

Barber

KANSAS

SECTION 25 TOWNSHIP 32 RANGE 14W

WELL NO. #1 Rinke

COMPANY Aurora Gasoline

NORTH

							0

WEST

EAST

SOUTH

HOT FILE Barber KANSAS

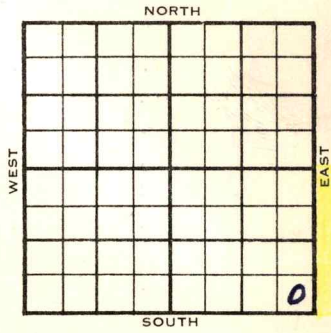
SEC. 25 TWP. 32 S R. 14 W

WELL NO. # 1 Rinke FARM

COMPANY Aurora Gasoline Co.

CONTRACTOR Graybol
Wildcat

_____ Ft. from N. Line
 _____ Ft. from S. Line
 _____ Ft. from E. Line
 _____ Ft. from W. Line



SE SE SE SDX - DHC - \$3700.00 Gulf-DHM

1956 ELEVATION DF REPORT (WH6-DC40)
 1814' KB

4/27 Simpson Test appx 5200'.
 To be commenced by May 24, 1956
 To be completed by June 24, 1956.

5/18 Location (FR.Tkt)

5/18 MI - RU - Spud 5-18-56 (Card-Aurora Gas)

5/21 8-5/8" @ 259 w/175 sx.
 Drlg. under surface. "

5/22 Drlg. 2000' "

5/23 Drlg. 2230' "

5/24 Drlg. 2500' "

5/25 Drlg. 2700' "

5/28 Drlg. 3475' "

5/29 Drlg. 3655' "

5/31 Sample tops: Heeb 3826 (-2012)
 Tor. 3835 (-2021) Doug sd 3955-70' ~~xxx~~
 (-2141) Tight, NS. Lans. 4053'
 2nd Doug sd 4007 (-2193)
 DST #1, 4010-20, open 90 min, good
 blow, rec 885' salt wtr. FP 100-480#.
 BHP 1370# 20".
 Drlg. 4020' (Card-Aurora Gas)

OVER

1956

6/4

DST #2, 4462-93, open 1 hr 15 min,
weak to fair blow thruout; rec 90'
gas, 30' mud w/few specks oil.
FP 0-0# BHP 0# 20"

Drlg. 4493' (Card-Aurora Gas)

6/5

Miss 4534' (-2720)

DST 4530-50, open 2 hrs, gas in 6 min
Gauges: 155,000 CFG 10min, 2" ch.

155,000 CFG 15 min 2" ch.

198,000 CFG 30 min 1" ch.

206,000 CFG 60 min, 1" ch

198,000 CFG 1 hr. 15 min, 1" ch.

189,700 CFG, 2 hrs, 1" ch

Rec 95' sli 0 & GCM, 405' gsy & mdy
oil, 45' sli oily gsy salt wtr.

IFP 110# FFP 255# BHP 1560# 20 min
HP 2500# (Card-Aurora Gas)

6/7

DST#4, 4552-60, open 1 hr, 30 min,
rec 780' salt wtr. FP 70-470#.
IBHP 1800# FBHP 1700#

Drlg. 4650' (Card-Aurora Gas)

6/8

Drlg. 4712' "

6/11

Sample top: Viola 4854 (-3040)

DST #5, 4855-82, open 90 min, good
blow thruout, gas in 25 min.

Gauged 46,560 CFG in 30 min, then to
weak to gauge, rec 20' gas cut mud.

FP 0-0# BHP 1200# 20 min.

Drlg. 4910' (Card-Aurora Gas)

6/12

Drlg. 4950' "

6/13

Sample tops: Simp 4980 (-3166)

Simp Sand 5004 (-3190)

Rng DST #6, 5004-19' "

6/14

DST #6: 5004-19, open 60 min, rec
660' salt wtr. IFP 60# FFP 320#
IBHP 1835# FBHP 1795#.

TD 5019' Ran Log. Rng csg. "

6/19

MIRT. TD 5019' (Card-Aurora Gas)

6-21 Received Halliburton Radiation Guard
Log. #####

Gave to S.A. Shannon - 6-21-56.

6-22

Perf 24/4535-41; Loaded hole w/102 bbl
load oil; S/ 85 bbl load oil; SI over-
night; TP 100#; To Acidize. (Card-
Aurora)

#1 Rinke

1956

- 6-26 500 acid; Sb 10 bbls.load oil per hr.
1st hr.; Sb 60 bbls.fluid 4 hrs,
50% wtr., 50% LO; Shutin overnight;
Sb 75 bbls salt wtr. 3 hrs.
- 7-2 SDO (Card - Aurora Gasoline)
- 7/16 Sqz. perfs 4535-41, Shut in. "
- 7/22 Perf 16/4536-39', SO on gun. "
- 7/25 Perf 16/4536-39, SO on gun.
Frac 1000# sd 1000 gal Kero.
SI overnight. Swbg. "
- 8-2 Frac; 1 x 1
F/ 20 bo 12 hrs.
F/ 17 bo 12 hrs.
- 8-9 No report
- 8-16 S/ 7 $\frac{1}{2}$ bo, 30 bw 9 hrs,
S/ 15 bo, 45 bw in 36 hrs.
Grav. 28.
- 8/22 TD 5019' D & A (Ks. Sct. Comp. Tkt)

