Miss.	4708	(-2751)
Viola	5022	(-3065)
L.T.D.	5073	(-3116)

DST #1 4660-4770 (Marmaton) Time 30-45-45-60. IHP 2259; FHP 2246; IFP 194-194; FFP 181-207; ISIP 2002; FSIP 2002. Gas to surface in 28 min. 1st opening - gauged 90 mcfg. Gas to surface 2nd opening - gauged 53 mcfg to 23 mcfg. Rec. 210' free oil, 270' heavy oil and gas cut mud.

DST #2 4703-4726 (Miss.) Time 30-45-45-60. IHP 2195; FHP 2195; IFP 90-64; FFP 64-64; ISIP 1706; FSIP 1681. Gas to surface in 18 min. 1st opening - gauged 58 mcfg. Gas to surface immediately 2nd opening - gauged 103 mcfg. Stabilized at 56.8 mcfg. Rec. 150' gas cut mud.

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (in O.D.)	Weight Lbs/Ft.	Setting Depth	Type of Cement	#Sacks Used	Type and Percent Additives
Conductor		16		45	readymix	6 yards	
Surface	12 1/4	8 5/8	23	1112	Lite	275	3% CC
Production	7 7/8	4 1/2	10.5	4900	Class A Lite/Common	200	3% CC 3% Gel
PERFORATION RECORD				Acid, Fracture, Shot, Cement Squeeze Record			
Shots Per Foot	Specify Footage of Each Interval Perforated			(Amount and Kind of Material Used)		Depth	
2	4672-4675; 4682-4686			1000 gal. 15% mud acid		4672-75; 4682-86	
				Retreat with 6000 gal. 20% NE retarded acid and 6000 gal. gelled water		4672-75; 4682-86	
CONTINUED ON PAGE THREE							
TUBING RECORD				Liner Run <input type="checkbox"/> Yes <input type="checkbox"/> No			
Size 2 3/8		Set At		Packer at			
Date of First Production		Producing Method					
initial comp. 11-2-84		<input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (explain).....					
re-comp. 5-29-85							
decision made to P&A 6-26-85		Oil	Gas	Water	Gas-Oil Ratio		Gravity
Estimated Production Per 24 Hours		initial comp.: 30	0	8			
re-comp: 1		3bbls	18 MCF	90 Bbls	CFPB		

METHOD OF COMPLETION Vented Open Hole Perforation Sold Other (Specify) 4708-4615 Used on Lease Dually Completed Commingled

8

Operator NameTexas Energies Inc..... Lease Name.....Hinz..... Well #...1-36...

Sec...36..... Twp...32S..... Rge...14..... East West County.....Barber.....

WELL LOG

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken Yes No
 Samples Sent to Geological Survey Yes No
 Cores Taken Yes No

Formation Description
 Log Sample

Name Top Bottom

RECEIVED
 STATE CORPORATION COMMISSION

JUL 03 1985

JUN 28 1985

CONSERVATION DIVISION
 Wichita, Kansas

*State Geological Survey
 WICHITA BRANCH*

CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (in O.D.)	Weight Lbs/Ft.	Setting Depth	Type of Cement	#Sacks Used	Type and Percent Additives
.....
.....
.....

PERFORATION RECORD		Acid, Fracture, Shot, Cement Squeeze Record	
Shots Per Foot	Specify Footage of Each Interval Perforated	(Amount and Kind of Material Used)	Depth
.....	Squeeze with 105 sxs Common	4672-75; 4682-86
2	4709-4715	750 gal. 15% mud acid	4708-4715
.....	Frac. with 780 bbls. 2% KCl	4708-4715
.....	water w/30# crosslinked gel
.....	50 sxs 100 mesh, 250 sxs 20-40 sand	300

TUBING RECORD	Size	Set At	Packer at	Liner Run	<input type="checkbox"/> Yes <input type="checkbox"/> No	SXS	10-20 sand
.....

Date of First Production | Producing Method
 Flowing Pumping Gas Lift Other (explain).....

Oil | Gas | Water | Gas-Oil Ratio | Gravity