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SIDE ONE

007-22,410

Barber

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STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION BIVISION
WELL COMPLETION FORM
ACO-1 WELL NISTORY
BESCRIPTION OF WELL AND LEASE

| Description | ACO-1 WELL HISTORY BESCRIPTION OF WELL AND LEASE | NE NW SE 10 32 15 E x_w |
|--|---|---|
| Hinkle Oil Company 1016 Union Center Bldg. City/State/Zip Wichita, KS 67202 Footages Calculated from Macrest Outside Section Cerner; RE, SE, We St (circle one) City/State/Zip Wichita, KS 67202 Fleid Name Donald Extension Freducing Forestion Alexander Lease Name Donald Extension Freducing Forestion Freducing Forestion Producing Forestion Donald Extension Freducing Forestion Freducing Forestion Freducing Forestion Freducing Forestion Donald Extension Freducing Forestion Freducing Forestion | | |
| Address 1016 Union Center Bidg. | Hinkle Oil Company | 1 1650 |
| Purchaser: Operator Content Person: Orvie Howell | 1016 Union Center Bldg. | Footages Calculated from Nearest Outside Section Corner: |
| City/State/2/p Wichita KS 67202 Purchaser: | | Lease Name Alexander Well # 1-10 |
| Operator Contact Person: Orvie Howell Phane (316, 267-0231 Contractor: Name: Duke Drilling Co., Inc. License: 5929 Multiple Stage Committed at 400 Feet Multi | city/State/Zip Wichita, KS 67202 | |
| Phone (316.) 267-0231 Phone (316.) 267-0231 Entrecter: Name: Duke Drilling Co., Inc. License: 5929 Multiple Stage Comenting Coller Used? Yes XX No Multiple Stage Coment of Surface Pipe Set and Comented at 400 Feet No Multiple Stage Coment of Surface Pipe Set and Comented at 400 Feet No Multiple Stage Comenting Coller Used? Yes XX No Multiple Stage Coment of Surface Pipe Set and Comented at 400 Feet No Multiple Stage Coment of Surface Pipe Set and Comented at 400 Feet No Multiple Stage Coment of Surface Pipe Set and Comented at 400 Feet No Multiple Stage Coment of Surface Pipe Set and Comented at 400 Feet Surface Pipe Set and Comented at 400 Feet Surface Pipe Set and Comented Pipe Surface Pipe Set and Comented at 400 Feet Surface Pipe Set and Comented Pipe Surface Pipe Set and Comented At 400 Feet Surface Pipe Set and Comented Pipe Set and Comented Pipe Set and Comented Pipe Surface Pipe Set and Comented Pipe Set | Purchaser: | |
| Total Depth 5500 PBTD Centracter: Name: Duke Drilling Co., Inc. License: 5929 Multiple Stage Comenting Collar Used? Yes XX No Multiple Stage Coment of Collar Used? Yes XX No Multiple Stage Coment of Collar Used? Yes XX No Multiple Stage Coment of Collar Used? Yes XX No Multiple Stage Coment of Collar Used? Yes XX No Multiple Stage Coment of Collar Used? Yes XX No Multiple Stage Coment of Collar Used? Yes XX No Multiple Stage Coment of Collar Used? Yes XX No Multiple Stage Coment of Collar Used? Yes XX No Multiple Stage Coment of Collar Used? Yes XX No Multiple Stage Coment of Collar Used? Yes XX No Multiple Stage Coment of Collar Used? Yes XX No Multiple Stage Coment of Collar Used? Yes XX No Multiple Stage Coment of Collar Used? Yes XX No Multiple Stage Coment of Coment | Operator Contact Person: Orvie Howell | 1 |
| Entractor: Rame: Duke Drilling Co., Inc. Licanse: 5929 Multiple Stage Communication of Surface Pipe Set and Commented at 400 Feet Multiple Stage Communication of Surface Pipe Set and Communication of Surface Pipe Set and Communication Pi | Phone (316) 267-0231 | |
| Multiple Stage Cementing Collar Used? Yee XX No | Centractor: Name: Duke Drilling Co., Inc. | |
