

19-32-15W ✓

P1

(Rules 82-3-130 and 82-3-107)

This form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within ninety (90) days after the completion of a well, regardless of how the well was completed.

FOR INFORMATION REGARDING THE NUMBER OF COPIES TO BE FILED AND APPLICATIONS REQUIRING COPIES OF ACO-1 FORMS SEE PAGE TWO (2), SIDE TWO (2) OF THIS FORM.

- F Letter requesting confidentiality attached.
C Attach ONE COPY of EACH wireline log run (i.e. electrical log, sonic log, gamma ray neutron log etc.)***Check here if NO logs were run X.

PLEASE FILL IN ALL INFORMATION. IF NOT AVAILABLE, INDICATE. IF INFORMATION LATER BECOMES AVAILABLE, SUBMIT BY LETTER.

LICENSE # 5601 EXPIRATION DATE June 30, 1984
OPERATOR Associated Petroleum Consultants, Inc. API NO. 15-007-01,000
ADDRESS Suite 600 - One Main Place COUNTY Barber
Wichita, KS 67202-1399 FIELD Perry Ranch South
** CONTACT PERSON Phyllis Buchanan PROD. FORMATION NONE
PHONE (316) 265-9385

PURCHASER NONE LEASE Marsh Ranch West
ADDRESS WELL NO. #5 (SWD)
WELL LOCATION C NE NE

DRILLING Heartland Drilling, Inc. 660 Ft. from North Line and
CONTRACTOR 660 Ft. from East Line of
ADDRESS Suite 600 - One Main Place the NE (Qtr.) SEC 19 TWP 32S RGE 15 (E) (W)
Wichita, KS 67202-1399

PLUGGING NONE
CONTRACTOR
ADDRESS

WELL PLAT (Office Use Only)
KCC /
KGS /
SWD/REP
PLG.
NGPA
A 19

TOTAL DEPTH 6000' PBTD ---
SPUD DATE Dec. 22, 1983 DATE COMPLETED Dec. 30, 1983
ELEV: GR 1882 DF 1890 KB 1892

DRILLED WITH (CABLE) (ROTARY) (AIR) TOOLS.
DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING
USED TO DISPOSE OF WATER FROM THIS LEASE

Amount of surface pipe set and cemented 350' DV Tool Used? no

TYPE OF COMPLETION THIS AFFIDAVIT APPLIES TO: (Circle ONE) - Oil, Shut-in Gas, Gas, Dry, Disposal, Injection, Temporarily Abandoned. If OWWO, indicate type of re-completion. Other completion. NGPA filing

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

A F F I D A V I T

PHYLLIS BUCHANAN, being of lawful age, hereby certifies at:

I am the Affiant and I am familiar with the contents of the foregoing Affidavit.

SIDE TWO

ACO-1 WELL HISTORY

OPERATOR Assoc. Petroleum Consultants LEASE Marsh Ranch West SEC. 19 TWP. 32S RGE. 15W (E) (W)

FILL IN WELL INFORMATION AS REQUIRED:

WELL NO. #5 (SWD)

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.			SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.	
FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
<input checked="" type="checkbox"/> Check if no Drill Stem Tests Run. <input checked="" type="checkbox"/> Check if samples sent to Geological Survey			Old Arbuckle Top	5378 (-3486)

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used		Depth interval treated
4,000 gallons 28% Reg.		5375 - 6000
Date of first production SWD	Producing method (flowing, pumping, gas lift, etc.) SWD	Gravity
Estimated Production -I.P.	Oil --- bbls.	Gas --- bbls.
Disposition of gas (vented, used on lease or sold) SWD	Water --- %	Gas-oil ratio --- CFPP
Perforations		5375 - 6000

If additional space is needed use Page 2,

Report of all strings set— surface, intermediate, production, etc. CASING RECORD (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface	12 1/4"	8 5/8"		350'		320	
Production	7 7/8"	5 1/2"		5484'	Pozmix	150	

LINER RECORD			PERFORATION RECORD		
Top, ft. NONE	Bottom, ft.	Sacks cement	Shots per ft. 2	Size & type 3/4 DP	Depth interval 5375 - 6000
TUBING RECORD					
Size 2 7/8"	Setting depth 5425' with packer	Packer set at			

★
Associated Petroleum Consultants, Inc.

Suite 600 - One Main Place
Wichita, Kansas 67202-1399
316 / 265-9385

MHC
3/13/84

19-32-15W

Charles R. King
838-5966

Phyllis Buchanan
942-7232

Phillip E. Hargis
721-0001

Paul C. Caragiamis
263-4048

March 12, 1984

Mr. Mike Cochran
Environmental Geologist
KCC-Joint Oil/Gas Regulatory Offices
200 Colorado Derby Bldg.
Wichita, KS 67202

Re: Disposal Well Application
Marsh Ranch #5 SWD
C NE NE Sec. 19-32-15W
Barber County, Kansas

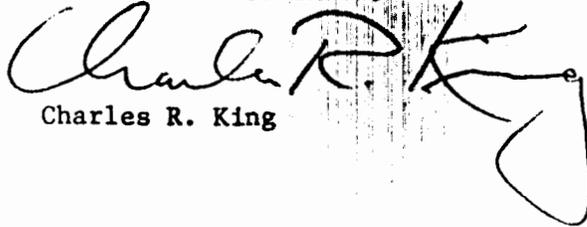
Dear Mr. Cochran:

In reference to your letter of March 9, 1984 concerning the discrepancy on the surface pipe set on the above captioned well, there was a clerical error on both the ACO-1 and application to dispose salt water. In the area of the Marsh Ranch we usually perform as shown on the ACO-1. Personnel did not realize this was a "wash down", so did not enter what was actually set previously.

If you have any further questions, please let us know.

Sincerely yours,

ASSOCIATED PETROLEUM CONSULTANTS, INC.


Charles R. King

CRK/jc

MAR 16 1984

State Geological Survey
WICHITA BRANCH

RECEIVED
STATE CORPORATION COMMISSION

MAR 13 1984

CONSERVATION DIVISION
Wichita, Kansas