ABANDONED

9/7 (Advised Contract Section- D & A)

County Barber Elev. 1811 DF
 Sec. 25 Twp. 32 Rge. 14W
 Company Aurora Gasoline
 Well Name Rinke No. 1

	DEPTH	LOG	DATUM	Loc. in Sec.
P				SE SE SE
H.	3826			
Tr.	3833			
Dg.	3955			
Bl.				
L.	4053			Geol.
K.C.				Contr.
B.K.C.				Graybol
Ce.				Pool
C.				Wildcat
M.	4534			
M.				
K.				
Mz.				
Mo.				
V.	4864			<div style="border: 1px dashed black; padding: 5px; text-align: center;"> ABANDONED AUG 22 1956 </div>
S.	4980			
S.				
A				
R.				
Pe.				
G.				
T.D.	5019			

Date Comm. Gulf-DHM Sunray Mid-Continent-DHM

Location MAY 29 '56 SPD 5-18-56

858 @ 259/175 10 2000 MAY 29 '56

3475 JUN 6 '56 Sand-4007

DST 4010-20 (90) rel 885' SW, FP 100
480 BHP 1370 in 20 in.

DST 4462-93 (75), rel 90' GIP
30' M S.O., F0-0 BHP 0 in 20

DST 4530-50 (120) 3 '56 (120) 62 189 MCF
(120) rel 90' 50+6CM 405' GCMO, 45'
50+6CSW FP 110-255 BHP 1560

25-32-14W

SESESE

DST 4552-60 op 90" see 780'

SW FP 70-470 BHP 1700

Viola 4854 DST 4855-82 op
90" gas in 25" ga. 46,500MCF in 30" see 20' GCM FP
0-0 BHP 1200/20" ID 4910

June 20. SP 4980 SP 5d

5004 DST 5004-79 op 1

hr see 660' SW FP 60-320

BHP 1795 RTP 5019 5 1/2

@ 4626 / 150 MICT JUN 27 '56

CO 24/4535-41 1/2 \$ Ld. JUL 3 '56

\$ Ld. S.D. 12 hrs \$ 75 BSW

in 3 hrs Pulled T69 gas gas

200 MCF W.O.O. (prob. Plg.) JUL 11 '56

JUL 18 '56 JUL 25 '56 SQd PF. CO PF

16/4536-39 50 on gun S.L. for F.U.

AUG 1 '56

FRAC 1 X 1

AUG 8 '56

AUG 15 '56

\$ 7 1/2 BO + 30 BW in 9

hrs. \$ 15 BO + 45 BW in 36 hrs

gas 28°

AUG 22 '56

D E A

25-32-14W

SESESE

County **Barber** Elev. _____
 Sec. **25** Twp. **32** Rge. **14W**
 Company **Aurora Gasoline**
 Farm Name **Rinke** No. **1**

TOPS	DEPTH	LOG	DATUM
Anh.			
Tr.			
H.			
Tr.			
Dg.			
Bl.			
L.			
K.C.			
B.K.C.			
Ce.			
C.			
M.			
M.			
K.			
Mz.			
Me.			
V.			
S.			
S.			
A.			
R.			
P.C.			
G.			
T.D.			

Loc. in Sec. **SE SE SE**

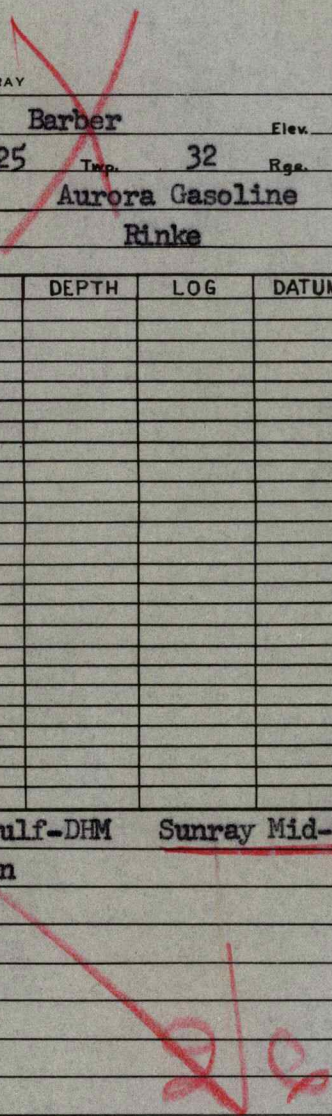
Geol. _____
 Contr. **Graybol**

Pool **Wildcat**

MAY 16 1956
FIRST REPORT

Date Comm. **Gulf-DHM Sunray Mid-Continent-DHM**
 Location _____

MAY 18 1956
 M.M.



Co.
 No.
 Sec.
 T.
 R.