| Welleite Geelegist: ORVIE HOWELL Designete Type of Completion X New Well Re-Entry Workover Oil SWD SIOW Temp. Abd. Ges ENNR SIGW X Dry Other (Core. WSW. Expl., Cathodic, etc) If Alternate II completion, cement circulated from sx cat. Ges ENNR SIGW X Dry Other (Core. WSW. Expl., Cathodic, etc) If Workover/Re-Entry: old well infe as follows: Operator: Operator: Comp. Date Oild Total Depth Despening Re-perf. Conv. to Inj/SWD Plug Back Duck Commingled Decket No. Duck Commingled Decket No. Other (SWO or Inj?) Docket No. 12-26-92 O1-06-93 Spud Date Date Resched TD Completion Date County BARBER Decket No. 10145 SE Quarter Sec. 3 Twp. 32S s. Reg. 15 XKvv SE Quarter Sec. 3 Twp. 32S s. Reg. 15 XKvv SE Quarter Sec. 3 Twp. 32S s. Reg. 15 XKvv SE Quarter Sec. 3 Twp. 32S s. Reg. 15 XKvv SE Quarter Sec. 3 Twp. 32S s. Reg. 15 XKvv SIGNATURE TIDES: An original and two copies of this form shall be filed with the Kanass Corporation Commission, 200 Colerado Decky Suitding, Wichite, Kanass 67202, within 120 days of the spud date, recompletion, workover or conversion of a well, Rule 82-3-130, 82-3-106 and 82-3-107 apply. Infernation on side two of this form will be held confidentially for a period of 12 soonths). One comp of all wireline legs and peologist well report shall be attached with this form, All CEMETIES TICKETS INSUST EXATIACES. Subsit CP-4 form with all plugged vells. Subsit CP-11 form with sile program are complete and correct to the best of sy knowledge. Signature SIATE COMPURATION COMMISSION Ecc. PLUG SERVAL NN DIVISION Distribution SUDATED ALL AND SUCIONAL CONTROL OF Substitution SUDATED ALL AND | License: 5929 | |
| Designate Type of Completion X New Well Re-Entry Workover Oil SUD SIOW Temp. Abd. Gas ENR SIGW X Dry Other (Core, WSW, Expl., Cathodic, etc) Operator: Operator: Well Name: Comp. Date Oil Total Depth Completion of fluid disposal if hauled offsite: Devetering method used TRUCKED Compinging Re-perf. Conv. to Inj/SWD PUD Sack PSTD Commingied Docket No. Other (SWD or Inj?) Docket No. 12-26-92 O1-06-93 Spud Date Date Resched TD Completion Date INSTRUCTIONS: An original and two copies of this form shall be filed with the Kanasa Corporation Commission, 200 Colorado Dorby Suilding, Wichitz, Kanasa 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Itsues Asso Skinner D SwD within 130 days of the spud date, recompletion, workover or conversion of a well. Itsues Asso Skinner D SwD for confidentiality in excess of 121 months). One compy of ally irreline leaps and pessinglet well report shall be attached with thora. All Cembritis for a period control or complete and consider with the form (see rule 82-5-107 for confidentiality in excess of 121 months). One compy of ally irreline leaps and geneligate well report shall be attached with thora. All Cembritis form. All | | |
| New Well Re-Entry Workover If Alternate II completion, cement circulated from | | If yes, show depth setFeet |
| Composition | | If Alternate II completion, cement circulated from |
| State Core, USW, Expl., Cathodic, etc. | Can FNUR OTCU | |
| Composition | X Dry Other (Core, WSW, Expl., Cathodic, etc) | Drilling Fluid Management Plan 2-21-93 |
| Devetering method used TRUCKED Comp. Date | If Workover/Re-Entry: old well info as follows: | (Data must be collected from the Reserve Pit) |
