

Home Office: Wichita, Kansas 67201

(316) 262-5861 Cline #1 Graves Drilling Company, Inc. Lease & Well No 1990 Kelly Bushing 5814 Mississippi .Ft. Ticket No. Effective Pay Elevation 32S 14W Barber Kansas 29 4/18/80 County Range Date Twp. Jim Wondra - Roger Mount Clyde R. Kuhn Test Approved by. Western Representative Interval Tested from 4246 4256 4256 1 _ft. Total Depth. Formation Test No... $Size 6 3/4_{in}$ 4241 ft. Packer Depth Packer Depth. Size 6.3/4 in 4246 Packer Depth. Packer Depth. Depth of Selective Zone Set... 4150 2607 4248 ft. Cap_ Recorder Number. Top Recorder Depth (Inside) 4000 3351 4251 ft. Recorder Number. Bottom Recorder Depth (Outside) Cap. Recorder Number. Below Straddle Recorder Depth 120 Drilling Contractor Graves Drilling Rig #1 I. D_ Drill Collar Length. Mud Type premix Viscosity_____ ... I. D.... 47... Weight Pipe Length. 3.8 4105 I.D. Water Loss 14.8 cc. Drill Pipe Length 9.3 21_ft. 5¾0D Tool Size Test Tool Length 20.000 Chlorides____ 5岁0Dm 10 ___ft. Size Jars: Make -- Serial Number Anchor Length 3/4 : 3/4 in Bottom Choke Size Did Well Flow? Yellersed Out No Surface Choke Size___ 7.7/8 in4%FH : Tool Joint Size. Main Hole Size Strong blow throughout flow periods. (Spray of water on second flow) Blow:__ Gas to surface in two minutes on preflow. See attached sheet for gas Recovered measurements. salt water (161,000 chlorides ppm) 450 ft. of ft. of Recovered. Recovered ____ft. of__ Recovered.... Remarks:___ 121° A.M. 1:50 11:10 Time Started Off Bottom P.M. Maximum Temperature. Time Set Packer(s)___ 2204 P.S.I. Initial Hydrostatic Pressure(A). 691 349 10 _P.S.I. to (C)_ P.S.I. (B). Initial Flow Period 48 1455 P.S.I. (D) Initial Closed In Period 931 645 60 P.S.I. to (F). P.S.I. (E). Final Flow Period 1449 48 P.S.I. (G). Final Closed In Period . 2183 P.S.I. Final Hydrostatic Pressure



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GAS FLOW REPORT

Date4/	/18/80	Tick	_{et} 5814	Compa	nyGr	aves	Drillir	ig Cor	npany,	Inc.
	e and No		ine #1		Dst_No	1	Interval [rested	4246'	-4256
	Barber	St	ate_ Kansa	ıs	Sec	29	Twp3		Rg	141
Time Gauge Pre-Flow	Time Gauge in Min.	P.S.I. on Merla Orifice Well Tester	P.S.I. on Pitot Tester	P.S.I. on Side Static Tester	P.S.I. on U-Tube Tester		De	escription	of Flow	
to su	irface i	in two mi	nutes.	PRE	FLOW					
	5 min.	38_1bs.	l½" ori	fice		3	3,036,00	0 CFI	PD C	
	10 min	50 lbs.	1½" ori	fice		3	3,752,00	00 CFI	?D	
			.,	SECON	D FLOW					
	5 min.	. 28 lbs.	211 orif	i 00			,070,00	0 CFI	PD	
		. 28 lbs.					,070,00	0 CFI	PD	
	T	.28 lbs.					,070,00	0 CFI	PD	
			•				,070,00	0 CFI	PD	
		1.28 lbs.				7	,070,00	0 CFI	?D	.
	T	.28 1bs.		1			,070,00	0 CFI	?D	
		.28 lbs.		1	-		,070,00	0 CFI	PD C	
	90 mm	1. 20 IUS.		ice						
									· · · · · · · · · · · · · · · · · · ·	
		:								
			-	GAS E	OTTLE				· · · · · · · · · · · · · · · · · · ·	
Serial No	•	Date	Bottle Filled_			Date	to be Invoi	ced	4/18/8	0
Requisition of any kin directly the for himself or be invo	and Provision and Proper rough the usef and as against the control of the control	sions for high ty 'or personnelse of these bott ent for operate amount of \$75 for repairs at	l of the one les. By signing, to return to .00 (total character)	whom gas booking of this tick this bottle to arge). Should price.	ttle is filled of cet showing ro Western Test I valve or sea	or for a eceipt of ting Co., al plug l	a gas testin Inc. within be missing o	g bottle, thirty (3 r damage	the undersi 50) days freed beyond r	gned agree e of charge epair, op
All charge:	s subject to	1½% per m	onth, equal t	о СОМР	'ANY'S NAI	ME_Gra	aves Dri	lling	g Compa	ny, I
18% interest of invoice.	est per anni	um after 30 d se incurred for	ays from dat	e 1	ized by		Jim Wond	_		

WESTERN TESTING CO., INC. Pressure Data

Date4/18/80				Test Ticket No	5814		
Recorder No. 2607		Capacity		4150	Location	4248 Ft.	
Clock No	Elevation	1000 Volly Buching				121 _{°F}	
Point A Initial Hydrostatic Mud	Pressure 2204	P.S.I.	Open Tool		Time Given 11:10A	Time Computed	
B First Initial Flow Pressure	349	P.S.I.	First Flow Pressu	ıre	10 _{Mins} _	10 Mins.	
C First Final Flow Pressure	691	P.S.I.	Initial Closed-in Pressure Second Flow Pressure		45	48 _Mins.	
D Initial Closed-in Pressure	1455	P.S.I.			60	60 Mins.	
E Second Initial Flow Pressure	645	P.S.1.	Final Closed-in I	Pressure	45Mins	48 Mins.	
F Second Final Flow Pressure	931	P.S.I.					
G Final Closed-in Pressure	1449	P.S.I.					
H Final Hydrostatic Mud.	2183	P.S.I.					

PRESSURE BREAKDOWN

First Flow Pressure Breakdown: 3 Inc. of 5 mins. and a final inc. of 0 Min.		Initial Shut-In Breakdown: 16nc. of 3 mins. and a final inc. of 0 Min.		Breakdown:.	ow Pressure 12 Inc.	Final Shut-In Breakdown: 16 Inc. of 3 mins. and a		
				final inc. of 0 Min.		final inc. of 0 Min.		
Point Mins. P 10	Press. 349	Point Minutes O	Press. 691	Point Minutes O	Press. 645	Point Minutes O	Press. 931	
P 2 5	<u>549</u>	3	1361	5	_764	3	1359	
P 3 10	691	6	1395	10	859	6	_1390	
P 4		9	1409	15	874	9	1409	
P 5	···	12	1423	20	885	12	1422	
Р 6		15	1430	25	897	15	1428	
P 7		18	1434	30	910	18	1432	
P 8		21	1439	35	916	21	1437	
P 9		24	1443	40	921	24	1442	
P10		27	1445	45	924	27	1445	
P11		30	1447	50	927	30	1445	
P12		33_	1449	55	929	33	1446	
P13		36	1451	60	931	36	1447	
P14		39_	1452			39	1448	
P15		42	1453			42	1448	
P16		45	1454			45	1449	
P17		48	1455			48	1449	
P18								
P19					J. J			
P20	****							