| Despening Re-perf. Conv. to Inj/SVD PPTD Completion of fluid disposal if hauled offsite: Despening Re-perf. Conv. to Inj/SVD PPTD Completion Decket No. Dual Completion Decket No. Dual Completion Decket No. Commingled Control (SWD or Inj?) Decket No. Dual Completion Decket No. Conv. SE Quarter Sec. 3 Twp. 32S s Rng. 15 XK/V SPUD Date Reached TD Completion Date County BARBER Docket No. 10145 IMSTRUCTIONS: An original and two copies of this form shall be filed with the Kanses Corporation Commission, 200 Colorado Derby Suilding, Wichita, Kanses 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Infernation on side two of this form vill be held confidential for a period of 12 months). One copy of all wireline legs and geologist well report shall be strached with this form. All CENERIUSE TICKETS HUST SE ATTACHES. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells. SIATE CORPORATION COMMISSION COMMISSION TO CONTINUE OF RECEIVED STATE OF CONTINUE OF RECEIVED STATE OF CONTINUES OF RECEIVED STATE OF RECEIVED STATE CONTINUES OF RECEIVED STATE OF RECEIVED | Operator: | Chloride content 7200 ppm Fluid volume 480 bbls |
| Despening Re-perf Conv. to Inj/SVD | Well Hame: | Dewatering method usedTRUCKED |
| PBTD Docket No. Docket No. Dual Completion Docket No. Dual Completion Docket No. Dither (SWD or In]7) Docket No. Distribution Docket No. Distribution No. Distribution Docket No. Distribution Distribution No. Distribution Distribution Distribution Distribution No. Distribution Distribution Distribution Distribution Distribution No. Distribution Distributi | Comp. Date Old Total Depth | Location of fluid disposal if hauled offsite: |
| Commingled Docket No. Dual Completion Date SE Quarter Sec. 3 Twp. 32S S Rng. 15 XX/V | Deepening Re-perf Conv. to Inj/SWD | GEAR PETROLEUM |
| Other (SWD or Inj7) Docket No. 12-26-92 01-06-93 Spud Date Date Reached TD Completion Date County BARBER Docket No. 10145 INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline legs and goologist well report shall be attached with this form. ALL CEMENTING TICKETS INUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells. All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge. Signature RECEIVED K.C.C. OFFICE USE ONLY SIATE CONFORMING COMMISSION Commission, 200 Colorado BECLIVED K.C.C. OFFICE USE ONLY SIATE CONFORMING COMMISSION SIGNATURE DISTRIBUTION CONSERVATION DIVISION Distribution WICHITA, KANSASZ KCC SUD/Rep HEPA CONSERVATION DIVISION WICHITA, KANSASZ KCC SUD/Rep LOTHER SUD/Rep LOTHER SUD/Rep LOTHER SIGNATURE SUD/Rep LOTHER SIGNATURE SUD/Rep LOTHER SUD/Rep LOTHER SUD/Rep LOTHER SUD/Rep LOTHER SE CONSERVATION DIVISION SUD/Rep LOTHER SUD/Rep LO | | |
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| Signature SIATE CORPURATION COMMISSION CONTINUE Log Received Subscribed and sworn to before se this 14TH day of JANUARY AN 15 JUST Geologist Report Received WICHITA, KANSAS KCS Plug Cother (Specify) | Derby Building, Wichita, Kansas 67202, within 120 days of Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information on 12 months if requested in writing and submitted with the months). One capy of all wireline legs and geologist well | f the spud date, recompletion, workover or conversion of a well. side two of this form will be held confidential for a period of form (see rule 82-3-107 for confidentiality in excess of 12 report shall be attached with this form. ALL CEMENTING TICKETS |
| Title GENERAL MANAGER/GEOLOGIST Date 1/14/93 Subscribed and sworn to before se this 14TH day of JANUARY AN 15 1993 CUNSERVA ON DIVISION CONTROL SWD/Rep WICHITA, KANSAS KCC SWD/Rep Plug Other (Specify) | | |
| Subscribed and sworn to before me this 14TH day of JANUARYAN 1 5 1995 Geologist Report Received 19 93 Notary Public Subscribed and sworn to before me this 14TH day of JANUARYAN 1 5 1995 Geologist Report Received WICHITA, KANSAS KGS Plug Other (Specify) | | CORPORATION CAMMICCUMPETER of Confidentiality Attached |
| Subscribed and sworn to before so this 14TH day of JANUARYMIN 2 3 1333 19 93. Hotary Public WICHITA, KANSAS KGS Plug Other (Specify) | | 147 55 C C |
| (Specify) | | NSERVATION DIVISION Distribution |
| | | WICHITA, KANSAS KES SUD/Rep Log Cother IS |
| MELANIE FRIEDEN | | |

| Control Land | • | | Lease Name | Barb | | | 1-10 |
|--|--------------------------------|---|-----------------------------|---|-------------------------------------|-----------|------------------------------|
| Sec. 10 Tup. 32 | . Rge. 15 | □ _{East} ☑ _{Vest} | County | Dare | | | |
| INSTRUCTIONS: Show interval tested, time hydrostatic pressures if more space is need | e tool open a , bottom hole | nd closed, flowing a temperature, fluid re | and shut-in pres | sures, whet | her shut-in pre | ssure rea | ched static lev |
| Drill Stem Tests Take (Attach Additional | | X Yes No | ∑ Log | Formatio | n (Top), Depth | and Datum | |
| Samples Sent to Geolo | gical Survey | ☑ _{Yes} ☐ _{No} | Name INDIAN | CAVE SD | ZONE 3276 | וחואדא | Datum ERHOOK SHALI |
| Cores Taken | | □ yes ∑ No | WABAUNS | | 3330 | | |
| Electric Log Run (Submit Copy.) | | ⊠ _{Yes} □ _{No} | STOTLER TARKIO TOPEKA | L | 3480 3534 3733 | LTD | SON |
| List All E.Logs Run: | | | HEEBNER | | 4232 | | |
| DIL - CDL - | CNI | | BROWN I | IME | 4408 | | |
| DIL - CDL - | - CNL | | BKC MARMATO | N | 4862 4883 | | |
| | | | MISSISS | | 4959 | | |
| | Report al | CASING RECORD | ☐ New 🖾 Us | | production et | • | |
| Purpose of String | Size Hole | Size Casing Set (In O.D.) | Weight Lbs./Ft. | Setting Depth | Type of Cement | | Type and Percer |
| Surface | 14-3/4" | 10-3/4" | 32# | 400' | 60/40 poz | 300 | 2% gel 3%co |
| | | | | | | | |
| | 1 ! | | | | | | |
| | <u> </u> | ADDITIONAL | . CEMENTING/SQUEE | ZE RECORD | <u></u> | | |
| Purpose: | Depth Top Bottom | Type of Cement | #Sacks Used | Sacks Used Type and Percent Additives | | • | |
| Protect Casing Plug Back TD Plug Off Zone | | | | | | | |
| Shots Per Foot | | RECORD - Bridge Plu e of Each Interval P | * '' : | | Fracture, Shet, I Kind of Materi | | peeze Record Depth |
| | | | | | | | |
| TUBING RECORD | Size | Set At | Packer At | Liner Run | □ _{7••} □ | No | |
| Date of First, Resum | ed Production, | SWD or Inj. Produ | cing Method F | owing Pu | ping Gas Li | ft 🗆 ot | her (Explain) |
| Estimated Production Per 24 Hours | oil | Bbls. Ges | Mcf Weter | Bbis. | Gas-Oil | Ratio | Gravity |
| Disposition of Gas: | | | THOO OF COMPLETIC | | | | Production Interv |

HINKLE OIL COMPANY

DRILLING REPORT



WELL NAME: HINKLE OIL COMPANY

ORVIE: COPA MOTEL

(316) 886-5673 Room #22

#1-10 ALEXANDER

NE NW SE SEC. 10-32S-15W

BARBER COUNTY, KANSAS

CONTRACTOR: Rig #2

PRATT TOWER (316) 672-9487 #2628

2041 GL 2049 RB

DUKE DRILLING CO.

"LEVATION:

Location staked. W.O.R.T. Estimated Spud Date 12-14-92. 12-11-92:

W.O.R.T: Expect to move in this weekend. 12-16-92:

M.I.R.T. 12-22-92:

M.I.R.T. ^-23-92:

R.U.R.T. Will Spud @7:00 A.M. 12-26-92 <u>--</u>-24-92:

Shut down for Christmas. 12-25-92:

Commenced drilling @ 7:00 A.M. 12-26-92:

Set 10 3/4" good used 32# surface casing @ 400' with 300 sx of 60-40 12-27-92:

posmix, 2% gel, 3% CaCl. Hole deviation 1 1/4° @ 400'.

Ø @ 1180'.

Trip @ 2030'. $1 \frac{1}{4}^{\circ}$ deviation. Shut down to repair leak in stand 12-28-92:

pipe. Ø @ 2364'.

12-29-92: Ø @ 3073'.

INDIAN CAVE SAND ZONE 3277 (-1228). WABAUNSEE 3330 (-1281). 12-30-92:

STOTLER LIMESTONE 3481 (-1432). 31' low to #1-3 Alexander.

17' low to Dunne & Gardner #1 Marsh, C NW NW Section 15, 3/4 mile SW.

 \emptyset 3640'. Will displace mud system @ 3850'.

TOPEKA 3734 (-1685). Ø 4170. 12-31-92:

HEEBNER 4230 (-2181). 46' low to #1-3 Alexander, 33' low to D-G #1 Marsh, 1-1-93:

3/4 mile SW, 6' high to Aylward #1 Y Skinner, NE NW NW Section 11, 3/4

mile NE. BROWN LIME 4404 (-2355). 38' low to #1-3 Alexander, 35' low

D-G #1 Marsh, 26' high to #1Y Skinner. LANSING 4414 (-2365). Ø 4625'.

BASE KANSAS CITY 4859 (-2810). 43' low to #1-3 Alexander, 50' D-G #1 1-2-93:

Marsh, 65' high #1Y Skinner. MARMATON 4882 (-2833). DST #1 4858 to 4925'.

Open 30-30. Recovered 20' mud. FP 86-86#. SIP 107#. Pipe strap 1.66'

short to board. Straight hole test - $1/2^{\circ}$ deviation.

MISSISSIPIAN (Basal Pennsylvanian Unconformity) 4962 (-2913). 56' low to T-3-93:

#1-3 Alexander, 60' low to D-G #1 Marsh, 58' high to #1Y Skinner.

DST #2 4960 to 5000'. Open 60-60-60. Recovered 2500' of gas in pipe

+ 50' oil and gas cut mud (10% gas, 2% oil, 88% mud). IFP 75-53#.

ISIP 644#. FFP 75-53#. FSIP 591#.

DST #3 5000-5060'. Open 30-30-60-60. Recovered 60' mud + 60' slightly oil cut mud. IFP 86-86#. ISP 215#. FFP STATE CORPORATION COMMISSION 1-4-93:

1-5-93: VIOLA DOLOMITE 5301 (-3252). ∅ 5380'.

JAN 1 5 1993 CONSERVATION DIVISION WICHITA, KANSAS WICHITA, KANSAS

#1-10 ALEXANDER NE NW SE SEC. 10-32S-15W BARBER COUNTY, KANSAS

| 1-6-93: | RTD 5500' (-3451). Ran LOG TOPS | log. |
|---------|------------------------------------|--------------|
| | INDIAN CAVE SAND ZONE | 3276 (-1227) |
| | WABAUNSEE | 3330 (-1281) |
| | STOTLER LIMESTONE | 3480 (-1431) |
| | TARKIO | 3534 (-1485) |
| | TOPEKA | 3733 (-1684) |
| | HEEBNER | 4232 (-2183) |
| | BROWN LIME | 4408 (-2359) |
| | BASE KANSAS CITY | 4862 (-2813) |
| | MARMATON | 4883 (-2834) |
| • | MISSISSIPPIAN | 4959 (-2910) |
| | KINDERHOOK SHALE | 5254 (-3205) |
| | VIOLA | 5290 (-3241) |
| | SIMPSON | 5407 (-3358) |
| | LTD | 5500 (-3451) |

COPY

P & A.

RECEIVED STATE CORPORATION COMMISSION

JAN ± 5 1993
CONSERVATION DIVISION
WICHITA, KANSAS